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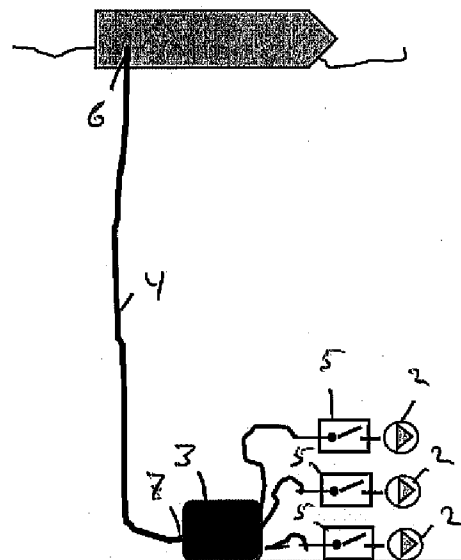
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(54) Title **System for subsea pressure booster power supply and distribution**
 (57) Abstract

The invention provides a system for subsea pressure booster HV (high voltage), MV (medium voltage) and LV (low voltage) power supply and distribution. The system is distinguished in that the system consists of, essentially consists of or comprises: a supply cable without a connected variable speed drive/variable frequency drive (VSD, VFD); at least one subsea pressure booster, and; one liquid filled subsea direct online switch with pressure compensator (SDOS) for each subsea pressure booster, wherein the supply cable at a source end is coupled to an AC power source at a topside, onshore or subsea location, wherein the supply cable at a pressure booster end is coupled directly or via a distribution device to at least one liquid filled subsea direct online switch with pressure compensator, SDOS, wherein each SDOS is coupled to one subsea pressure booster. Method of operation and use of the system.



SYSTEM FOR SUBSEA PRESSURE BOOSTER POWER SUPPLY AND DISTRIBUTION, METHOD FOR OPERATION AND USE THEREOF

5 Technical Field

The present invention relates supply and distribution of electric power to subsea pressure boosters.

Background Art

10 Pumps, multiphase pumps and compressors are embodiments of subsea pressure boosters if maritized and located subsea, such as on the seabed.

Subsea pressure boosting can be vital for the recovery and production rate of a subsea petroleum reservoir. In addition to pressure boosting and transporting petroleum fluid, the subsea pressure boosting decreases the pressure the
15 reservoir fluid has to overcome in order to flow, thereby facilitating production.

Also, water injection and other pressure boosting subsea can be vital for development, production and continued operation of a subsea field.

20 The design of high-voltage subsea power supply systems depend on reliable equipment to protect and separate power consumers. All the subsea solutions currently offered include standard land-based technology put into 1 bar pressure housing. Such solutions function but represents an expensive, non-flexible and challenging solution due to housings and penetrations rated up to
25 36 kV and 1000A withstanding a pressure difference of several hundred bars.

A demand exists for reliable, cost effective subsea pressure booster power supply systems. The objective of the invention is to meet the demand.

Summary of invention

The invention provides a system for subsea pressure booster HV (high voltage), MV (medium voltage) and LV (low voltage) power supply and distribution. The system is distinguished in that the system consists of, essentially consists of or
5 comprises:

a supply cable without a connected variable speed drive/variable frequency drive (VSD, VFD);

at least one subsea pressure booster, and;

10 one liquid filled subsea direct online switch with pressure compensator (SDOS) for each subsea pressure booster,

wherein the supply cable at a source end is coupled to an AC power source at a topside, onshore or subsea location,

wherein the supply cable at a pressure booster end is coupled directly or
15 via a distribution device to at least one liquid filled subsea direct online switch with pressure compensator, SDOS,

wherein each SDOS is coupled to one subsea pressure booster.

The system of the invention is feasible for system voltage up to at least 36 kV
20 and nominal current up to at least 400 A.

