UK Ethylene System

UKOPA Meeting 25th/26th February 2009

UKOPA/09/0016



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- Export facilities at North Tees & Mossmorran



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The UK ethylene pipeline network has comprised the following ...

(FSEP Fawley – Severnside)

TPEP Trans-Pennine

SCEP Stanlow - Carrington

WGEP Wilton - Grangemouth

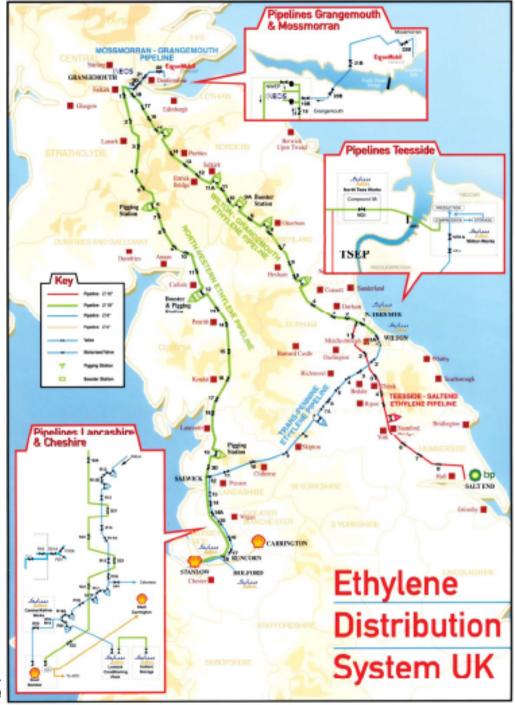
RSEP Runcorn - Stanlow

MGEP Mossmorran - Grangemouth

NWEP North West

TSEP Teesside - Saltend





United Kingdom Onshore Pipe











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- Uprated in 1981 with the installation of booster stations and Holford storage



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- Booster station capability installed in 1997



History - NWEP

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- This provides a direct link between Grangemouth and Stanlow and forms the third leg of the network triangle



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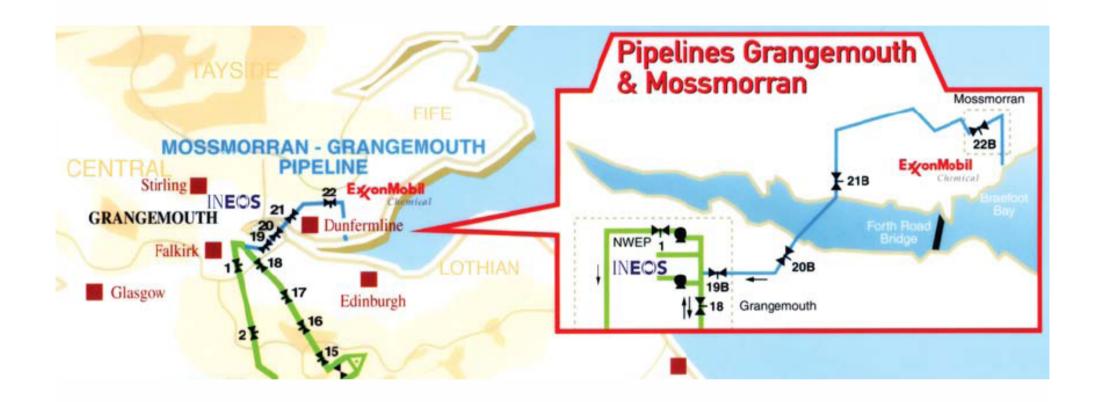
History - TSEP

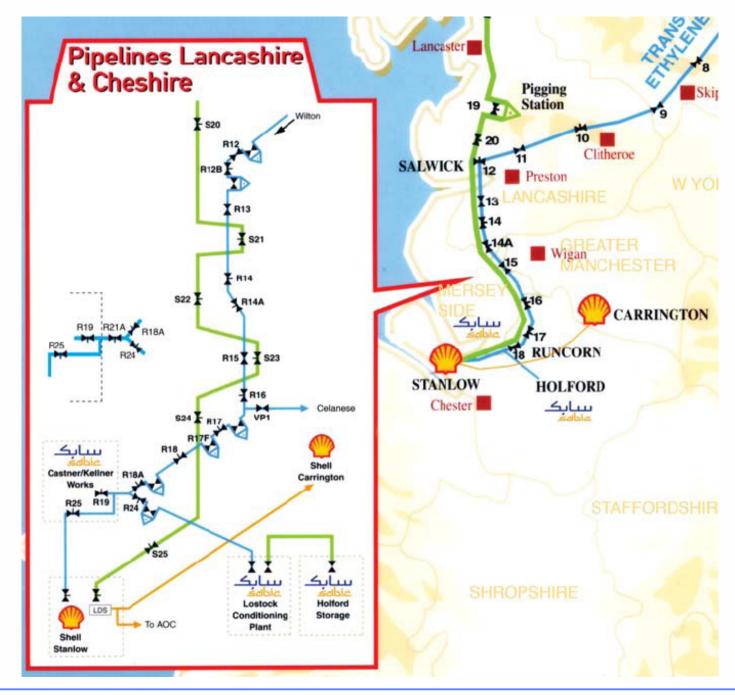
- To support new ethylene consumption at Saltend, BP constructed the TSEP in 1999/2000
- This new link was connected to the WGEP, providing an extended ethylene reservoir and connection of BP's production and consumption assets











The Ethylene Network – SH&E Benefits

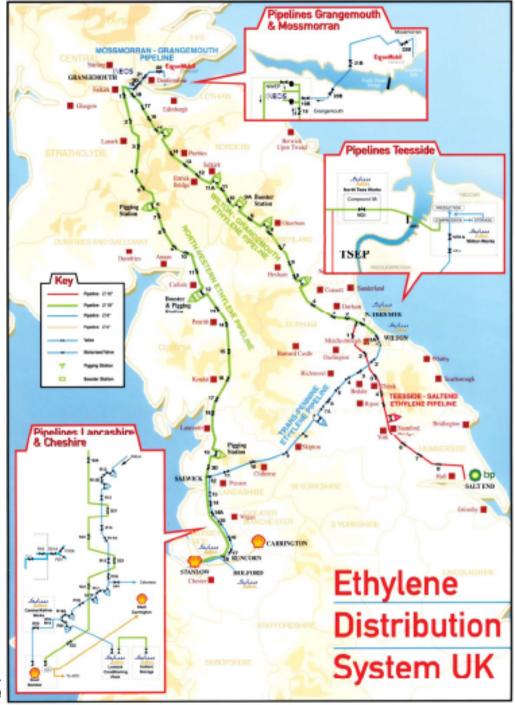
- The alternative to the bulk transport of high pressure ethylene via pipeline is as a liquid (-103°C)
- Environmental penalties
 - liquefaction energy
 - road transport
- Safety risks
 - mobile major hazard
 - loading/offloading hazards



The Ethylene Network – Commercial Benefits

- With increasing production and consumption plant scale, plant outages create major impact
- The UK network provides the means to link production and consumption to bulk storage
- This allows quite large swings in supply and demand to be balanced
- Most plants on maintenance intervals of 3-6 years
- Network enables swaps within and outside the UK to manage these intervals
- Concept of virtual flows





United Kingdom Onshore Pipe









