

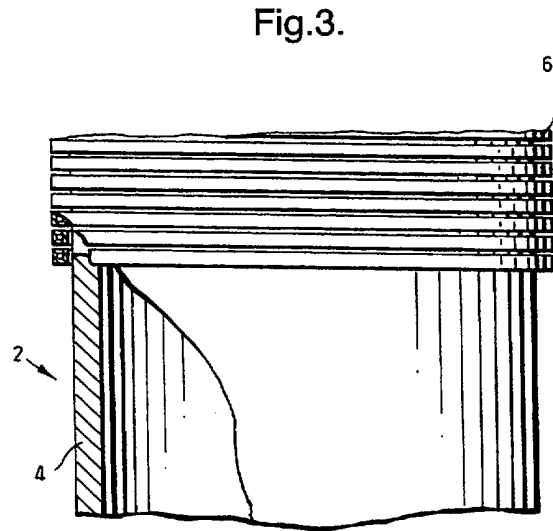
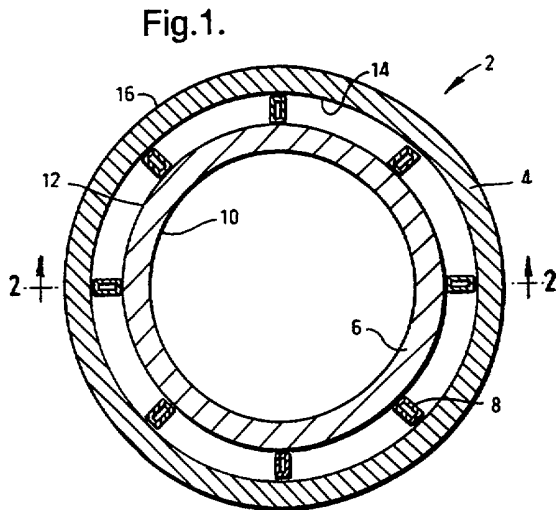
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(54) Abstract Title
Well conduits for supporting measuring and ancillary equipment

(57) Conduit system 2 comprises first and second concentric tubulars 6 and 4 and a plurality of longitudinal spacers 8. At least one of the spacers is hollow and carries means for sensing collecting and/or transmitting data for monitoring various properties in a well. In an alternative arrangement, a cylinder 6' made from one or more helically wound wires can be used to carry the measurement equipment, one or more of the wires being hollow. In Figure 3, such a cylinder surrounds inner tubular 4, which may be alternatively be a further cylinder 6'. Spacers 8 may be used here also as in Figure 1.



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Fig.1.

