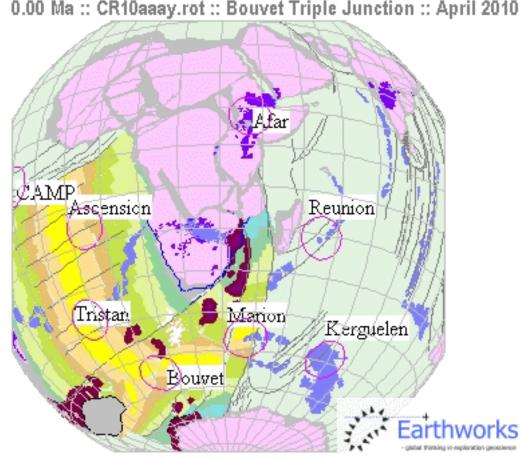


TANZANIA: AN EMERGING ENERGY PRODUCER

PROF. S. MUHONGO (MP) MINISTER FOR ENERGY AND MINERALS UNITED REPUBLIC OF TANZANIA

CHATHAM HOUSE, LONDON

TUESDAY, 26 FEBRUARY 2013

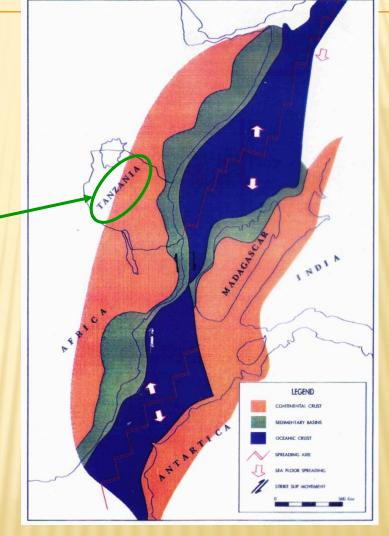


0.00 Ma :: CR10aaay.rot :: Bouvet Triple Junction :: April 2010



EARLY CRETACEOUS

Breakup of Pangaea (135-96 Ma) During the Cretaceous, the supercontinent Pangaea completed its tectonic breakup into present day continents







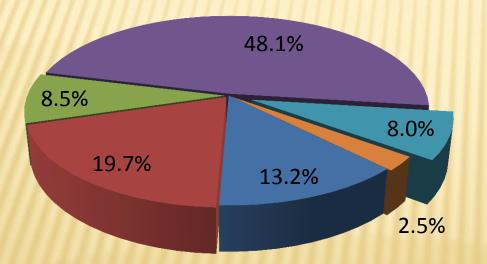
World Oil and Gas Reserves





1652 billion barrels

recoverable in the future from known reservoirs under existing economic and operating conditions



North America
S. & Cent. America
Europe & Eurasia
Middle East
Africa
Asia Pacific

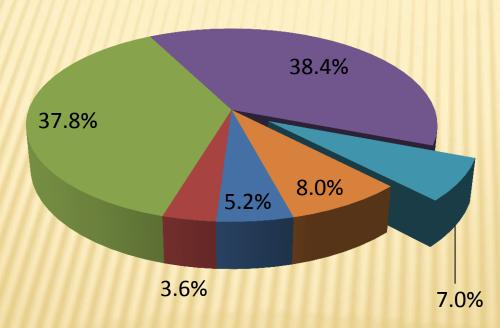
Source: BP Statistical Review, of World Energy, June 2012



TOTAL PROVED GAS RESERVES



208 trillion cubic metres



North America

- S. & Cent. America
- Europe & Eurasia
- Middle East
- Africa
- Asia Pacific

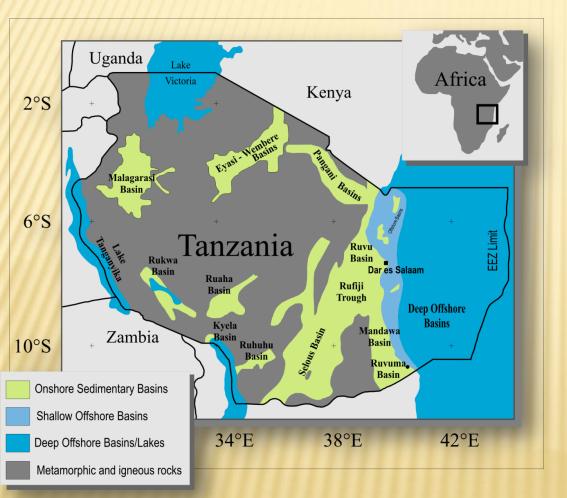
Source: BP Statistical Review, of World Energy, June 2012





