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(54) **APPARATUS AND METHOD FOR CONTROLLING GAS LIFT ASSEMBLIES**

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(57) **ABSTRACT**

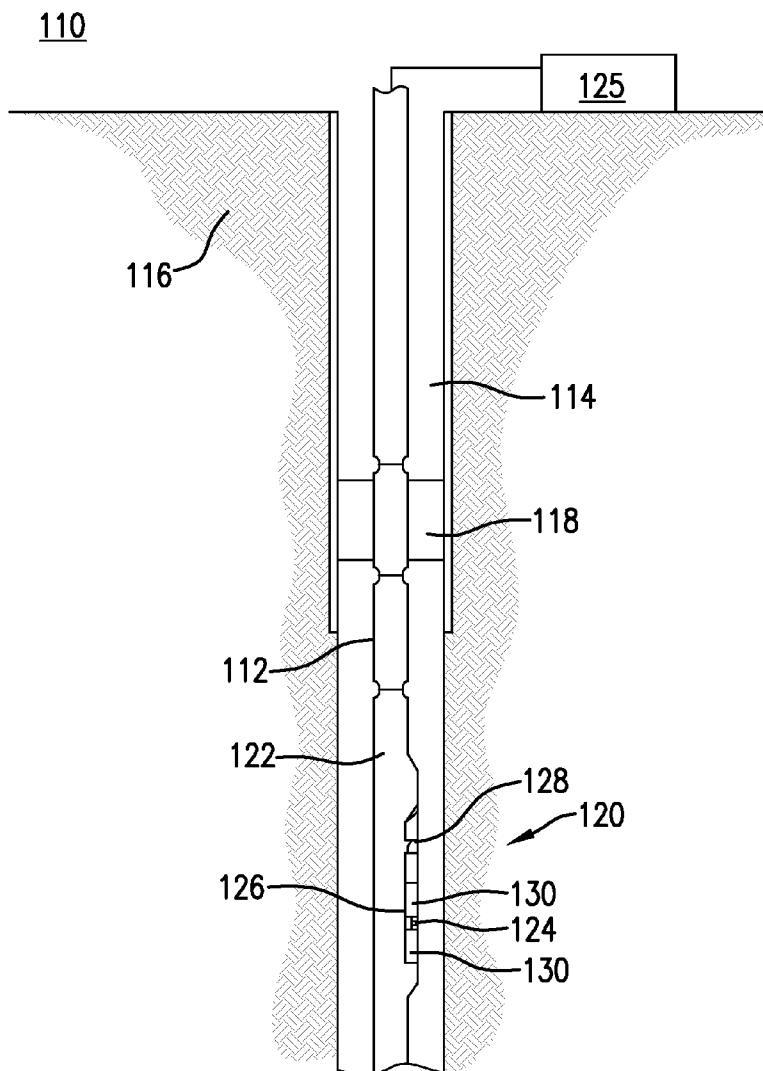
A production fluid control apparatus is disclosed. The apparatus includes: a gas lift assembly in fluid communication with a borehole production conduit, the gas lift assembly configured to control a flow of pressurized gas between an annular region of a borehole and the production conduit; and at least one plug disposed in operable communication with the gas lift assembly, the at least one plug configured to prevent fluid flow through the gas lift assembly and configured to be actuated to allow fluid flow through the gas lift assembly in response to exposure to a downhole fluid.

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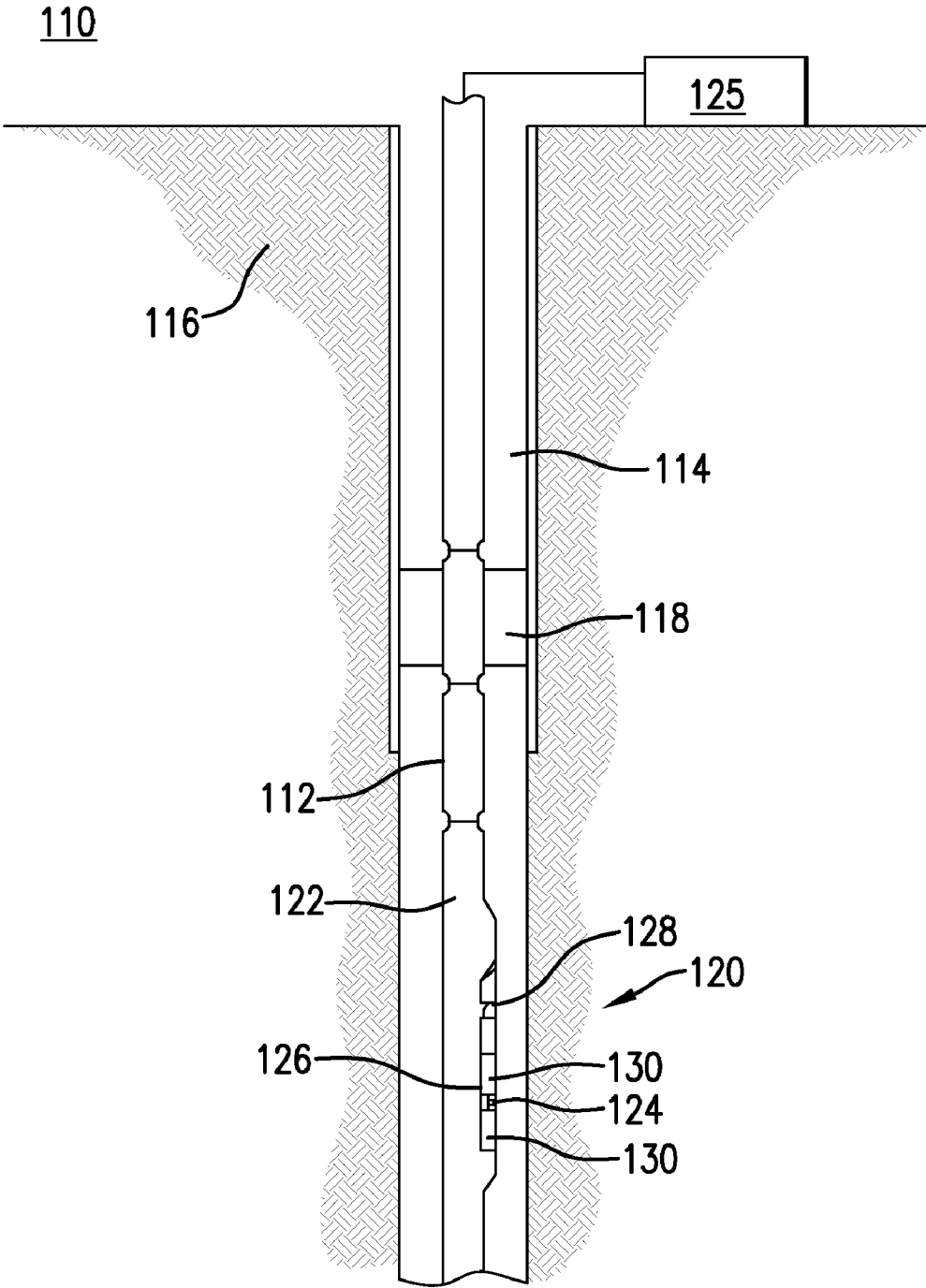