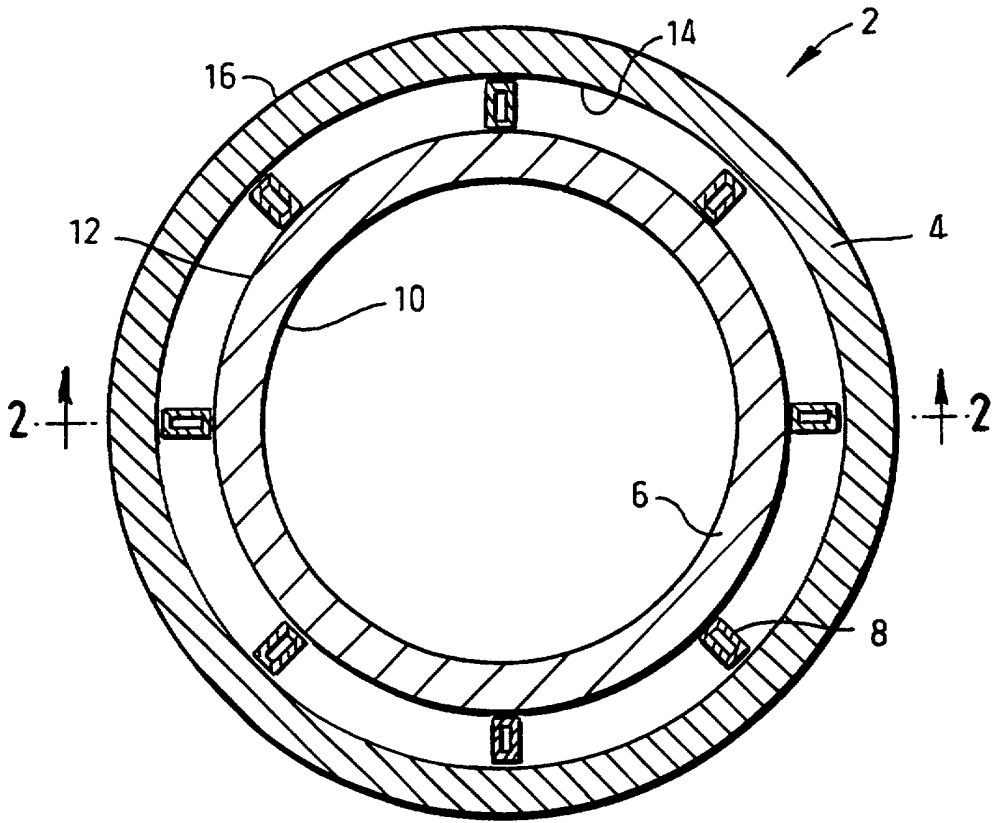


Fig.2.

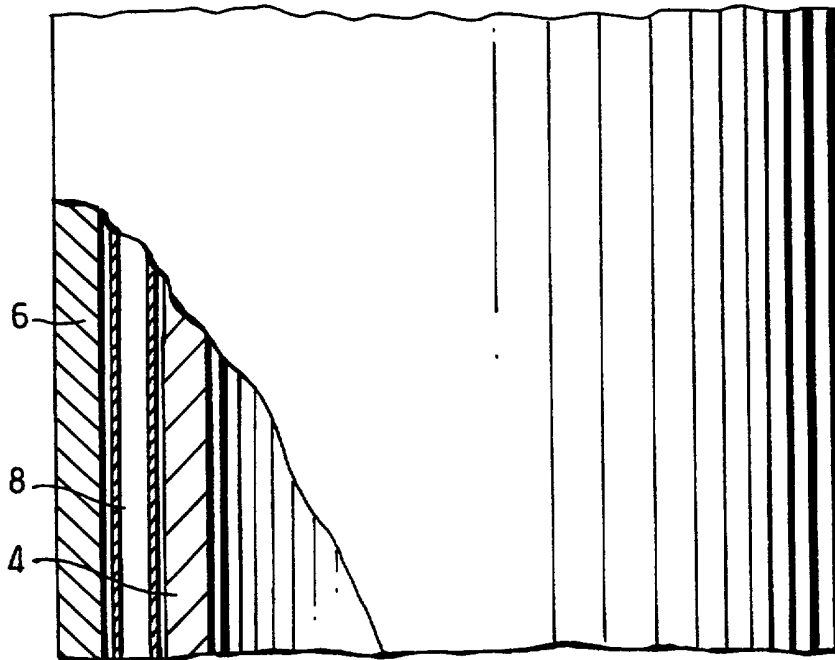
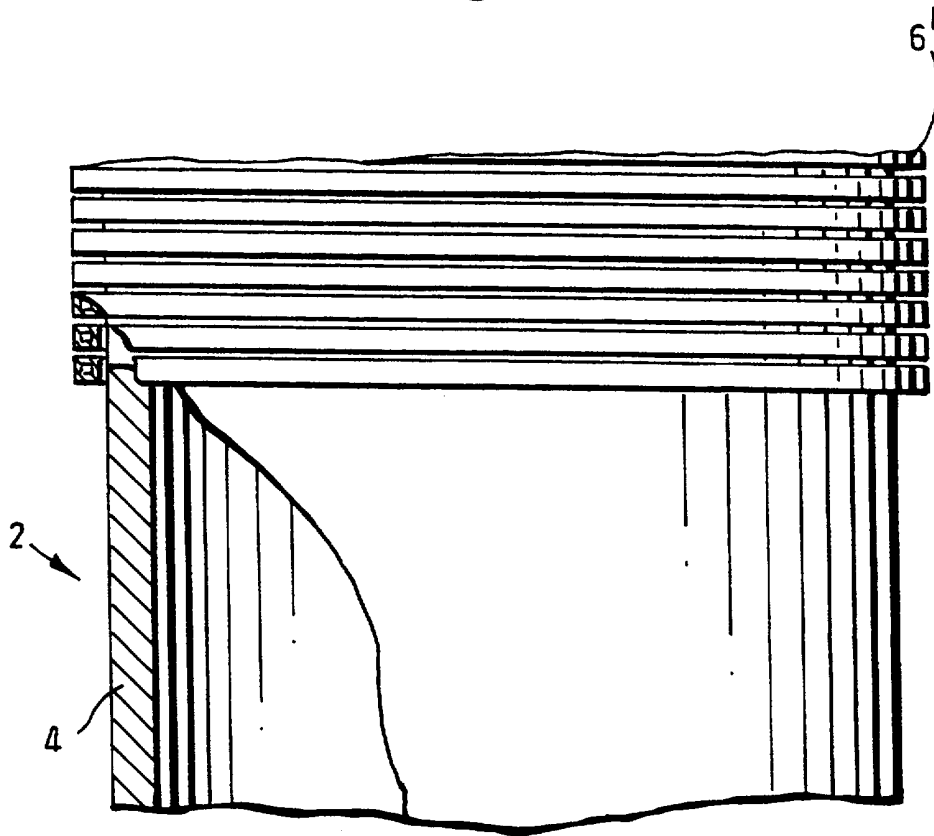