Emerging TANZANIA'S Prospects





Geological/structural settings

- Inland Basins and Modern Rift System: 114,000 km²
- Coastal and continental shelf basins: 280,000km²
- Deep Sea Basins: 140,000km²
- TOTAL: 534,000 km²







Petroleum (Exploration and Production) Act, 1980

Framework for application, award, modification, cancellation and relinquishment of petroleum exploration and production licences

Income Tax Act 2004

Framework for taxation

Model Production Sharing Agreement (MPSA 2008)

Tripartite draft Agreement (Government, TPDC and Contractor)

Defines all parties rights and obligations



Exploration for Oil and Gas



Started in 1952

Total geophysical data coverage to date

• Seismic

	2D (Km)	3D (Sq. Km)
onshore	25,875	NONE
offshore	72,281	15,644
beyond EEZ	10,151	NONE
TOTAL	108,207	15,644

- Airborne magnetic and gravity: onshore and shelf
- Shipborne magnetic and gravity : deep sea and L. Tanganyika
- Land gravity: in some basins



Explorationcont



67 wells drilled since 1954

• 16 discovery wells

• Drilling in progress - 2 wells



Expected Drilling for 2012/13



Operator	Licence	No. of Wells	
Maurel et Prom	Mnazi Bay	1	
Statoil	Block 2	3	1 in progress
Ndovu	Ruvuma Licence	2	
BG	Block1	3	1 in progress
Dodsal	Ruvu Block	1	
Heritage	Latham	1	
Dominion	Block-7	1	
Afren	Tanga	1	
Ophir	E. Pande	1	
Petrodel	Kimbiji	1	
Hydrotanz	Mnazi-Bay	1	
PanAfrica	Songo Songo	1	
	Approx. total	17	

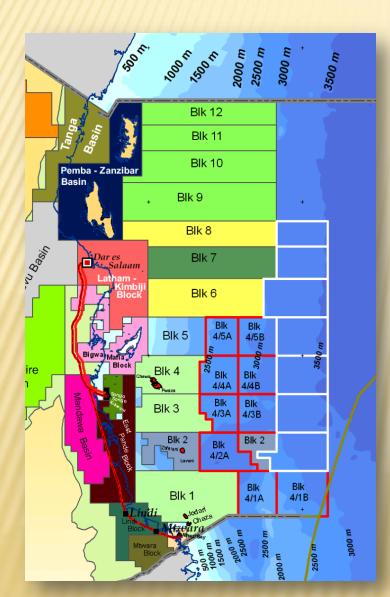




New Opportunities in Tanzania







 Deep Sea Blocks
 9 blocks will be offered through the 4th licensing round
 to be launched after ratification of the Gas Policy
 Possibly in Q4 of 2013





Onshore Blocks

Under Applications

- × Ruhuhu Basin
- × Lake Tanganyika North
- × Kisangire
- × Selous Basin
- × Luwegu and Tunduru
- × Eyasi Wembere

Open Acreages

× Mandawa Basin



Gas Fields

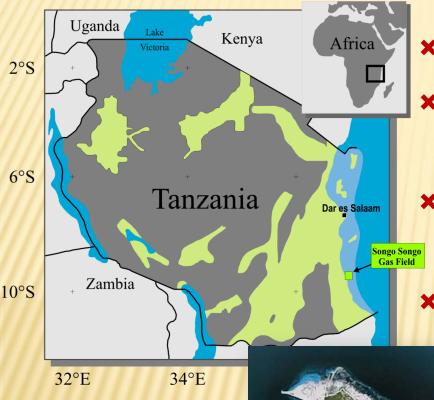


Songo Songo
Mnazi Bay
Mkuranga
Kiliwani
Ntorya
Deep Sea



Gas Fields - Songo Songo





× Discovered in 1974

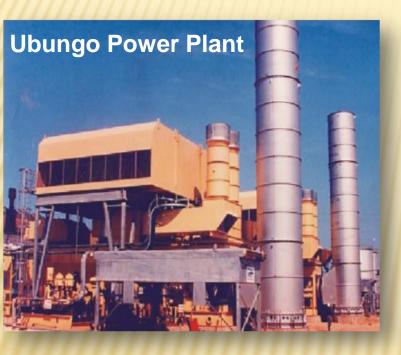
- Development for commercial operations started in June 2000
- Commercial production started in
 July 2004
- × Producing 103 mmscfd