FIG. 1

132

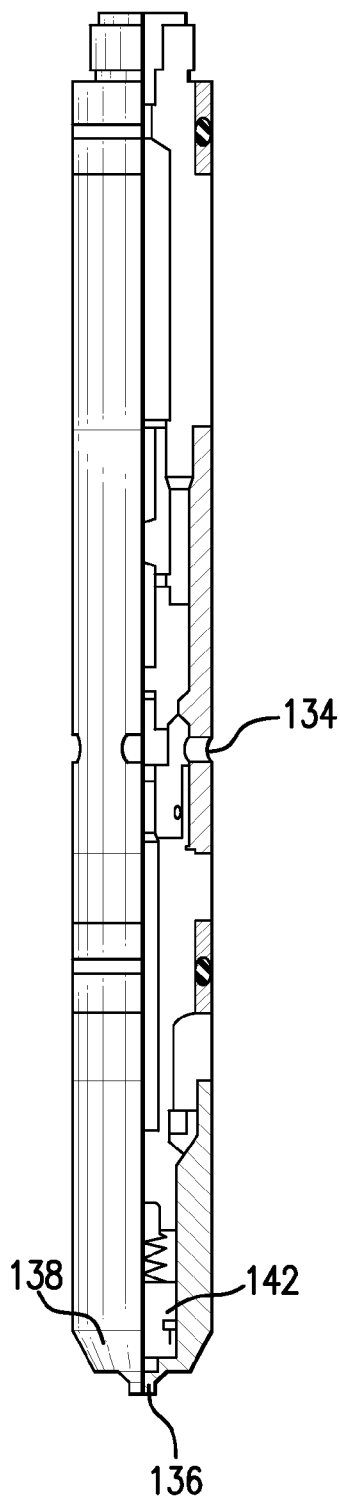


FIG. 2

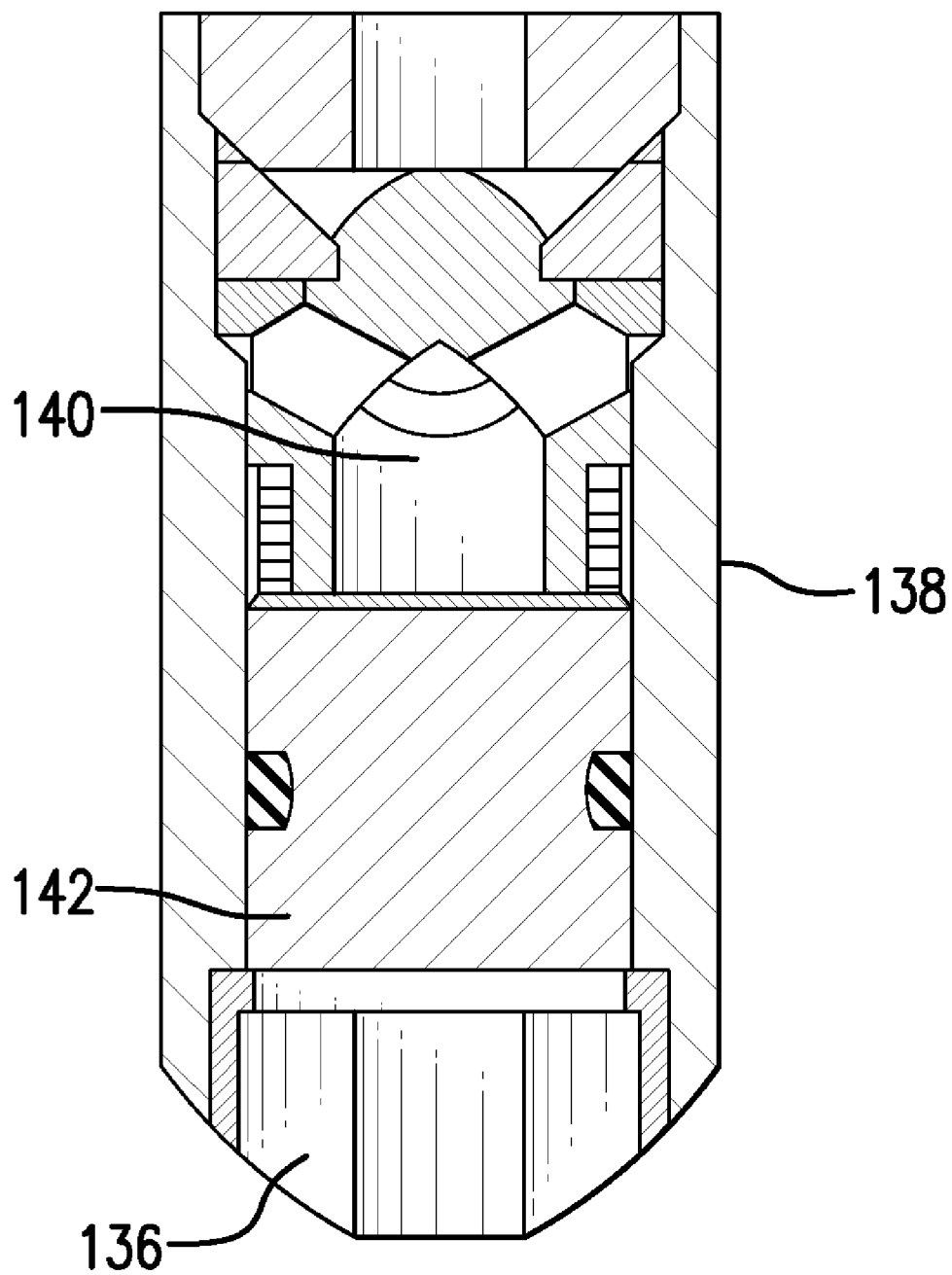


FIG. 3

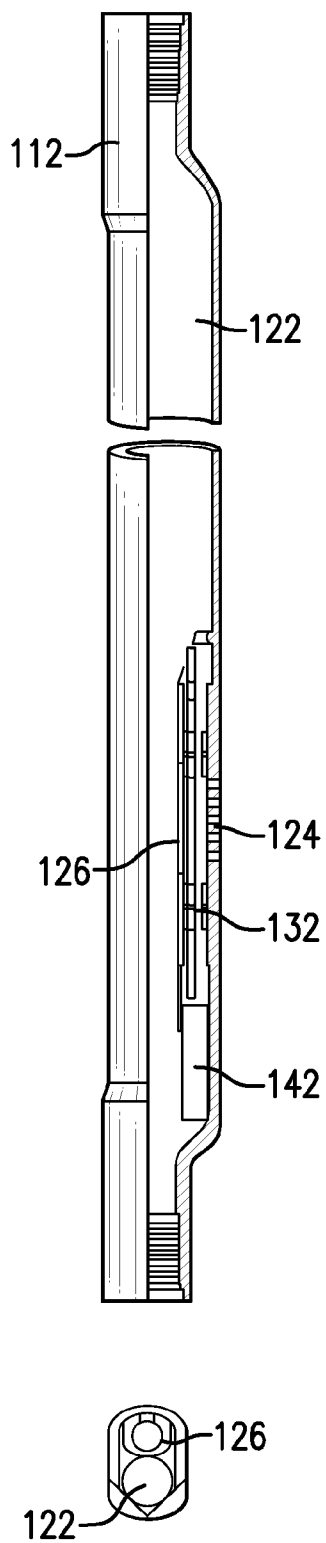


FIG.4

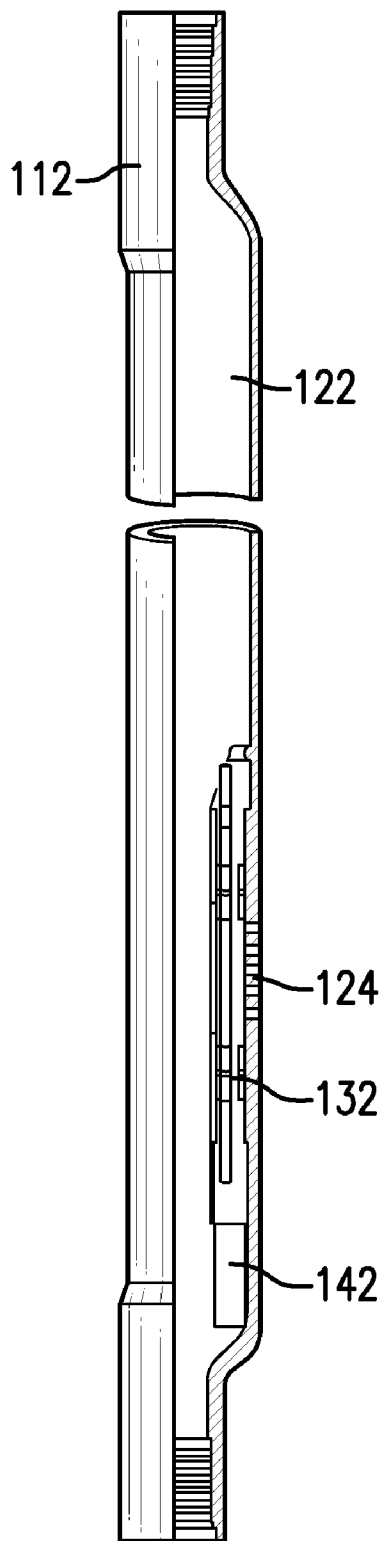


FIG. 5

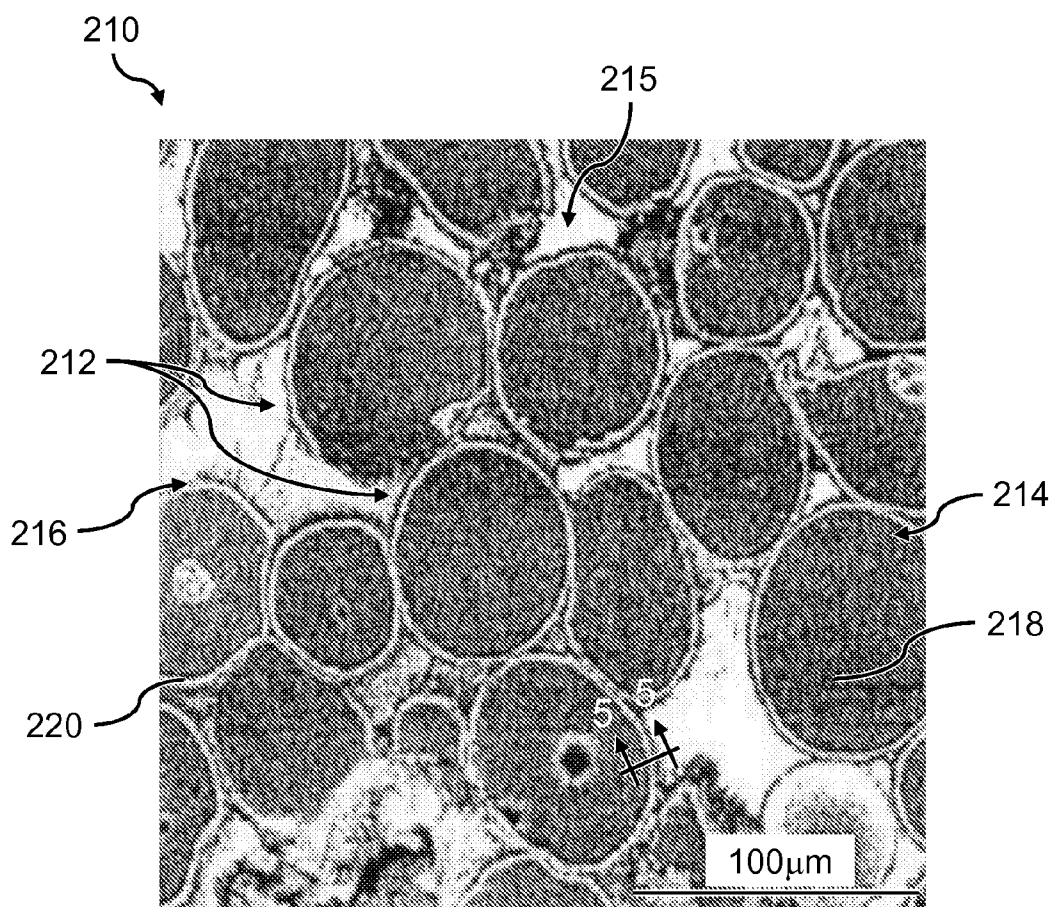


FIG.6

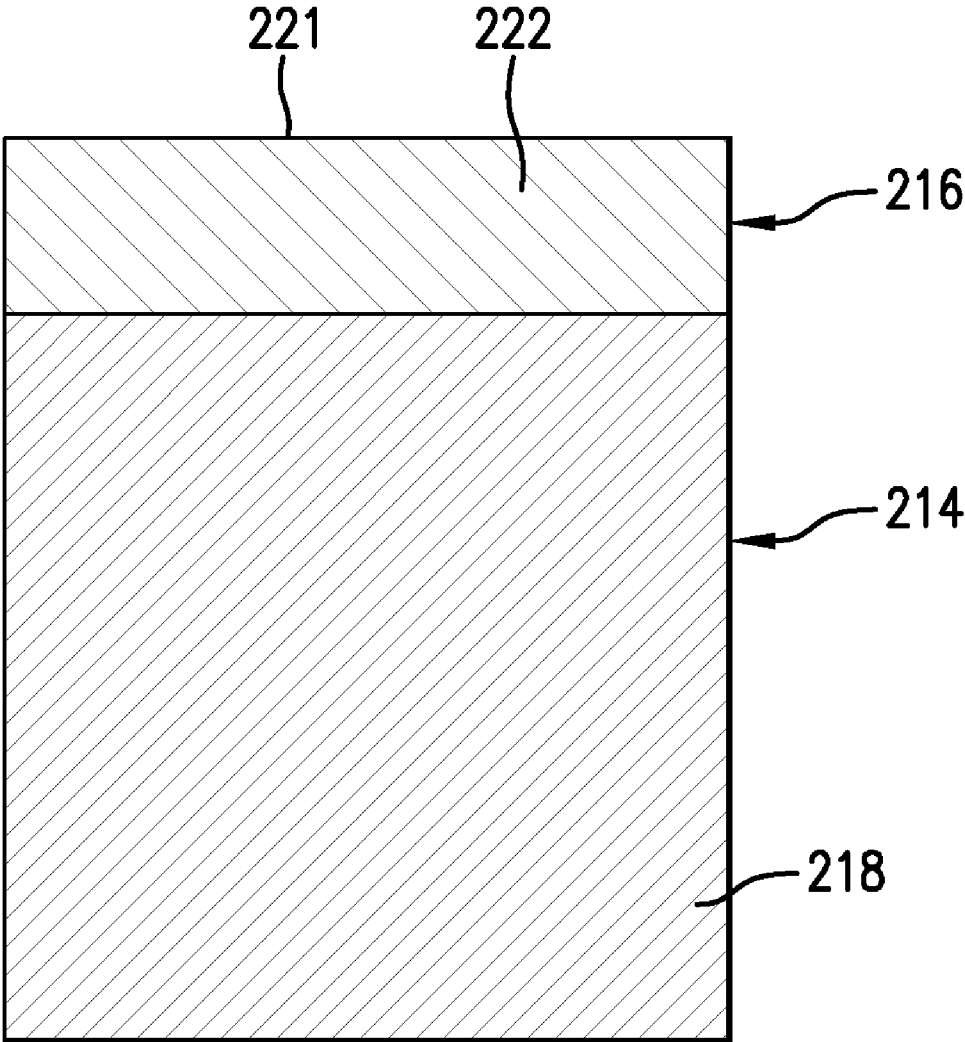


FIG. 7

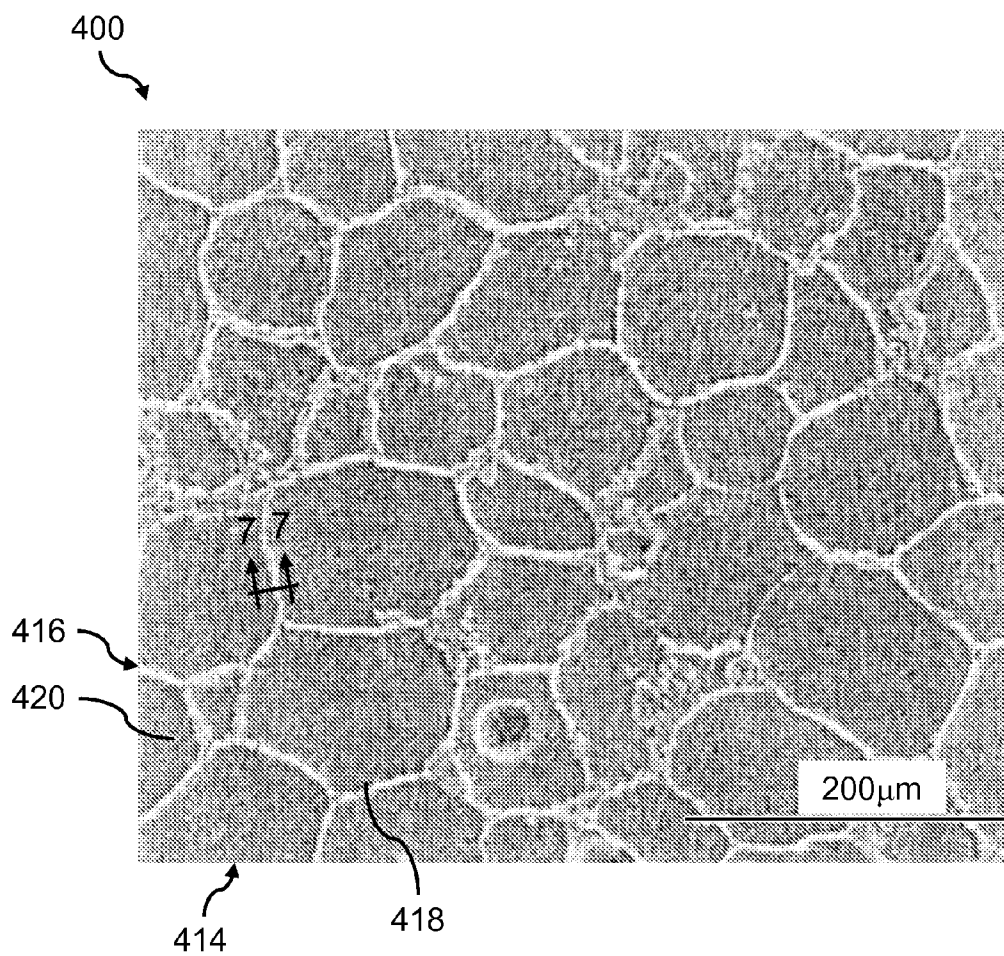


FIG. 8

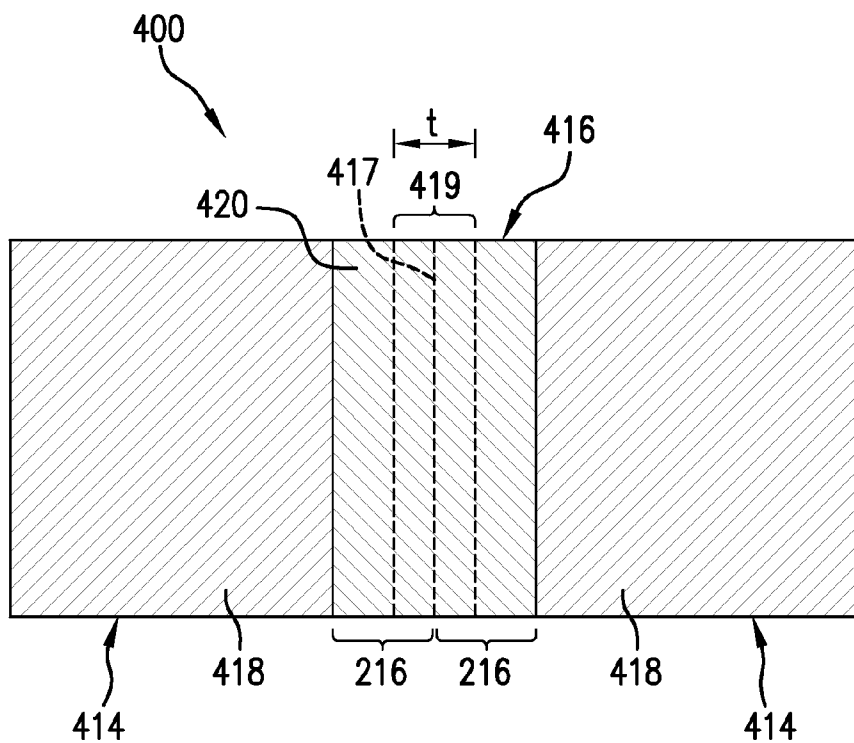


FIG. 9

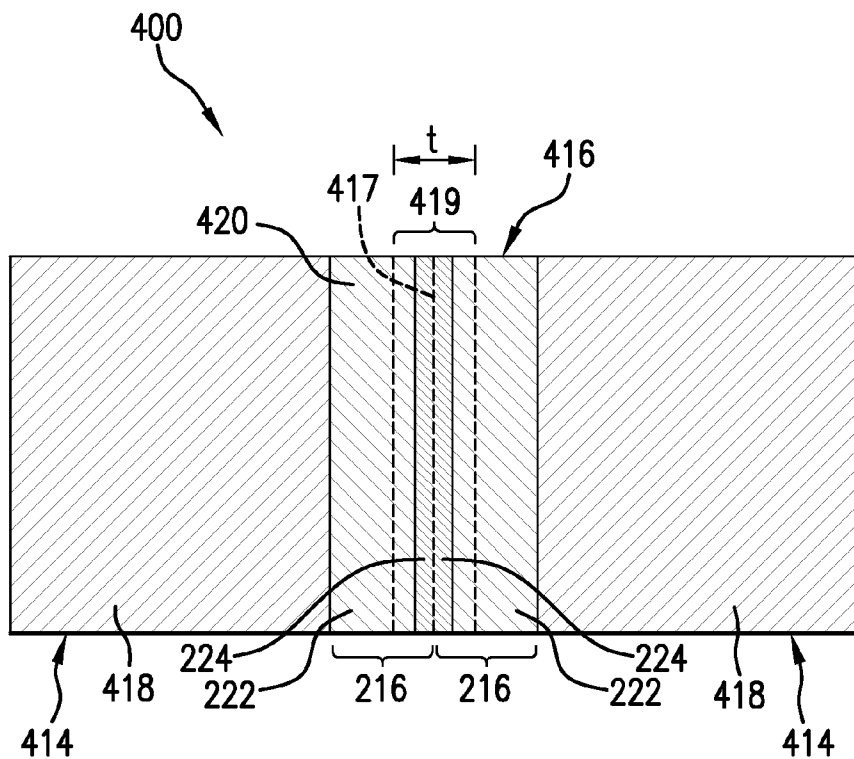


FIG. 10

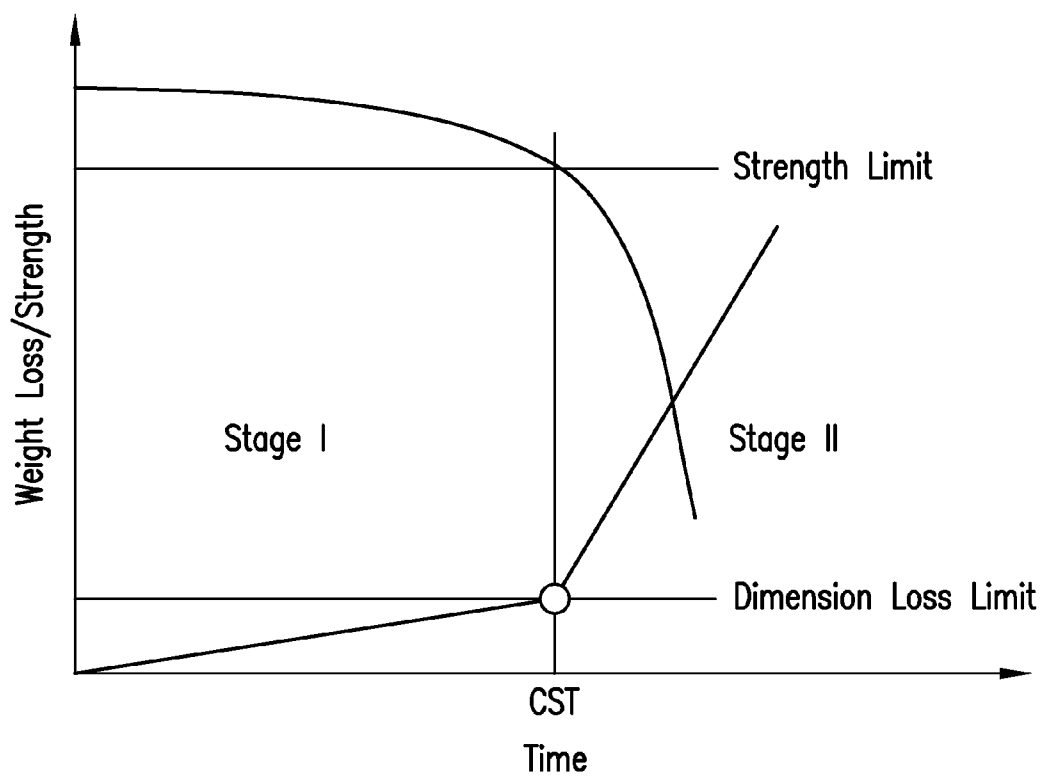


FIG. 11

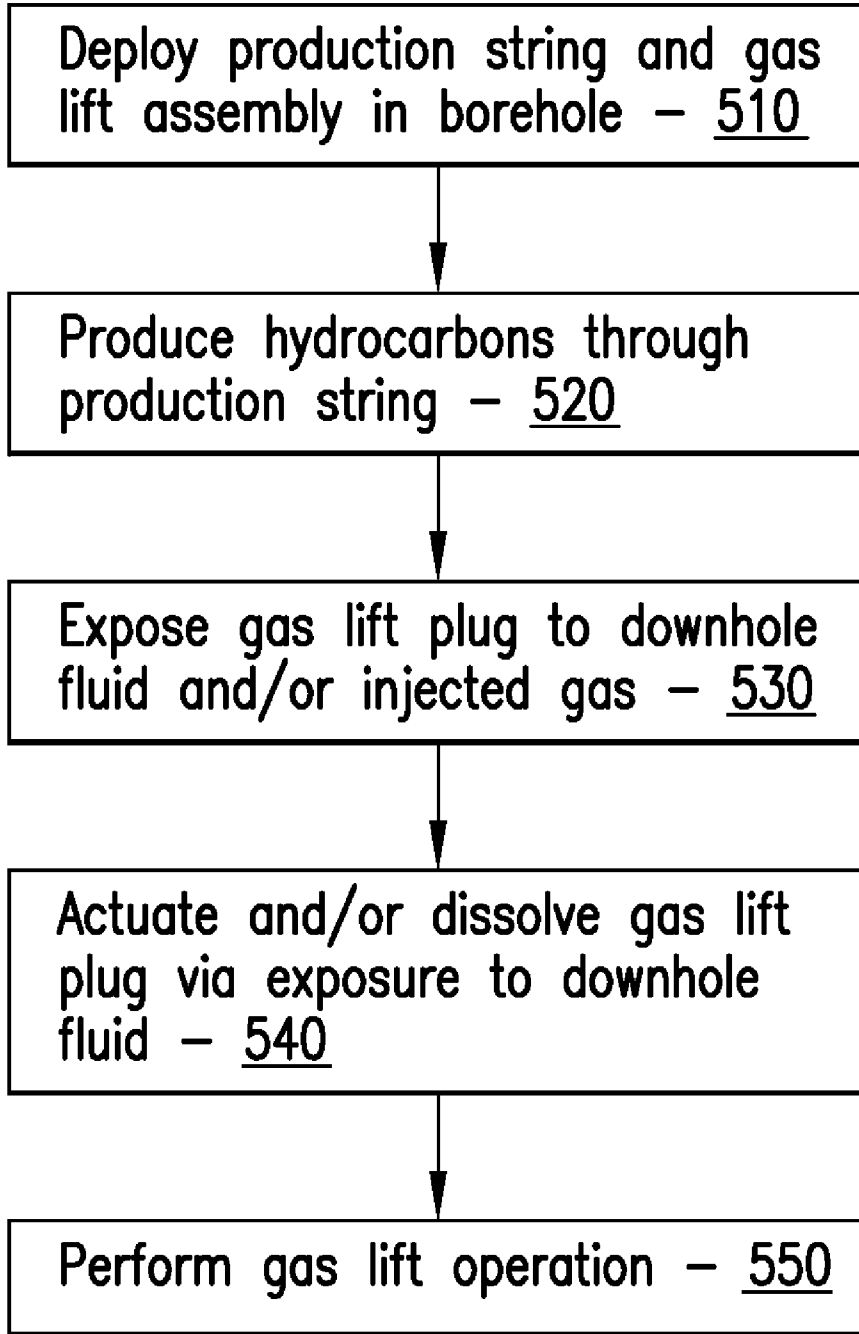


FIG. 12

APPARATUS AND METHOD FOR CONTROLLING GAS LIFT ASSEMBLIES

BACKGROUND

[0001] Hydrocarbon production systems typically rely on formation pressure from subterranean reservoirs to produce hydrocarbon fluids and gases. In a naturally flowing well, there is enough energy stored in the high pressure reservoir