Fig.3.



APPARATUS FOR MEASUREMENT

Field of the Invention

This invention relates to an apparatus for measurement and solid fluid filtering, particularly an apparatus for measurement during exploration and production of subsurface resources that simultaneously reduces solids from being produced while allowing fluids to be produced into a production conduit.

Background of the Invention

Various properties are typically monitored in wells, such as flow, pressure, vibration, sound, strain, light frequency and changes thereof, electrical resistance and conductance, displacement, and temperature. Measurement devices are typically either run down on wireline tools, or in lines attached externally to the drill or production piping. Wireline tool measurement techniques allow for measurements over short periods of time, since wireline tools are typically not left in a well. Additional conduits disposed in the well outside of the production conduit reduce the overall size of the drilling or production conduits which fluids can be produced through, as space must be made to accommodate the additional instrumentation line in the wellbore.

US Patent 5,202,939 teaches the art of using optic fibre sensors for pressure, temperature, and strain, with the Fabry-Perot interferometer and cross-correlation methods using a Fizeau interferometer. The Fabry-Perot optic sensing crevice could be used for measuring physical parameters within wellbore if the optics could be successfully carried downhole.

Summary of the Invention

There is a need for an apparatus to be disposed permanently in the wellbore which will allow full-time measurement while minimizing a reduction to flow area in the production conduit. In a first embodiment there is provided an apparatus comprising:

a first tubular having an inside surface and outside surface defining an outside diameter;

a second tubular concentric with and said first tubular, said second tubular having an inside surface defining an inside diameter greater than the outside diameter of said first tubular, an outside surface, and a longitudinal axis;

a plurality of spacers between said first and second tubulars, each said spacer having a longitudinal axis parallel to the longitudinal axis of said second tubular, wherein at least one said spacer is hollow; and

at least one means for sensing data and/or at least one means for collecting data and/or at least one means for transmitting data carried within said at least one hollow spacer.

In a second embodiment there is provided an apparatus for measurement comprising:

a cylindrical shaped membrane having a longitudinal axis, said membrane comprising at least one wire wound helically around a plane parallel to said longitudinal axis, thereby forming a cylindrical shaped membrane having an inside surface defining an inside diameter and an outside surface defining an outside diameter, wherein at least one said wire is hollow; and

at least one means for sensing data and/or at least one means for collecting data and/or at least one means for transmitting data carried within said at least one hollow wire.