Songo Songo Gas Utilization

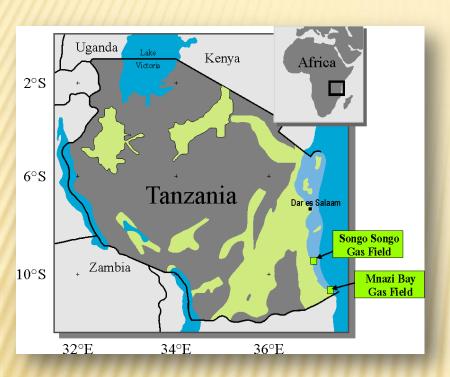
- Power generation in Dar Es Salaam (414 MW)
- Heating source in industries in Dar Es Salaam - 37 industries currently connected
- Compressed Natural Gas (CNG) for domestic use, hotels and vehicles in Dar Es Salaam

Demand for Gas in Dar Es Salaam is higher than the Production



Gas Fields – Mnazi Bay





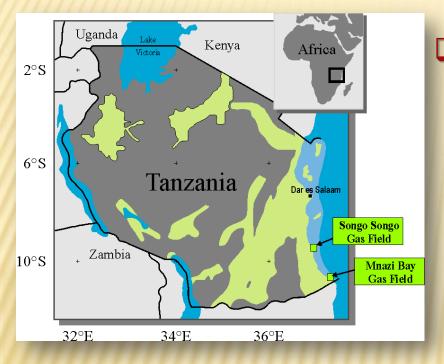
- □ discovered in 1982
- developed in 2002
- commercial production started in 2006
- Used for power generation: 18 MW installed.





Gas Fields – Mnazi Baycont





Transportation

 + 8 inch-pipe, 27km long from Mnazi Bay to Mtwara
 Maximum Throughput 70 mmscfd

Processing Plant

- + Located onshore at the Msimbati Peninsula
- + Process up to 10 mmscfd
- + Current demand 1.5 2.0 mmscfd





Gas Fields – Mnazi Baycont





Mnazi Bay Gas Utilization

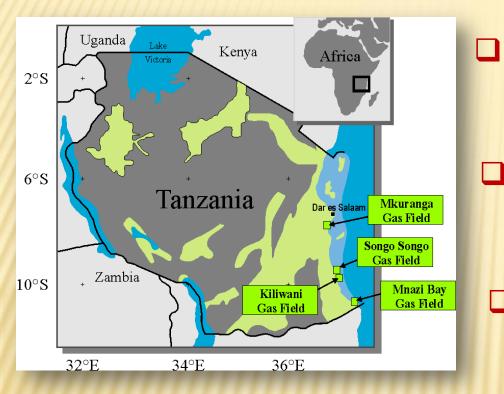
Power Generation in Mtwara

- + 18 MW gas generators installed in Mtwara
- + Power demand Mtwara and Lindi Regions:12 -15 MW

Infrastructure is being put to utilise the potential for power generation – 36 inch pipeline under construction >400 MW in Mtwara



Gas Fields – Mkuranga and Kiliwani



Mkuranga Gas Field

+ Discovered in 2007, 50 km south of Dar Es Salaam

Kiliwani Gas Field

 Discovered in 2008 south of Songo Songo

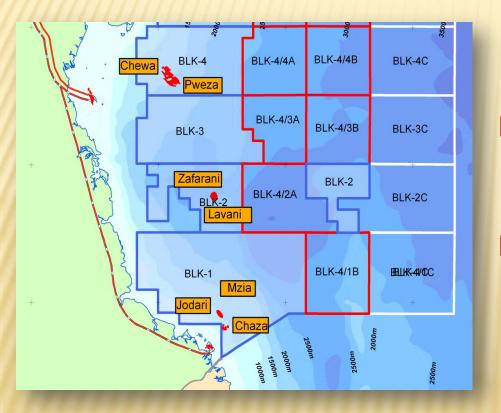
Ntorya Gas Field

- Discovered in 2012, approx. 35 km west of Mtwara
- Utilization awaits infrastructure
- Plan: to connect these fields to the 532 km-Gas Pipeline under construction