to produce liquids and gases to the surface. When this reservoir energy decreases, it is generally necessary to apply some form of artificial lift to assist in producing these liquids and gases to the surface.

[0002] Gas lift is a form of artificial lift that is used to assist in producing boreholes that do not flow or cannot flow at optimum or desired producing rates. Gas lift systems generally include a mechanism for injecting high pressure gas from an annular region of the well into a production conduit. A valve is typically used in gas lift systems to control flow of the high pressure gas into the production conduit.

[0003] Dummy valves are often loaded in side pocket mandrels when they are installed in borehole completion systems to isolate a borehole annulus from the production tubing where, for example, pressurization is required to test the tubing, test the annulus, set a hydraulic packer or activate an isolation device. If the borehole requires gas lift to unload the completion fluid or assist in producing production fluid, wire-line intervention is typically required to remove the dummy valves and install a live gas lift device.

BRIEF DESCRIPTION OF THE INVENTION

[0004] A production fluid control apparatus includes: a gas lift assembly in fluid communication with a borehole production conduit, the gas lift assembly configured to control a flow of pressurized gas between an annular region of a borehole and the production conduit; and at least one plug disposed in operable communication with the gas lift assembly, the at least one plug configured to prevent fluid flow through the gas lift assembly and configured to be actuated to allow fluid flow through the gas lift assembly in response to exposure to a downhole fluid.