In another embodiment, there is provided a process for taking measurements in a well, said process comprising:

providing a wellbore;

5 running means for sensing data and means for
collecting data and means for transmitting data within an
apparatus placed in the wellbore, said apparatus
comprising a first tubular having an inside surface and
outside surface defining an outside diameter, a second
10 tubular concentric with and said first tubular, said
second tubular having an inside surface defining an
inside diameter greater than the outside diameter of said
first tubular, an outside surface, and a longitudinal
axis, and a plurality of spacers between said first and
15 second tubulars, each said spacer having a longitudinal
axis parallel to the longitudinal axis of said second
tubular, wherein at least one said spacer is hollow,
wherein said one means for sensing data and means for
collecting data and means for transmitting data are
20 carried within said at least one hollow spacer;

sensing and collecting data depicting certain well
conditions; and

transmitting said data through said means for
transmitting data.

25 Brief Description of the Drawings

Fig. 1 shows an end view of one embodiment of the
apparatus.

Fig. 2 is a sectional view of Fig. 1.

30 Fig. 3 is a sectional view of a second embodiment of
the apparatus.

Detailed Description

The apparatus of the invention provides a means for
taking measurements within a wellbore by disposing in a
well a permanent apparatus that allows full access
35 through the longitudinal axis of the production conduit.

The measurements may be made by using equipment, such as screens, which have been modified to carry the necessary instrumentation and provide a conduit path for data transmission through the equipment.

5 In a first embodiment of the invention an apparatus comprises a first tubular having an inside surface and outside surface defining an outside diameter and a second tubular concentric with the first tubular. The second tubular has an inside surface defining an inside diameter
10 greater than the outside diameter of the first tubular, an outside surface, and a longitudinal axis. A plurality of spacers exist between the concentric first and second tubulars. Each spacer has a longitudinal axis parallel to the longitudinal axis of the second tubular and at least
15 one of the spacers is hollow. Thus, the apparatus of the first invention could be a series of concentric tubes, such as a screen with one or more of the tube spacers modified to be a hollow spacer. At least one means for sensing data and/or at least one means for collecting
20 data and/or at least one means for transmitting data is run through and carried within the at least one hollow spacer. The means for sensing, collecting and transmitting data may be the same means, or different means.

25 By "hollow spacer" is meant a spacer, typically circular or rectangular in cross-section, which has an opening running parallel to the longitudinal axis of the spacer. It is anticipated that the hollow spacer will typically take the form of a tubular, which is round or
30 rectangular in cross-section, wherein the inside diameter forms the opening which runs parallel to the longitudinal axis.

 The means for sensing data, the means for collecting data and the means for transmitting data may be any
35 conveyance medium used for such purposes. For example,

the means for sensing data may be any combination of well known measurand devices known to those familiar with the art of measurements. Examples include quartz pressure gauges, thermocouples, thermisters, microphones, accelerometers, strain gauges, optic sensors such as Fiber Braggs gratings, Fabry-Perot interferometers. The means for transmitting data may be a communication cable, electrical cable, a optic fibre, or the like. Thereby, multiple well parameters can be measured, such as temperature, pressure, or flow rate. Or information from downhole devices, such as pumps or other equipment, may be transmitted up the data transmission device.

The apparatus would be effective in making use of Fabry-Perot interferometer cavity optic sensor devices. For example, if such interferometer cavity optic sensor devices were disposed in subterranean wells, pressure due to the cavity distance change could be measured by various parameters such as pressure, strain, and temperature.

Combinations of data sensing/collecting/transmitting means may be carried in a single apparatus, either by running more than one means down a single hollow spacer, or by utilizing more than one hollow spacer. Or the means themselves may be a single device which can sense, collect and transmit data.