Gas Fields – Deep Sea





drilling started in 2010

+ First discovery Pweza-1 Well in Block-4 drilled by Ophir.

more discovery wells drilled in blocks 1, 2, 3 and 4

□ to date 11 wells drilled

- + 8 wells gas discoveries
- + 2 Appraisal Wells
- + 1 Dry well

□ Success Ratio ≈ 90%

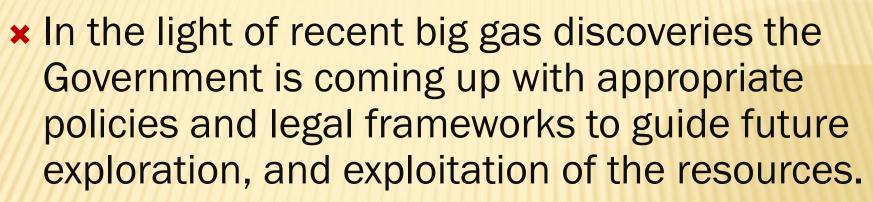




	GIIP (tcf)	Proven (tcf)
Songo Songo	1 to 2.5	0.880
Mnazi Bay	3 to 5	0.262
Mkuranga	0.200	0.200
Kiliwani	0.070	0.027
Mtwara-Ntorya	0.178	
Deep Sea	29.570	
Total	35.768 Gas Initially in Place (GIIP)	<u>1.369</u>



POLICY AND LEGAL FRAMEWORK



- + Gas Policy is in the final stage
- + Gas Act -
- + Gas Utilization Master Plan is almost ready
- + Petroleum Exploration Policy under preparation
- + Petroleum Exploration and Production Act 1980 under review



OPPORTUNITIES FOR DOWNSTREAM

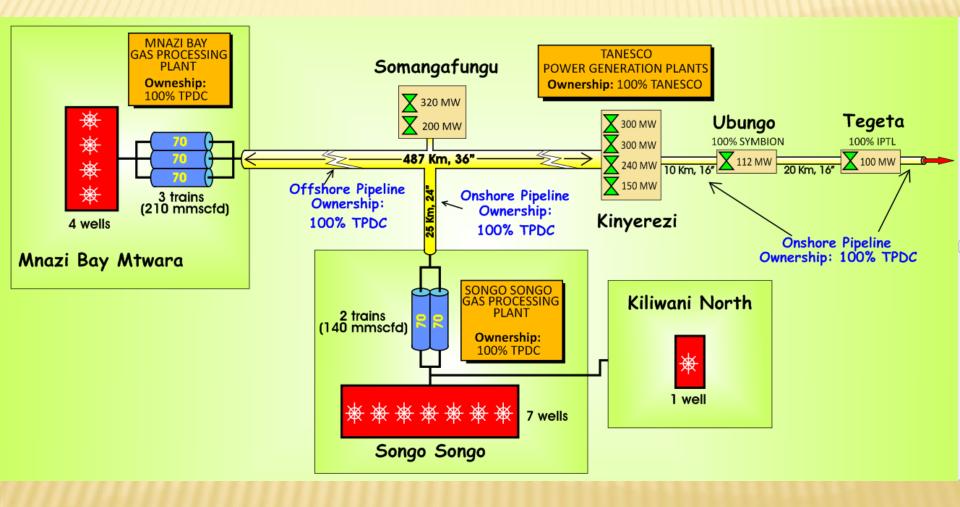


- Kas pipe line from Mtwara to Dar es Salaam
 + 532 km-long: up to 784 mmscfd
- × Power generation from Natural Gas
- × Fertilizer manufacture
- × LNG
- × Smelting plants
- × Cement factories
- × Gas for: Industries, Vehicles, Household
- × Gas for Fertilizers
- × Methanol
- × Plastic factories
- × Petrochemical industries