[0005] A method of producing hydrocarbon fluid from a borehole includes: disposing a production assembly in the borehole, the production assembly including a production conduit and a gas lift assembly in fluid communication with the production conduit, the gas lift assembly configured to control a flow of pressurized gas between an annular region of the borehole and the production conduit, the production assembly including at least one plug configured to prevent fluid flow through the gas lift assembly; exposing the at least one plug to a downhole fluid; and actuating the at least one plug by dissolving or corroding at least a portion of the at least one plug in response to exposure to the downhole fluid to allow fluid to flow through the gas lift assembly.

BRIEF DESCRIPTION OF THE DRAWINGS

[0006] The following descriptions should not be considered limiting in any way. With reference to the accompanying drawings, like elements are numbered alike:

[0007] FIG. 1 depicts an embodiment of a downhole completion and/or production system including a gas lift assembly;

[0008] FIG. 2 is a partial cross-sectional view of an exemplary embodiment of a valve configured for use with the gas lift assembly of FIG. 1;

[0009] FIG. 3 is a close-up view of a portion of an exemplary embodiment of the valve of FIG. 2;

[0010] FIG. 4 is a partial cross-sectional view of an exemplary embodiment of the gas lift assembly of FIG. 1;

[0011] FIG. 5 is a partial cross-sectional view of an exemplary embodiment of the gas lift assembly of FIG. 1;

[0012] FIG. 6 is a photomicrograph of a powder as disclosed herein that has been embedded in a potting material and sectioned;

[0013] FIG. 7 is a schematic illustration of an exemplary embodiment of a powder particle as it would appear in an exemplary section view represented by section 5-5 of FIG. 6;

[0014] FIG. 8 is a photomicrograph of an exemplary embodiment of a powder compact as disclosed herein;

[0015] FIG. 9 is a schematic of illustration of an exemplary embodiment of the powder compact of FIG. 8 made using a powder having single-layer powder particles as it would appear taken along section 7-7;

[0016] FIG. 10 is a schematic of illustration of another exemplary embodiment of the powder compact of FIG. 8 made using a powder having multilayer powder particles as it would appear taken along section 7-7;

[0017] FIG. 11 is a schematic illustration of a change in a property of a powder compact as disclosed herein as a function of time and a change in condition of the powder compact environment; and

[0018] FIG. 12 is a flow diagram depicting a method of controlling production fluid in a borehole.

DETAILED DESCRIPTION OF THE INVENTION

[0019] There is provided apparatuses and methods for controlling hydrocarbon production in a borehole in an earth formation. A production assembly such as a production string is configured to be disposed in a borehole and facilitate production of hydrocarbons (e.g., oil and/or gas). A gas lift assembly is disposed in the production assembly, and includes one or more ports configured to allow pressurized gas to flow through the gas lift assembly and into the production assembly, e.g., into a production conduit, to provide lift and facilitate hydrocarbon production. At least one plug that includes a material configured to react with downhole fluids is disposed in fluid communication with the gas lift assembly and prevents lift gas from flowing into the production conduit. The plug is actuatable in response to exposure to downhole fluid (e.g., salinated water and/or production fluids including hydrocarbon liquids and/or gases) to allow the lift gas to flow into the production conduit. In one embodiment, the plug is a dissolvable plug configured to corrode, degrade, dissolve or go into solution upon exposure to downhole fluids.

[0020] Referring to FIG. 1, an exemplary embodiment of a downhole completion and/or production system 110 includes a borehole string 112 that is shown disposed in a borehole 114 that penetrates at least one earth formation 116. The borehole 114 may be an open hole or an at least partially cased hole, and may be generally vertical or include a horizontal component. A "borehole string", as used herein, refers to a production assembly including a production string having a production conduit, and may also refer to any structure or carrier suitable for lowering a tool or component through a borehole and/or connecting a tool to the surface, and is not limited to the structure and configuration described herein. A "carrier"

as described herein means any device, device component, combination of devices, media and/or member that may be used to convey, house, support or otherwise facilitate the use of another device, device component, combination of devices, media and/or member. Exemplary non-limiting carriers include borehole strings of the coiled tube type, of the jointed pipe type and any combination or portion thereof. Other carrier examples include casing pipes, wirelines, wireline sondes, slickline sondes, drop shots, downhole subs, and bottom-hole assemblies.

[0021] The system 110 may include a downhole packing tool 118 such as an inflatable or expandable packer. The packing tool 118 is configured to prevent production of formation sand or other particulates as production fluid is produced from the formation 116, and aid in directing production fluid into the borehole string 112. The packing tool 118 may be incorporated in the borehole string 112 as, for example, a packer sub or joint.

[0022] As shown in FIG. 1, the borehole string 112 includes a gas lift assembly 120 configured to pump, inject or otherwise introduce pressurized gas into a production conduit 122 in the borehole string 112 to aid in forcing production fluid toward the surface. The gas lift assembly 120 includes a support component in operable communication with the production conduit 122 and with one or more gas inlet ports 124. The gas inlet ports 124 provide fluid communication between the gas lift assembly 120 and an annular region of the borehole 112 into which pressurized gases are injected from, for example, a surface injection, processing and/or control unit 125. The support component is configured as, in one embodiment, a tubular housing extending axially (i.e., extending at least partially in a direction generally parallel to a longitudinal axis of the borehole 114) along the borehole string 112. In one embodiment, the support component includes a side pocket mandrel 126 that is held in a fixed position relative to the production conduit 122. The mandrel 126 may be held in any suitable manner, such as affixed by a mechanical connection such as a weld, screws or by a latch located in a latch profile 128, by forming a conduit in the borehole string wall. Although the support component is described herein as the mandrel 126, the support component is not so limited and may include any structures or configurations sufficient to secure the gas lift assembly 120 in or with the borehole string 112.

[0023] The mandrel 126, in one embodiment, includes one or more cavities 130 configured to hold components of the gas lift assembly 120 and/or at least partially seal the components from the production conduit 122.

[0024] Referring to FIG. 2, in one embodiment, the gas lift assembly 120 includes a gas flow control device 132 that is configured to control the flow of downhole fluid and/or the pressurized gas through the gas lift assembly 120, the mandrel 126 and/or the ports 124. The gas flow control device 132 is configured to seal in the cavities 130 and direct pressurized gas flow from an annular area in fluid communication with the flow ports 124, through flow ports 134 of the gas flow control device 132 and through the flow control device 132. In one embodiment, pressurized gas is directed from the flow ports 134 and into the production conduit 122 via one or more outlet ports 136 located in, for example, a nose section 138 of the gas flow control device 132.

[0025] In one embodiment, the gas flow control device 132 includes one or more valve assemblies configured to control fluid flow through the flow control device 132. For example,

As shown in FIG. 3, a reverse flow check valve 140 is disposed in the flow control device 132 to prevent pressurized gases from flowing backward relative to the desired flow direction and/or prevent other downhole fluids from flowing into the flow control device 132.

[0026] The gas lift assembly 120 also includes at least one plug 142 disposed in operable communication with the gas lift assembly 120 and configured to block the flow of fluid (including production fluids and the pressurized gas used for the artificial lift) between the production conduit 122 and other regions in the borehole 114, such as an annular region around the production conduit 122. The plug 142 is configured to be actuatable in response to exposure to downhole fluids such as water and production fluids including hydrocarbon liquids and/or gases.

[0027] The plug 142 is made at least partially from a material configured to corrode, degrade, reduce, dissolve or go into solution when in contact with a downhole fluid. In one embodiment, the plug 142 is made of a material such that the plug 142 will at least partially disappear or dissolve and allow the gas lift assembly 120 and/or flow control device 132 to function as designed. The gas lift plug 142 is manufactured from a material which will provide a temporary positive barrier to pressurized gas and downhole fluids and prevent them from flowing through the gas lift assembly 120.

[0028] In one embodiment, before the gas lift plug 142 is sufficiently dissolved to allow fluid flow therethrough, the plug 142 causes the gas lift assembly 120 to act as a temporary dummy valve. As described herein, a “dummy valve” refers to any device or mechanism that is disposed in place of a borehole component and acts to restrict fluid flow therethrough. A dummy valve is generally replaced with the borehole component when the component is needed. For example, the gas lift plug 142 isolates the annulus from the production conduit 122 where pressurization is required to perform actions such as testing the production string 112, testing the annulus, setting a packer or activating an isolation device.

[0029] FIG. 3 shows an exemplary embodiment of the gas lift plug 142. In this embodiment, the gas lift plug 142 is disposed within the flow control device 132 (e.g., by being installed or retro-fitted in the flow control device 132) to prevent fluid flow in any direction therethrough. For example, the plug 142 is disposed in a location proximate to the flow ports 36 so that the plug 142 is exposed to downhole fluid in the production conduit 122. Such a location includes, but is not limited to, a location in a nose portion 138 of the flow control device 132, between the flow ports 136 and the reverse flow check valve 140.

[0030] FIGS. 4 and 5 show additional exemplary embodiments of the gas lift plug 142. In these embodiments, the plug 142 is disposed in a fluid path between the conduit 122 and the gas lift assembly 120 and/or the mandrel 126. In the embodiment shown in FIG. 4, the plug is formed as a bar shape, a cylindrical shape and/or a tubular shape, and is disposed outside of the flow control device 132 to block the outlet ports 136 of the flow control device 132. In the embodiment shown in FIG. 5, the plug 142 is formed as a hollow cylindrical or toroidal shape having an outer diameter substantially the same or similar to the inside diameter of a length of the conduit 122. The plug 142 is held in place, for example, by a side wall of the production conduit 122 (e.g., a bottom swage 144) and the end of the fluid control device 132 and/or mandrel 126.