The apparatus may be further modified, and greater instrumentation may be achieved, by changing the structure of either the inner or outer tubular. For example, the inside surface and the outside surface of the second tubular may define a wall wherein the wall comprises at least one hollow wire wound helically around a plane parallel to the longitudinal axis. At least one means for sensing data and/or at least one means of collecting data and/or at least one means of transmitting

data may also be run through and carried within the hollow wire wall.

5 In another embodiment of the invention an apparatus for measurement comprises a cylindrical shaped membrane having a longitudinal axis. The membrane comprises at least one wire wound helically around a plane parallel to said longitudinal axis, thereby forming a cylindrical shaped membrane having an inside surface. As described hereinabove, at least one of the wires is hollow. At 10 least one means for sensing data and/or at least one means for collecting data and/or at least one means for transmitting data is thus run through and carried within the at least one hollow wire.

15 A second cylindrical membrane, concentric with the first membrane, may be added to the second embodiment, substantially as already herein described. Spacers, at least one of which may be hollow, may be placed between the cylindrical membranes, allowing still more instrumentation to be carried within the device.

20 There is also provided a method for taking measurements within a well using the apparatus described. The process comprises providing a wellbore, placing an apparatus, as already herein described, within the wellbore, and running means for sensing data, and 25 collecting data and transmitting data within the apparatus. The data depicting certain well conditions are sensed, collected and transmitted through the apparatus.

30 The apparatus as described maintains the size of the production conduit of the well while allowing real time measurements to take place. Further, the apparatus allows for multiple functions to be simultaneously performed downhole. For example, when the apparatus is a modified screen, as data is sensed, collected and transmitted, the screen can filter solid flow from fluid flow while 35 allowing fluid flow into a production conduit.

Referring to Fig. 1 and Fig. 2, the apparatus 2 consists of an inner tubular 4 and a concentric outer tubular 6 which are spaced apart by one or more spacers 8. At least one of the one or more spacers 8 are hollow, to allow instrumentation to be carried downhole with the apparatus.

The inner tubular 4 has an inside surface 10 and an outside surface 12 which defines an outside diameter. The outer tubular 6 has an inside surface 14 which defines an inside diameter greater than the outside diameter of the first tubular, an outside surface 16, and a longitudinal axis. The spacers 8 exist between the concentric inner and outer tubulars. Each spacer has a longitudinal axis parallel to the longitudinal axes of the tubulars. The spacers are attached to the outside surface 12 of the inner tubular 4 and the inside surface 14 of the outer tubular 6. A typical method of attached is via spot welding.

Fig. 3 shows a second embodiment of the invention where the outer tubular 6' is formed from a wire helically wrapped around the inner tubular 4. The wire is hollow to allow instrumentation to be carried downhole with the apparatus. Spacers (not shown) exist between the inner and outer tubulars, as already herein described.

Other embodiments of the invention will be apparent to those skilled in the art from a consideration of this specification or from practice of the invention disclosed. It is intended that the specification be considered as exemplary only, with the true scope and spirit of the invention being indicated by the following claims.

C L A I M S

1. An apparatus comprising:

a first tubular having an inside surface and outside surface defining an outside diameter;

5 a second tubular concentric with and said first tubular, said second tubular having an inside surface defining an inside diameter greater than the outside diameter of said first tubular, an outside surface, and a longitudinal axis;

10 a plurality of spacers between said first and second tubulars, each said spacer having a longitudinal axis parallel to the longitudinal axis of said second tubular, wherein at least one said spacer is hollow; and

15 at least one means for sensing data and/or at least one means for collecting data and/or at least one means for transmitting data carried within said at least one hollow spacer.

2. An apparatus according to claim 1 wherein said means for transmitting data is selected from a communication cable, an electrical cable, an optic fibre cable, and combinations thereof.

25 3. An apparatus according to claim 1 wherein said means for sensing data is selected from a fibre optic, a temperature sensing device, a pressure sensing device, a flow sensing device, a vibration sensing device, an electrical sensing device, an acoustic sensing device, a resistance sensing device, a strain sensing device, an interferometer, an optic sensing device, and combinations thereof.