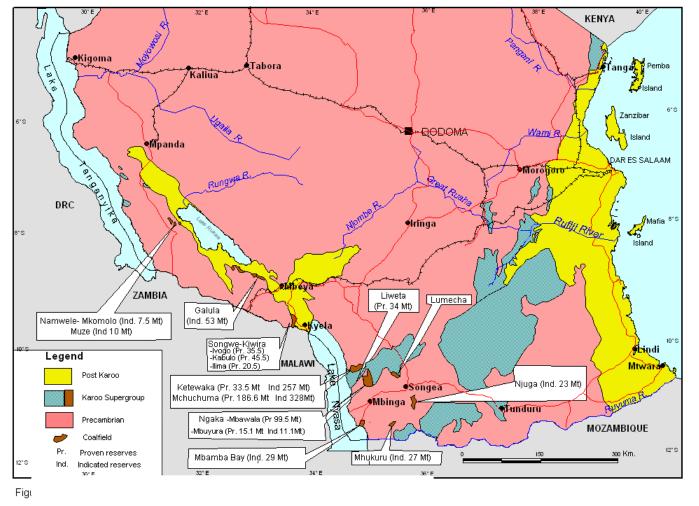


GAS PIPELINE PROJECT





COALFIELDS OF TANZANIA









MKUJU PROJECT: 137.3 Million Lbs

Namtumbo - 35.9 MILLION LBS

Tunduru - 101.4 MILLION LBS

♦ MANYONI PROJECT: 19 Million Lbs (57 M tonnes)

Prospecting Licenses (Regions):

Arusha, Dodoma, Iringa, Lindi, Ruvuma, Mbeya, Morogoro, Mtwara, Rukwa, Shinyanga, Singida and Tanga

4. Namibia: 4,496 tons, 8.4% world's production

5. Niger: 4,198 tons, 7.8%

11. Malawi: 670 tons, 1.2%

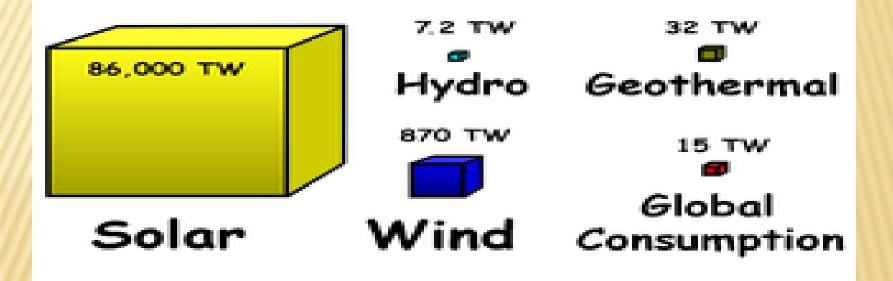
12. South Africa: 583 tons, 1.1%







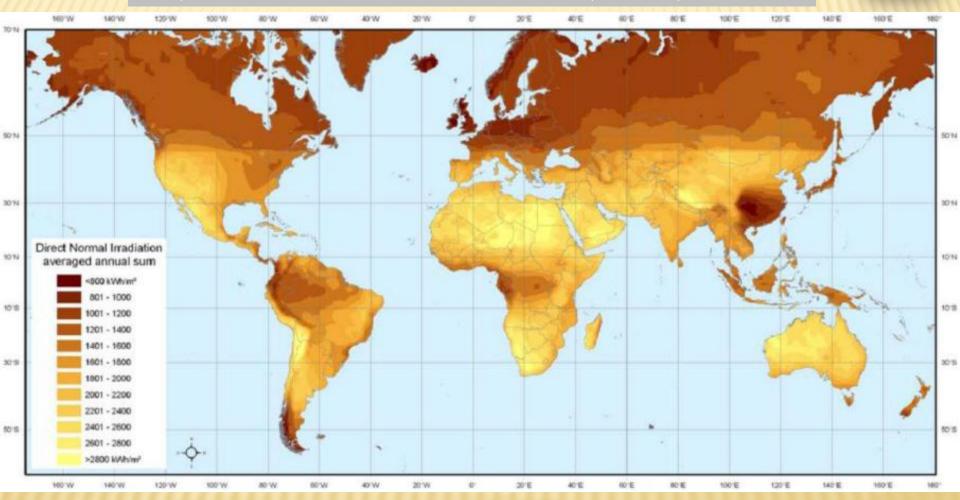
RENEWABLE ENERGY SOURCES WORLDWIDE AT THE END OF 2008 (SOURCE: REN21)