[0031] The configuration, size and shape of the plug **142** is not limited to that described herein. In addition to the cylindrical and annular or toroidal shapes described herein, the plug **142** may take any shape such as tubular shapes configured to conform to any conduits or cavities in or operably coupled to the gas lift assembly **120**.

[0032] In one embodiment, the gas lift plug **142** is made of a material and shaped or otherwise configured to dissolve at a known rate upon exposure to a downhole fluid, and accordingly block fluid for an approximately known period of time. For example, the gas plug material is a material that does not substantially react with drilling mud or other fluids, and electrolytically decomposes in a selected time, for example, 12-24 hours in salt water dependent upon temperature and well conditions.

[0033] The gas lift plug material includes any material or combination of materials that is configured to dissolve, corrode, degrade, break up or otherwise reduce in size upon exposure to downhole fluids. Such materials include metallic materials such as magnesium and/or aluminum, which may be formed for example by depositing layers of material by techniques such as electrochemical deposition and vapor deposition such as chemical vapor deposition (CVD).

[0034] In one embodiment, the gas lift plug **142** includes or is at least partially made from a corrodible or soluble material. The materials in the gas lift plug **142** as described herein are lightweight, high-strength metallic materials that may be used in a wide variety of applications and application environments, including use in various wellbore environments to make various selectable and controllably disposable or degradable lightweight, high-strength downhole tools or other downhole components, as well as many other applications for use in both durable and disposable or degradable articles. These lightweight, high-strength and selectable and controllably degradable materials include fully-dense, sintered powder compacts formed from coated powder materials that include various lightweight particle cores and core materials having various single layer and multilayer nanoscale coatings. These powder compacts are made from coated metallic powders that include various electrochemically-active (e.g., having relatively higher standard oxidation potentials) lightweight, high-strength particle cores and core materials, such as electrochemically active metals, that are dispersed within a cellular nanomatrix formed from the various nanoscale metallic coating layers of metallic coating materials, and are particularly useful in wellbore applications. These powder compacts provide a unique and advantageous combination of mechanical strength properties, such as compression and shear strength, low density and selectable and controllable corrosion properties, particularly rapid and controlled dissolution in various wellbore fluids. For example, the particle core and coating layers of these powders may be selected to provide sintered powder compacts suitable for use as high strength engineered materials having a compressive strength and shear strength comparable to various other engineered materials, including carbon, stainless and alloy steels, but which also have a low density comparable to various polymers, elastomers, low-density porous ceramics and composite materials. As yet another example, these powders and powder compact materials may be configured to provide a selectable and controllable degradation or disposal in response to a change in an environmental condition, such as a transition from a very low dissolution rate to a very rapid dissolution rate in response to a change in a property or

condition of a wellbore proximate an article formed from the compact, including a property change in a wellbore fluid that is in contact with the powder compact. The selectable and controllable degradation or disposal characteristics described also allow the dimensional stability and strength of articles, such as wellbore tools or other components, made from these materials to be maintained until they are no longer needed, at which time a predetermined environmental condition, such as a wellbore condition, including wellbore fluid temperature, pressure or pH value, may be changed to promote their removal by rapid dissolution. These coated powder materials and powder compacts and engineered materials formed from them, as well as methods of making them, are described further below.

[0035] Referring to FIG. 6, a metallic powder **210** includes a plurality of metallic, coated powder particles **212**. Powder particles **212** may be formed to provide a powder **210**, including free-flowing powder, that may be poured or otherwise disposed in all manner of forms or molds (not shown) having all manner of shapes and sizes and that may be used to fashion precursor powder compacts and powder compacts **400** (FIGS. 9 and 10), as described herein, that may be used as at least a portion of the gas lift plug **142**.

[0036] Each of the metallic, coated powder particles **212** of powder **210** includes a particle core **214** and a metallic coating layer **216** disposed on the particle core **214**. The particle core **214** includes a core material **218**. The core material **218** may include any suitable material for forming the particle core **214** that provides powder particle **212** that can be sintered to form a lightweight, high-strength powder compact **400** having selectable and controllable dissolution characteristics. Suitable core materials include electrochemically active metals having a standard oxidation potential greater than or equal to that of Zn, including as Mg, Al, Mn or Zn or a combination thereof. These electrochemically active metals are very reactive with a number of common wellbore fluids, including any number of ionic fluids or highly polar fluids, such as those that contain various chlorides. Examples include fluids comprising potassium chloride (KCl), hydrochloric acid (HCl), calcium chloride (CaCl₂), calcium bromide (CaBr₂) or zinc bromide (ZnBr₂). Core material **218** may also include other metals that are less electrochemically active than Zn or non-metallic materials, or a combination thereof. Suitable non-metallic materials include ceramics, composites, glasses or carbon, or a combination thereof. Core material **218** may be selected to provide a high dissolution rate in a predetermined wellbore fluid, but may also be selected to provide a relatively low dissolution rate, including zero dissolution, where dissolution of the nanomatrix material causes the particle core **214** to be rapidly undermined and liberated from the particle compact at the interface with the wellbore fluid, such that the effective rate of dissolution of particle compacts made using particle cores **214** of these core materials **218** is high, even though core material **218** itself may have a low dissolution rate, including core materials **220** that may be substantially insoluble in the wellbore fluid.

[0037] With regard to the electrochemically active metals as core materials **218**, including Mg, Al, Mn or Zn, these metals may be used as pure metals or in any combination with one another, including various alloy combinations of these materials, including binary, tertiary, or quaternary alloys of these materials. These combinations may also include composites of these materials. Further, in addition to combinations with one another, the Mg, Al, Mn or Zn core materials

218 may also include other constituents, including various alloying additions, to alter one or more properties of the particle cores **214**, such as by improving the strength, lowering the density or altering the dissolution characteristics of the core material **218**.

[0038] Among the electrochemically active metals, Mg, either as a pure metal or an alloy or a composite material, is particularly useful, because of its low density and ability to form high-strength alloys, as well as its high degree of electrochemical activity, since it has a standard oxidation potential higher than Al, Mn or Zn. Mg alloys include all alloys that have Mg as an alloy constituent. Mg alloys that combine other electrochemically active metals, as described herein, as alloy constituents are particularly useful, including binary Mg—Zn, Mg—Al and Mg—Mn alloys, as well as tertiary Mg—Zn—Y and Mg—Al—X alloys, where X includes Zn, Mn, Si, Ca or Y, or a combination thereof. These Mg—Al—X alloys may include, by weight, up to about 85% Mg, up to about 15% Al and up to about 5% X. Particle core **214** and core material **218**, and particularly electrochemically active metals including Mg, Al, Mn or Zn, or combinations thereof, may also include a rare earth element or combination of rare earth elements. As used herein, rare earth elements include Sc, Y, La, Ce, Pr, Nd or Er, or a combination of rare earth elements. Where present, a rare earth element or combinations of rare earth elements may be present, by weight, in an amount of about 5% or less.

[0039] Particle core **214** and core material **218** have a melting temperature (T_p). As used herein, T_p includes the lowest temperature at which incipient melting or liquation or other forms of partial melting occur within core material **218**, regardless of whether core material **218** comprises a pure metal, an alloy with multiple phases having different melting temperatures or a composite of materials having different melting temperatures.

[0040] Particle cores **214** may have any suitable particle size or range of particle sizes or distribution of particle sizes. For example, the particle cores **214** may be selected to provide an average particle size that is represented by a normal or Gaussian type unimodal distribution around an average or mean. In another example, particle cores **214** may be selected or mixed to provide a multimodal distribution of particle sizes, including a plurality of average particle core sizes, such as, for example, a homogeneous bimodal distribution of average particle sizes. The selection of the distribution of particle core size may be used to determine, for example, the particle size and interparticle spacing **215** of the particles **212** of powder **210**. In an exemplary embodiment, the particle cores **214** may have a unimodal distribution and an average particle diameter of about 5 μm to about 300 μm , more particularly about 80 μm to about 120 μm , and even more particularly about 100 μm .

[0041] Particle cores **214** may have any suitable particle shape, including any regular or irregular geometric shape, or combination thereof. In an exemplary embodiment, particle cores **214** are substantially spheroidal electrochemically active metal particles. In another exemplary embodiment, particle cores **214** are substantially irregularly shaped ceramic particles. In yet another exemplary embodiment, particle cores **214** are carbon or other nanotube structures or hollow glass microspheres.

[0042] Each of the metallic, coated powder particles **212** of powder **210** also includes a metallic coating layer **216** that is disposed on particle core **214**. Metallic coating layer **216**

includes a metallic coating material **220**. Metallic coating material **220** gives the powder particles **212** and powder **210** its metallic nature. Metallic coating layer **216** is a nanoscale coating layer. In an exemplary embodiment, metallic coating layer **216** may have a thickness of about 25 nm to about 2500 nm. The thickness of metallic coating layer **216** may vary over the surface of particle core **214**, but will preferably have a substantially uniform thickness over the surface of particle core **214**. Metallic coating layer **216** may include a single layer, as illustrated in FIG. 7, or a plurality of layers as a multilayer coating structure. In a single layer coating, or in each of the layers of a multilayer coating, the metallic coating layer **216** may include a single constituent chemical element or compound, or may include a plurality of chemical elements or compounds. Where a layer includes a plurality of chemical constituents or compounds, they may have all manner of homogeneous or heterogeneous distributions, including a homogeneous or heterogeneous distribution of metallurgical phases. This may include a graded distribution where the relative amounts of the chemical constituents or compounds vary according to respective constituent profiles across the thickness of the layer. In both single layer and multilayer coatings **216**, each of the respective layers, or combinations of them, may be used to provide a predetermined property to the powder particle **212** or a sintered powder compact formed therefrom. For example, the predetermined property may include the bond strength of the metallurgical bond between the particle core **214** and the coating material **220**; the interdiffusion characteristics between the particle core **214** and metallic coating layer **216**, including any interdiffusion between the layers of a multilayer coating layer **216**; the interdiffusion characteristics between the various layers of a multilayer coating layer **216**; the interdiffusion characteristics between the metallic coating layer **216** of one powder particle and that of an adjacent powder particle **212**; the bond strength of the metallurgical bond between the metallic coating layers of adjacent sintered powder particles **212**, including the outermost layers of multilayer coating layers; and the electrochemical activity of the coating layer **216**.