30 4. An apparatus according to claim 3 wherein said means for sensing data is a Fabry-Perot interferometer cavity optic sensor device.

5. An apparatus according to claim 1 wherein said means for sensing data, said means for collecting data and said means for transmitting data are the same means.

6. An apparatus according to claim 1 wherein said inside surface and said outside surface of said second tubular define a wall; and wherein said wall comprises at least one hollow wire wound helically around a plane parallel to said longitudinal axis, and at least one means for sensing data and/or at least one means for collecting data and/or at least means for transmitting data carried within said at least one hollow wire.

7. An apparatus according to claim 6 wherein said means for transmitting data carried within said hollow wire is selected from a communication cable, an electrical cable, an optic fibre cable, and combinations thereof.

8. An apparatus according to claim 6 wherein said means for sensing data carried within said hollow wire is selected from a fibre optic, a temperature sensing device, a pressure sensing device, a flow sensing device, a vibration sensing device, an electrical sensing device, an acoustic sensing device, a resistance sensing device, a strain sensing device, an interferometer, an optic sensing device, and combinations thereof.

9. An apparatus according to claim 8 wherein said means for sensing data is a Fabry-Perot interferometer cavity optic sensor device.

10. An apparatus according to claim 6 wherein said means for sensing data, said means for collecting data and said means for transmitting data carried within said hollow wire are the same means.

11. An apparatus for measurement comprising:

a cylindrical shaped membrane having a longitudinal axis, said membrane comprising at least one wire wound helically around a plane parallel to said longitudinal axis, thereby forming a cylindrical shaped membrane

having an inside surface defining an inside diameter and an outside surface defining an outside diameter, wherein at least one said wire is hollow; and

at least one means for sensing data and/or at least one means for collecting data and/or at least one means for transmitting data carried within said at least one hollow wire.

12. An apparatus according to claim 11 wherein said means for transmitting data is selected from a communication cable, an electrical cable, an optic fibre cable, and combinations thereof.

13. An apparatus according to claim 11 wherein said means for sensing data is selected from a fibre optic, a temperature sensing device, a pressure sensing device, a flow sensing device, a vibration sensing device, an electrical sensing device, an acoustic sensing device, a resistance sensing device, a strain sensing device, an interferometer, an optic sensing device, and combinations thereof.

14. An apparatus according to claim 13 wherein said means for sensing data is a Fabry-Perot interferometer cavity optic sensor device.

15. An apparatus according to claim 11 wherein said means for sensing data, said means for collecting data and said means for transmitting data are the same means.

16. An apparatus according to claim 11 further comprising a second cylindrical shaped membrane concentric with said first membrane, said second membrane having an outside surface defining an outside diameter smaller than the inside diameter of said first membrane; and at least one spacer between said first and second membranes, said at least one spacer having a longitudinal axis parallel to the longitudinal axis of said first membrane.

17. An apparatus according to claim 16 wherein said at least one said spacer is hollow; said apparatus further

comprising at least one means for sensing data and/or at least one means for collecting data and/or at least one means for transmitting data carried within said at least one hollow spacer.

5 18. An apparatus according to claim 17 wherein said means for transmitting data carried within said hollow spacer is selected from a communication cable, an electrical cable, an optic fibre cable, and combinations thereof.

10 19. An apparatus according to claim 17 wherein said means for sensing data carried within said hollow spacer is selected from a fibre optic, a temperature sensing device, a pressure sensing device, a flow sensing device, a vibration sensing device, an electrical sensing device, an acoustic sensing device, a resistance sensing device,
15 a strain sensing device, an interferometer, an optic sensing device, and combinations thereof.

20. An apparatus according to claim 19 wherein said means for sensing data is a Fabry-Perot interferometer cavity optic sensor device.

20 21. An apparatus according to claim 17 wherein said means for sensing data, said means for collecting data and said means for transmitting data carried within said hollow wire are the same means.