A supply cable without a connected variable speed drive/variable frequency drive (VSD, VFD), means that no VFD or VFD (the terms are synonyms) based on power electronics components, are coupled between the supply cable and
25 the power source, between the supply cable and the subsea pressure boosters, or between segments of the supply cable. Uncertainty exists with respect to subsea VSD/VFDs, since the large number of components of a subsea VSD/VFD imply that the risk for failure can be significant, which is relevant with respect to reliability and lifetime expectancy. Significant cost is saved by
30 eliminating any VSD/VFD, topsides, in between supply cable segments subsea,

or at the subsea pressure booster end of the supply cable.

A supply cable means a cable that at least in the pressure booster end is located subsea. An example is a subsea step out cable from a vessel or platform.

A liquid filled subsea direct online switch with pressure compensator (hereinafter also termed SDOS), means a subsea switch capable of being coupled at full voltage on one side and a subsea pressure booster on the other side, in the form of a liquid filled and pressure compensated unit. This means that the voltage is at least up to 36 kV, the electric current is at least up to 400 A. The frequency can be within a broad range, from a few Hz to at least 50-60 Hz and above. The liquid filled subsea direct online switch with pressure compensator can be used to start and stop the connected subsea pressure booster without any control units in the power supply chain between the power source in the source end of the supply cable and the liquid filled subsea direct online switch with pressure compensator. The pressure compensation allows to use low pressure LP or medium pressure MP, instead of high-pressure HP, feedthroughs/penetrators/couplings/jumpers. Each liquid filled subsea direct online switch with pressure compensator includes or is operatively arranged to an actuator, for operating the switch. Preferably, the liquid is oil, most preferably a transformer oil.

The system of the invention preferably comprises two, three, four or more subsea pressure boosters and liquid filled subsea direct online switches with pressure compensator, coupled via a distribution device to the pressure booster end of the supply cable. Each subsea pressure booster can thereby be started and stopped individually.

Preferably, the distribution device is a subsea transformer, with one primary winding coupled to the supply cable and one secondary winding for each

subsea pressure booster, with each secondary winding coupled to a liquid filled (preferably transformer oil) subsea direct online switch with pressure compensator coupled to a subsea pressure booster, with the transformer arranged in a liquid filled (preferably transformer oil) and pressure compensated housing and each liquid filled subsea direct online switch SDOS with pressure compensator arranged in a separate housing, with ROV (remotely operated vehicle) or ROT (remotely operated tool) remotely wet mate able connectors in between said housings, preferably also ROV/ROT remotely wet mate able connectors in between each SDOS and pressure booster.

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In a preferable embodiment the SDOS is built in as a part of the motor housing or pressure booster housing. This minimize the number of housings and penetrators/feedthroughs/couplings/jumpers, thereby minimizing the number of sources for failure, while still allowing individual start, stop, ROV/ROT aided replacement and repair for each subsea pressure booster and SDOS.

15

The transformer alternatively is a split transformer with one primary winding housing and one common secondary winding housing or a separate housing for each secondary winding housing. Alternatively, the transformer and the SDOSes are arranged in a common liquid filled and pressure compensated housing, with couplings wet mate able by an ROV or ROT to the subsea pressure boosters.

20

The distribution device is a transformer if the supply cable voltage is different from the pump voltage. For long subsea step outs a transformer become more preferable since higher voltage in the supply cable reduces the current level and unwanted effects thereby.

25

For some embodiments, the preferable distribution device is a distribution box. For shorter subsea step out lengths a distribution box become more preferable.

30

Each SDOS comprises an actuator for opening and closing the switch. The actuator is electrical, hydraulic, mechanical or electromagnetic. The actuator is any configuration of linear, rotary and linear rotary switches. The actuator is operatively coupled to a control link, for receiving control signals, which control link is by cable, optical fiber or is a wireless control link. By receiving an on or off signal via the control link, the liquid filled subsea direct online switch with pressure compensator locks to position on or off, respectively. When set in position on, the actuator is locked in position on, with a subsea pressure booster motor on. When set in position off, the actuator is locked in position off, with the subsea pressure booster motor off and disconnected. The coupling parts actuated to couple and decouple by the actuator are designed to perform connection and disconnection of an electric circuit of the voltage and current level of the system, at least when motor and pump/compressor are started sequentially as preferred. Feasible structures are for example a knife, rod, wheel or screw coupler of sufficient dimension, preferably including an electric insulation between actuator and electric coupling parts.