[0043] Metallic coating layer **216** and coating material **220** have a melting temperature (T_c). As used herein, T_c includes the lowest temperature at which incipient melting or liquation or other forms of partial melting occur within coating material **220**, regardless of whether coating material **220** comprises a pure metal, an alloy with multiple phases each having different melting temperatures or a composite, including a composite comprising a plurality of coating material layers having different melting temperatures.

[0044] Metallic coating material **220** may include any suitable metallic coating material **220** that provides a sinterable outer surface **221** that is configured to be sintered to an adjacent powder particle **212** that also has a metallic coating layer **216** and sinterable outer surface **221**. In powders **210** that also include second or additional (coated or uncoated) particles **232**, as described herein, the sinterable outer surface **221** of metallic coating layer **216** is also configured to be sintered to a sinterable outer surface **221** of second particles **232**. In an exemplary embodiment, the powder particles **212** are sinterable at a predetermined sintering temperature (T_s) that is a function of the core material **218** and coating material **220**, such that sintering of powder compact **400** is accomplished entirely in the solid state and where T_s is less than T_p and T_c . Sintering in the solid state limits particle core **214**/metallic coating layer **216** interactions to solid state diffusion pro-

cesses and metallurgical transport phenomena and limits growth of and provides control over the resultant interface between them. In contrast, for example, the introduction of liquid phase sintering would provide for rapid interdiffusion of the particle core **214**/metallic coating layer **216** materials and make it difficult to limit the growth of and provide control over the resultant interface between them, and thus interfere with the formation of the desirable microstructure of particle compact **400** as described herein.

[0045] In an exemplary embodiment, core material **218** will be selected to provide a core chemical composition and the coating material **220** will be selected to provide a coating chemical composition and these chemical compositions will also be selected to differ from one another. In another exemplary embodiment, the core material **218** will be selected to provide a core chemical composition and the coating material **220** will be selected to provide a coating chemical composition and these chemical compositions will also be selected to differ from one another at their interface. Differences in the chemical compositions of coating material **220** and core material **218** may be selected to provide different dissolution rates and selectable and controllable dissolution of powder compacts **400** that incorporate them making them selectable and controllably dissolvable. This includes dissolution rates that differ in response to a changed condition in the wellbore, including an indirect or direct change in a wellbore fluid. In an exemplary embodiment, a powder compact **400** formed from powder **210** having chemical compositions of core material **218** and coating material **220** that make compact **400** is selectively dissolvable in a wellbore fluid in response to a changed wellbore condition that includes a change in temperature, change in pressure, change in flow rate, change in pH or change in chemical composition of the wellbore fluid, or a combination thereof. The selectable dissolution response to the changed condition may result from actual chemical reactions or processes that promote different rates of dissolution, but also encompass changes in the dissolution response that are associated with physical reactions or processes, such as changes in wellbore fluid pressure or flow rate.

[0046] As illustrated in FIGS. 7 and 8, particle core **214** and core material **218** and metallic coating layer **216** and coating material **220** may be selected to provide powder particles **212** and a powder **210** that is configured for compaction and sintering to provide a powder compact **400** that is lightweight (i.e., having a relatively low density), high-strength and is selectable and controllably removable from a wellbore in response to a change in a wellbore property, including being selectable and controllably dissolvable in or in contact with an appropriate wellbore fluid, including various wellbore fluids as disclosed herein. In one embodiment, the gas lift plug **142** is at least partially formed from the powder compact **400**.

[0047] Powder compact **400** includes a substantially-continuous, cellular nanomatrix **416** of a nanomatrix material **420** having a plurality of dispersed particles **414** dispersed throughout the cellular nanomatrix **416**. The substantially-continuous cellular nanomatrix **416** and nanomatrix material **420** formed of sintered metallic coating layers **216** is formed by the compaction and sintering of the plurality of metallic coating layers **216** of the plurality of powder particles **212**. The chemical composition of nanomatrix material **420** may be different than that of coating material **220** due to diffusion effects associated with the sintering as described herein. Powder metal compact **400** also includes a plurality of dispersed particles **414** that comprise particle core material **418**. Dis-

persed particle cores **414** and core material **418** correspond to and are formed from the plurality of particle cores **214** and core material **218** of the plurality of powder particles **212** as the metallic coating layers **216** are sintered together to form nanomatrix **416**. The chemical composition of core material **418** may be different than that of core material **218** due to diffusion effects associated with sintering as described herein.

[0048] As used herein, the use of the term substantially-continuous cellular nanomatrix **416** does not connote the major constituent of the powder compact, but rather refers to the minority constituent or constituents, whether by weight or by volume. This is distinguished from most matrix composite materials where the matrix comprises the majority constituent by weight or volume. The use of the term substantially-continuous, cellular nanomatrix is intended to describe the extensive, regular, continuous and interconnected nature of the distribution of nanomatrix material **420** within powder compact **400**. As used herein, "substantially-continuous" describes the extension of the nanomatrix material throughout powder compact **400** such that it extends between and envelopes substantially all of the dispersed particles **414**. Substantially-continuous is used to indicate that complete continuity and regular order of the nanomatrix around each dispersed particle **414** is not required. For example, defects in the coating layer **216** over particle core **214** on some powder particles **212** may cause bridging of the particle cores **214** during sintering of the powder compact **400**, thereby causing localized discontinuities to result within the cellular nanomatrix **416**, even though in the other portions of the powder compact the nanomatrix is substantially continuous and exhibits the structure described herein. As used herein, "cellular" is used to indicate that the nanomatrix defines a network of generally repeating, interconnected, compartments or cells of nanomatrix material **420** that encompass and also interconnect the dispersed particles **414**. As used herein, "nanomatrix" is used to describe the size or scale of the matrix, particularly the thickness of the matrix between adjacent dispersed particles **414**. The metallic coating layers that are sintered together to form the nanomatrix are themselves nanoscale thickness coating layers. Since the nanomatrix at most locations, other than the intersection of more than two dispersed particles **414**, generally comprises the interdiffusion and bonding of two coating layers **216** from adjacent powder particles **212** having nanoscale thicknesses, the matrix formed also has a nanoscale thickness (e.g., approximately two times the coating layer thickness as described herein) and is thus described as a nanomatrix. Further, the use of the term dispersed particles **414** does not connote the minor constituent of powder compact **400**, but rather refers to the majority constituent or constituents, whether by weight or by volume. The use of the term dispersed particle is intended to convey the discontinuous and discrete distribution of particle core material **418** within powder compact **400**.

[0049] Powder compact **400** may have any desired shape or size, including that of a cylindrical billet or bar that may be machined or otherwise used to form any desired plug shape or size. The pressing used to form precursor powder compact and sintering and pressing processes used to form powder compact **400** and deform the powder particles **212**, including particle cores **214** and coating layers **216**, to provide the full density and desired macroscopic shape and size of powder compact **400** as well as its microstructure. The microstructure of powder compact **400** includes an equiaxed configuration of

dispersed particles **414** that are dispersed throughout and embedded within the substantially-continuous, cellular nanomatrix **416** of sintered coating layers. This microstructure is somewhat analogous to an equiaxed grain microstructure with a continuous grain boundary phase, except that it does not require the use of alloy constituents having thermodynamic phase equilibria properties that are capable of producing such a structure. Rather, this equiaxed dispersed particle structure and cellular nanomatrix **416** of sintered metallic coating layers **216** may be produced using constituents where thermodynamic phase equilibrium conditions would not produce an equiaxed structure. The equiaxed morphology of the dispersed particles **414** and cellular network **416** of particle layers results from sintering and deformation of the powder particles **212** as they are compacted and interdiffuse and deform to fill the interparticle spaces **215**. The sintering temperatures and pressures may be selected to ensure that the density of powder compact **400** achieves substantially full theoretical density.

[0050] In an exemplary embodiment as illustrated in FIGS. **9** and **10**, dispersed particles **414** are formed from particle cores **214** dispersed in the cellular nanomatrix **416** of sintered metallic coating layers **216**, and the nanomatrix **416** includes a solid-state metallurgical bond **417** or bond layer **419**, as illustrated schematically in FIG. **9**, extending between the dispersed particles **414** throughout the cellular nanomatrix **416** that is formed at a sintering temperature (T_S), where T_S is less than T_C and T_P . As indicated, solid-state metallurgical bond **417** is formed in the solid state by solid-state interdiffusion between the coating layers **216** of adjacent powder particles **212** that are compressed into touching contact during the compaction and sintering processes used to form powder compact **400**, as described herein. As such, sintered coating layers **216** of cellular nanomatrix **416** include a solid-state bond layer **419** that has a thickness (t) defined by the extent of the interdiffusion of the coating materials **220** of the coating layers **216**, which will in turn be defined by the nature of the coating layers **216**, including whether they are single or multilayer coating layers, whether they have been selected to promote or limit such interdiffusion, and other factors, as described herein, as well as the sintering and compaction conditions, including the sintering time, temperature and pressure used to form powder compact **400**.