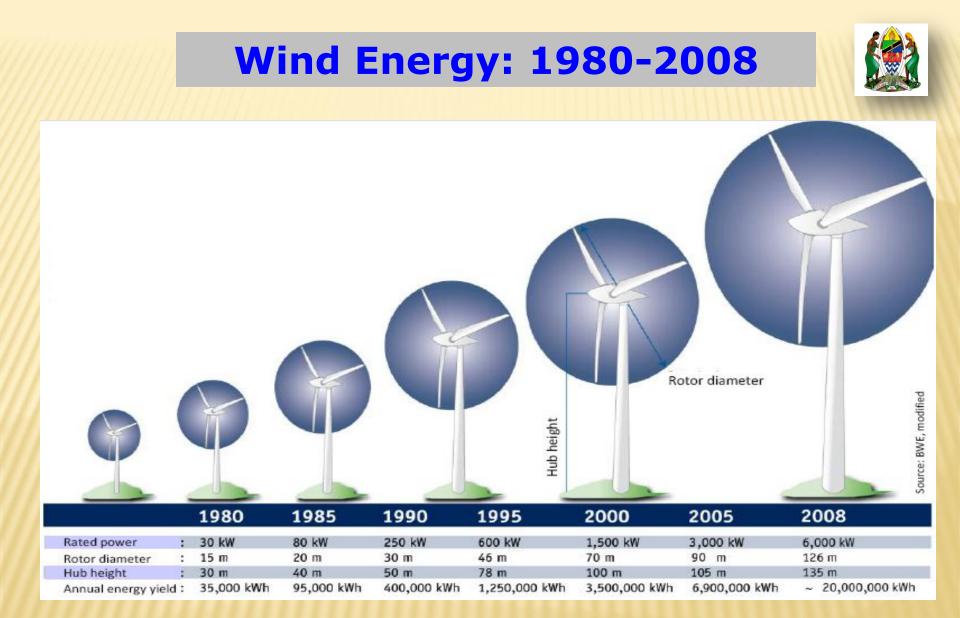
Available renewable energy The volume of the cubes represent the amount of available geothermal, hydropower, wind and solar energy in TW, although only a small portion is recoverable. The small red cube shows the proportional global energy consumption

GLOBAL SOLAR POTENTIAL

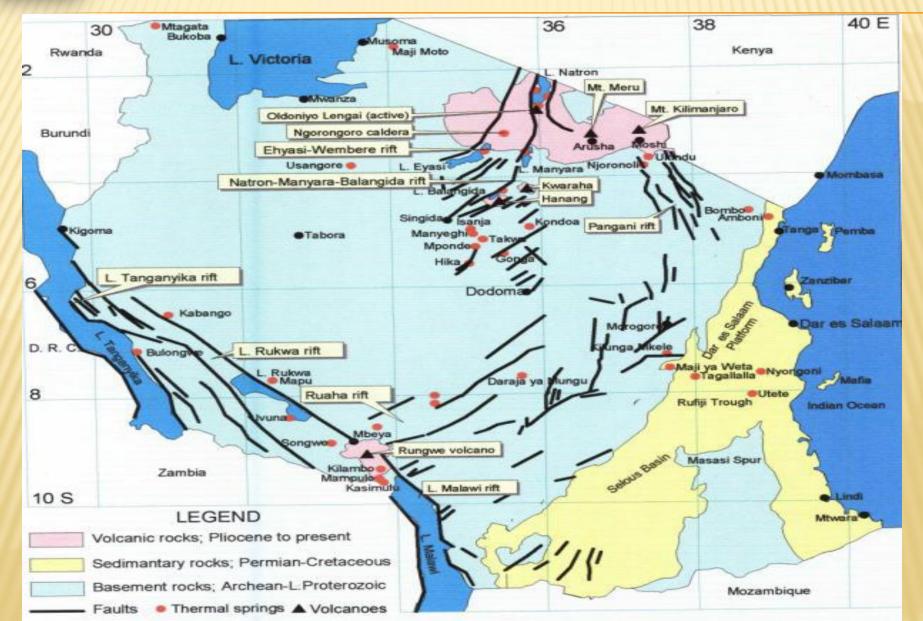
(Source: DLR 2009, Derived from NASA SSE 6.0 Dataset (NASA 2009



(S Source: DLR 2009, which was derived from NASA SSE 6.0 datase (NASA



GEOTHERMAL POTENTIAL IN TANZANIA





SAVANNAH

1.000



Image par www.sublimevisions.net - (c) 2005







When asked, "What is a friend?" Aristotle (384-322 BC) replied: "One soul inhabiting two bodies" (TANZANIA & UNITED KINGDOM)

WELCOME TO TANZANIA - THE APPROPRIATE DESTINATION FOR YOUR INVESTMENTS