Preferably, each SDOS, and preferably also the distribution device if included, is arranged in a liquid filled housing comprising a pressure balancing device for balancing the pressure inside the housing to outside ambient pressure or a controlled overpressure or underpressure, and feedthroughs/penetrators of low-pressure LP type or medium pressure MP type. The pressure balancing device can be a cylinder pressure compensator, a flexible bellow pressure compensator or oppositely directed control valves or check valves, arranged towards the ambient pressure on one side and against the fluid filled housing on the other side.

Preferably, each subsea pressure booster comprises a hydraulic variable speed drive or torque converter or clutch device, for adjusting the speed of the pressure booster from 0 or near 0 to a maximum, which maximum preferably is at least 1,6 times higher with respect to rpm than for a motor of the subsea pressure booster, preferably at least twice the motor rpm. The hydraulic variable

speed drive or torque converter or clutch device is preferably arranged in a common pressure booster housing, alternatively in a separate housing between a pressure booster motor housing and a pump/compressor housing, or inside the pump/compressor housing. A clutch and gear device can be feasible for
5 power level up to at least 1 kW, or for coupling/decoupling at power level up to at least 1 kW, with stable coupling at higher coupling levels when first coupled at lower power level. The gear can be a 1 to 1 coupling, in which case the clutch and gear device is only a clutch device, or the gear can be a step up gear. Such subsea pressure boosters are described and illustrated in the patent publication
10 US 2016/0333677 A1, by the Applicant, and in not yet published patent application by the Applicant, PCT/NO2019/050094, both of which are incorporated herein by reference. The advantage is that each motor can be started individually in idle or near idle configuration, before coupling in the respective pump/compressor, thereby reducing the overcurrent problem.
15 Without such capability, the power supply and distribution system must be dimensioned for higher overcurrent.

The invention also provides a method of operating a system according to the invention. The method is distinguished in that it comprises, consists essentially
20 of or consists of the steps to connect a subsea direct online switch with pressure compensator, SDOS, in order to start the pressure booster coupled to said SDOS and to disconnect said SDOS to stop said pressure booster.

Preferably, said steps includes to send a control signal via a control link, for
25 opening or closing said SDOS by an actuator integrated or operatively connected to said SDOS. The control link is an electric cable, a fiber or a wireless control link.

Preferably, when the system comprises two or more pressure boosters,
30 pressure boosters are started sequentially by closing a first SDOS and when a first pressure booster motor has finished the startup current transient (motor rotates stable at for example at least 85% of operating or maximum rpm), close

a second SDOS and when a second pressure booster motor has finished the startup current transient start further pressure booster motors sequentially and likewise; with the pressure booster motors rotating stable, couple in a first pressure booster pump or compressor, when the first pressure booster pump or compressor rotates stable, couple in a second pressure booster pump or compressor, and couple in further pumps or compressors sequentially and likewise.

The invention also provides use of the system according to the invention and/or the method of the invention, for boosting the pressure of a fluid subsea.

Preferably, the subsea pressure booster motors are started successively, which provides lower overcurrent than simultaneous start. Preferably, the system is so dimensioned that successive or sequential start will not trigger any overcurrent protection. Preferably, also stop of subsea pressure boosters is successive or sequential.

Preferably, the system comprises a protection device, preferably an overcurrent protection device that switch off the failing motor circuit before the other motors stops.

Brief description of drawings

Figures 1 and 2 illustrate embodiments of a system of the invention.

Detailed description of the invention

Reference is made to Figure 1, illustrating an embodiment of the system 1 of the invention with three subsea pressure boosters 2. A distribution device 3 in the form of a transformer or a distribution box is arranged on the seabed in a pressure booster end of the supply cable 4. One liquid filled subsea direct online switch with pressure compensator (SDOS) 5 for each subsea pressure booster is arranged, between the distribution device and each subsea pressure

booster. The supply cable is extending from a source end 6, on an FPSO (floating production, storage and offloading vessel), to a pressure booster end 7 on the seabed.