25 22. A process for taking measurements in a well, said process comprising:

providing a wellbore;

running means for sensing data and means for collecting data and means for transmitting data within an apparatus placed in the wellbore, said apparatus

30 comprising a first tubular having an inside surface and outside surface defining an outside diameter, a second tubular concentric with and said first tubular, said second tubular having an inside surface defining an inside diameter greater than the outside diameter of said
35 first tubular, an outside surface, and a longitudinal

axis, and a plurality of spacers between said first and second tubulars, each said spacer having a longitudinal axis parallel to the longitudinal axis of said second tubular, wherein at least one said spacer is hollow, wherein said one means for sensing data and means for collecting data and means for transmitting data are carried within said at least one hollow spacer;

sensing and collecting data depicting certain well conditions; and

transmitting said data through said means for transmitting data.

23. A process for taking measurements in a well according to claim 22 wherein said means for transmitting data is selected from a communication cable, an electrical cable, an optic fibre cable, and combinations thereof.

24. A process for taking measurements in a well according to claim 22 wherein said means for sensing data is selected from a fibre optic, a temperature sensing device, a pressure sensing device, a flow sensing device, a vibration sensing device, an electrical sensing device, an acoustic sensing device, a resistance sensing device, a strain sensing device, an interferometer, an optic sensing device, and combinations thereof.

25. A process for taking measurements in a well according to claim 24 wherein said means for sensing data is a Fabry-Perot interferometer cavity optic sensor device.

26. A process for taking measurements in a well according to claim 22 wherein said means for sensing data, said means for collecting data and said means for transmitting data are the same means.

27. A process for taking measurements in a well according to claim 19 wherein said inside surface and said outside surface of said second tubular define a wall; and wherein said wall comprises at least one hollow wire wound helically around a plane parallel to said longitudinal

axis, and at least one means for sensing data and/or at least one means for collecting data and/or at least means for transmitting data are carried within said at least one hollow wire.

5 28. A process for taking measurements in a well according to claim 27 wherein said means for transmitting data carried within said hollow wire is selected from a communication cable, an electrical cable, an optic fibre cable, and combinations thereof.

10 29. A process for taking measurements in a well according to claim 27 wherein said means for sensing data carried within said hollow wire is selected from a fibre optic, a temperature sensing device, a pressure sensing device, a flow sensing device, a vibration sensing device, an
15 electrical sensing device, an acoustic sensing device, a resistance sensing device, a strain sensing device, an interferometer, an optic sensing device, and combinations thereof.

20 30. A process for taking measurements in a well according to claim 29 wherein said means for sensing data is a Fabry-Perot interferometer cavity optic sensor device.

25 31. A process for taking measurements in a well according to claim 27 wherein said means for sensing data, said means for collecting data and said means for transmitting data carried within said hollow wire are the same means.

30 32. A process for taking measurements in a well according to claim 22 wherein said apparatus is a screen having a characteristic of filtering solid flow from fluid flow while allowing fluid flow into a production conduit of said well; said process further comprising producing fluid through said production conduit simultaneously with said data sensing, collection and transmission.



Application No: GB 0018861.5
Claims searched: 1-10, 22-26, 32

Examiner: Michael Prescott
Date of search: 7 December 2000

Patents Act 1977
Search Report under Section 17

Databases searched:

UK Patent Office collections, including GB, EP, WO & US patent specifications, in:
 UK Cl (Ed.R): F2P (PF14, PC15); H2C (CCF, CCG, CCQ, CCL, CCM)
 Int Cl (Ed.7): E21B 17/12; F16L 7/00; H02G 3/04
 Other: Online databases: EPODOC, JAPIO, WPI

Documents considered to be relevant:

Category	Identity of document and relevant passage	Relevant to claims
A	EP 0911483 A2 (Halliburton Energy Services)	-
A	EP 0440123 A1 (Baker Hughes Inc)	-
A	EP 0409283 A1 (Hydac Technology Gmbh)	-
A	US 4478278 (Klein, G D)	-

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