- 5 The figures are illustrative for essential components only and are out of scale for improved clarity.

Reference is made to Figure 2, illustrating an embodiment of the system 1 of the invention with one subsea pressure booster 2. At the subsea pressure
10 booster end of the supply cable 4, a SDOS 5 is arranged between the supply cable and the subsea pressure booster 2.

Benefits of the system, methods and use of the invention include, but are not limited to:

- 15 - Simpler HV power supply system – no VSD required (neither topside nor subsea), including associated equipment including cooling (HVAC) and EX protection and noise filtering equipment.
- Longer step-outs – Damaging noise is normally amplified with distance when pumps are operated by VSD and connected by long subsea cables.
- 20 - No-load start of motor – In preferable embodiments the motor is hydraulically or by a clutch device decoupled from the pump or compressor of the subsea pressure booster
- Soft start – Less mechanical wear
- 25 - Full-range Variable Speed functionality, preferably embedded in the Pump Unit itself- By means of variable angle or position guide vanes or other means controlling fluid flow inside the Torque Converter
- Rapid response to changes in process conditions – Preferable torque converter holds transferred power (kW) constant at any given guide vane position and provides immediate and soft response to any
30 transient

- Rotodynamic stability – Motor can operate at lower speeds than the pump – which gives less vibrations
- Low motor speed operation – Reduces friction losses on the motor leading to increased motor efficiency for high speed pump applications
- 5 - Reduced cost
- Improved reliability due to reduced number of components that can fail.
- Reduced overcurrent due to individual start of motor and subsequent individual start/coupling of pump/compressor.
- Avoid pressure housing/canisters rated to hundreds of bars differential pressure over the housing wall.
- 10 - Provide a simplified design nearly independent of water depth, voltage and current rating.
- Replaceable components, individually or in groups, preferably by unmanned intervention, aided only by an ROV-remotely operable vehicle, or a ROT-remotely operable tool, deployable and controlled from a vessel.
- 15 - Low pressure LP or medium pressure MP penetrators and feedthroughs.

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Claims

1.

System for subsea pressure booster power supply and distribution,
5 c h a r a c t e r i s e d i n that the system essentially consists of:

a supply cable without a connected variable speed drive/variable
frequency drive (VSD, VFD);

at least one subsea pressure booster, and;

one liquid filled subsea direct online switch with pressure compensator
10 (SDOS) for each subsea pressure booster,

wherein the supply cable at a source end is coupled to an AC power
source at a topside, onshore or subsea location,

wherein the supply cable at a pressure booster end is coupled directly or
via a distribution device to at least one liquid filled subsea direct online switch
15 with pressure compensator, SDOS,

wherein each SDOS is coupled to one subsea pressure booster.

2.

System according to claim 1, wherein the system comprises two, three, four or
20 more subsea pressure boosters and liquid filled subsea direct online switches
with pressure compensator, coupled via a distribution device to the pressure
booster end of the supply cable.

3.

25 System according to claim 1 or 2, wherein the distribution device is a subsea
transformer, with one primary winding coupled to the supply cable and one
secondary winding for each subsea pressure booster, with each secondary
winding coupled to a liquid filled subsea direct online switch with pressure
compensator, SDOS, coupled to a subsea pressure booster, with the

transformer arranged in a liquid filled and pressure compensated housing and each SDOS arranged in a separate housing, with remotely wet mate able connectors in between said housings, preferably also remotely wet mate able connectors in between each SDOS and pressure booster.

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4.

System according to claim 1, wherein the distribution device is a distribution box, coupled with remotely wet mate able connectors to one liquid filled subsea direct online switch with pressure compensator for each subsea pressure
10 booster.

5.

System according to claim 1, wherein each SDOS and distribution device is arranged in a liquid filled housing comprising a pressure balancing device for
15 balancing the pressure inside the housing to outside ambient pressure, and with feedthroughs/penetrators of low pressure LP type or medium pressure MP type.

6.

System according to claim 1, wherein each subsea pressure booster comprises
20 a hydraulic variable speed drive or torque converter or clutch and gear device, for adjusting the speed of the pressure booster from 0 or near 0 to a maximum, which maximum preferably is at least 1,6 times higher with respect to rpm than for a motor of the subsea pressure booster, preferably at least twice the motor rpm.

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7.

Method of operating a system according to any of claim 1 to 6,
c h a r a c t e r i s e d i n that the method comprises the steps: to connect a
subsea direct online switch with pressure compensator, SDOS, in order to start
30 the pressure booster coupled to said SDOS and to disconnect said SDOS to

stop said pressure booster.

8.

Method according to claim 7, wherein said steps include to send a control signal
5 via a control link, for opening or closing said SDOS by an actuator integrated or
operatively connected to said SDOS.

9.

Method according to claim 7 or 8, wherein the system comprises two or more
10 pressure boosters with a hydraulic variable speed drive or torque converter or
clutch and gear device coupling motor to pump or compressor, wherein
pressure boosters are started sequentially by closing a first SDOS and when a
first pressure booster motor has finished the startup current transient, close a
second SDOS and when a second pressure booster motor has finished the
15 startup current transient start further pressure booster motors sequentially and
likewise; with the pressure booster motors rotating stable, couple in a first
pressure booster pump or compressor, when the first pressure booster pump or
compressor rotates stable, couple in a second pressure booster pump or
compressor, and couple in further pumps or compressors sequentially and
20 likewise.

10.

Use of a system according to any one of claim 1-6 and/or a method of any one
of claim 7-9, for boosting the pressure of a fluid subsea.

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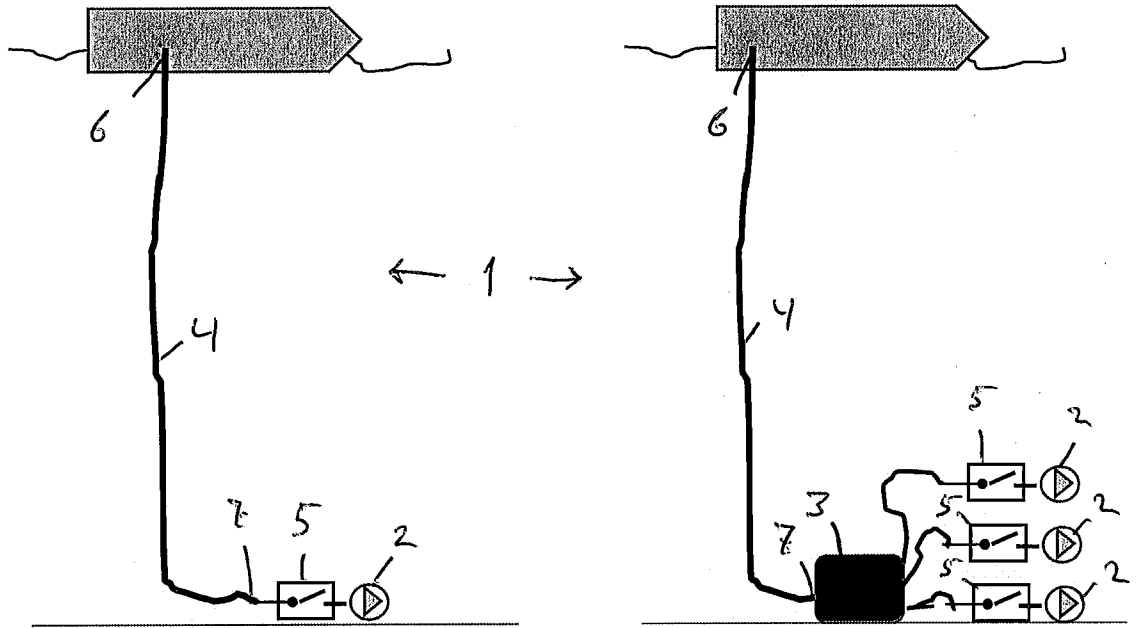


Fig. 2

Fig. 1