[0051] As nanomatrix **416** is formed, including bond **417** and bond layer **419**, the chemical composition or phase distribution, or both, of metallic coating layers **216** may change. Nanomatrix **416** also has a melting temperature (T_M). As used herein, T_M includes the lowest temperature at which incipient melting or liquation or other forms of partial melting will occur within nanomatrix **416**, regardless of whether nanomatrix material **420** comprises a pure metal, an alloy with multiple phases each having different melting temperatures or a composite, including a composite comprising a plurality of layers of various coating materials having different melting temperatures, or a combination thereof, or otherwise. As dispersed particles **414** and particle core materials **418** are formed in conjunction with nanomatrix **416**, diffusion of constituents of metallic coating layers **216** into the particle cores **214** is also possible, which may result in changes in the chemical composition or phase distribution, or both, of particle cores **214**. As a result, dispersed particles **414** and particle core materials **418** may have a melting temperature (T_{DP}) that is different than T . As used herein, T_{DP} includes the lowest temperature at which incipient melting or liquation or

other forms of partial melting will occur within dispersed particles **414**, regardless of whether particle core material **418** comprise a pure metal, an alloy with multiple phases each having different melting temperatures or a composite, or otherwise. Powder compact **400** is formed at a sintering temperature (T_S), where T_S is less than T_C , T_P , T_M and T_{DP} .

[0052] Dispersed particles **414** may comprise any of the materials described herein for particle cores **214**, even though the chemical composition of dispersed particles **414** may be different due to diffusion effects as described herein. In an exemplary embodiment, dispersed particles **414** are formed from particle cores **214** comprising materials having a standard oxidation potential greater than or equal to Zn, including Mg, Al, Zn or Mn, or a combination thereof, may include various binary, tertiary and quaternary alloys or other combinations of these constituents as disclosed herein in conjunction with particle cores **214**. Of these materials, those having dispersed particles **414** comprising Mg and the nanomatrix **416** formed from the metallic coating materials **216** described herein are particularly useful. Dispersed particles **414** and particle core material **418** of Mg, Al, Zn or Mn, or a combination thereof, may also include a rare earth element, or a combination of rare earth elements as disclosed herein in conjunction with particle cores **214**.

[0053] In another exemplary embodiment, dispersed particles **414** are formed from particle cores **214** comprising metals that are less electrochemically active than Zn or non-metallic materials. Suitable non-metallic materials include ceramics, glasses (e.g., hollow glass microspheres) or carbon, or a combination thereof, as described herein.

[0054] Dispersed particles **414** of powder compact **400** may have any suitable particle size, including the average particle sizes described herein for particle cores **214**.

[0055] Dispersed particles **214** may have any suitable shape depending on the shape selected for particle cores **214** and powder particles **212**, as well as the method used to sinter and compact powder **210**. In an exemplary embodiment, powder particles **212** may be spheroidal or substantially spheroidal and dispersed particles **414** may include an equiaxed particle configuration as described herein.

[0056] The nature of the dispersion of dispersed particles **414** may be affected by the selection of the powder **210** or powders **210** used to make particle compact **400**. In one exemplary embodiment, a powder **210** having a unimodal distribution of powder particle **212** sizes may be selected to form powder compact **400** and will produce a substantially homogeneous unimodal dispersion of particle sizes of dispersed particles **414** within cellular nanomatrix **416**, as illustrated generally in FIG. **8**. In another exemplary embodiment, a plurality of powders **210** having a plurality of powder particles with particle cores **214** that have the same core materials **218** and different core sizes and the same coating material **220** may be selected and uniformly mixed as described herein to provide a powder **210** having a homogenous, multimodal distribution of powder particle **212** sizes, and may be used to form powder compact **400** having a homogeneous, multimodal dispersion of particle sizes of dispersed particles **414** within cellular nanomatrix **416**. Similarly, in yet another exemplary embodiment, a plurality of powders **210** having a plurality of particle cores **214** that may have the same core materials **218** and different core sizes and the same coating material **220** may be selected and distributed in a non-uniform manner to provide a non-homogenous, multimodal distribution of powder particle sizes, and may be used to form powder

compact **400** having a non-homogeneous, multimodal dispersion of particle sizes of dispersed particles **414** within cellular nanomatrix **416**. The selection of the distribution of particle core size may be used to determine, for example, the particle size and interparticle spacing of the dispersed particles **414** within the cellular nanomatrix **416** of powder compacts **400** made from powder **210**.

[0057] Nanomatrix **416** is a substantially-continuous, cellular network of metallic coating layers **216** that are sintered to one another. The thickness of nanomatrix **416** will depend on the nature of the powder **210** or powders **210** used to form powder compact **400**, as well as the incorporation of any second powder **230**, particularly the thicknesses of the coating layers associated with these particles. In an exemplary embodiment, the thickness of nanomatrix **416** is substantially uniform throughout the microstructure of powder compact **400** and comprises about two times the thickness of the coating layers **216** of powder particles **212**. In another exemplary embodiment, the cellular network **416** has a substantially uniform average thickness between dispersed particles **414** of about 50 nm to about 5000 nm.

[0058] Nanomatrix **416** is formed by sintering metallic coating layers **216** of adjacent particles to one another by interdiffusion and creation of bond layer **419** as described herein. Metallic coating layers **216** may be single layer or multilayer structures, and they may be selected to promote or inhibit diffusion, or both, within the layer or between the layers of metallic coating layer **216**, or between the metallic coating layer **216** and particle core **214**, or between the metallic coating layer **216** and the metallic coating layer **216** of an adjacent powder particle, the extent of interdiffusion of metallic coating layers **216** during sintering may be limited or extensive depending on the coating thicknesses, coating material or materials selected, the sintering conditions and other factors. Given the potential complexity of the interdiffusion and interaction of the constituents, description of the resulting chemical composition of nanomatrix **416** and nanomatrix material **420** may be simply understood to be a combination of the constituents of coating layers **216** that may also include one or more constituents of dispersed particles **414**, depending on the extent of interdiffusion, if any, that occurs between the dispersed particles **414** and the nanomatrix **416**. Similarly, the chemical composition of dispersed particles **414** and particle core material **418** may be simply understood to be a combination of the constituents of particle core **214** that may also include one or more constituents of nanomatrix **416** and nanomatrix material **420**, depending on the extent of interdiffusion, if any, that occurs between the dispersed particles **414** and the nanomatrix **416**.

[0059] In an exemplary embodiment, the nanomatrix material **420** has a chemical composition and the particle core material **418** has a chemical composition that is different from that of nanomatrix material **420**, and the differences in the chemical compositions may be configured to provide a selectable and controllable dissolution rate, including a selectable transition from a very low dissolution rate to a very rapid dissolution rate, in response to a controlled change in a property or condition of the wellbore proximate the compact **400**, including a property change in a wellbore fluid that is in contact with the powder compact **400**, as described herein. Nanomatrix **416** may be formed from powder particles **212** having single layer and multilayer coating layers **216**. This design flexibility provides a large number of material combinations, particularly in the case of multilayer coating layers

216, that can be utilized to tailor the cellular nanomatrix **416** and composition of nanomatrix material **420** by controlling the interaction of the coating layer constituents, both within a given layer, as well as between a coating layer **216** and the particle core **214** with which it is associated or a coating layer **216** of an adjacent powder particle **212**. Several exemplary embodiments that demonstrate this flexibility are provided below.

[0060] As illustrated in FIG. 9, in an exemplary embodiment, powder compact **400** is formed from powder particles **212** where the coating layer **216** comprises a single layer, and the resulting nanomatrix **416** between adjacent ones of the plurality of dispersed particles **414** comprises the single metallic coating layer **216** of one powder particle **212**, a bond layer **419** and the single coating layer **216** of another one of the adjacent powder particles **212**. The thickness (t) of bond layer **419** is determined by the extent of the interdiffusion between the single metallic coating layers **216**, and may encompass the entire thickness of nanomatrix **416** or only a portion thereof. In one exemplary embodiment of powder compact **400** formed using a single layer powder **210**, powder compact **400** may include dispersed particles **414** comprising Mg, Al, Zn or Mn, or a combination thereof, as described herein, and nanomatrix **216** may include Al, Zn, Mn, Mg, Mo, W, Cu, Fe, Si, Ca, Co, Ta, Re or Ni, or an oxide, carbide or nitride thereof, or a combination of any of the aforementioned materials, including combinations where the nanomatrix material **420** of cellular nanomatrix **416**, including bond layer **419**, has a chemical composition and the core material **418** of dispersed particles **414** has a chemical composition that is different than the chemical composition of nanomatrix material **416**. The difference in the chemical composition of the nanomatrix material **420** and the core material **418** may be used to provide selectable and controllable dissolution in response to a change in a property of a wellbore, including a wellbore fluid, as described herein. In a further exemplary embodiment of a powder compact **400** formed from a powder **210** having a single coating layer configuration, dispersed particles **414** include Mg, Al, Zn or Mn, or a combination thereof, and the cellular nanomatrix **416** includes Al or Ni, or a combination thereof.

[0061] As illustrated in FIG. 10, in another exemplary embodiment, powder compact **400** is formed from powder particles **212** where the coating layer **216** comprises a multilayer coating layer **216** having a plurality of coating layers, and the resulting nanomatrix **416** between adjacent ones of the plurality of dispersed particles **414** comprises the plurality of layers (t) comprising the coating layer **216** of one particle **212**, a bond layer **419**, and the plurality of layers comprising the coating layer **216** of another one of powder particles **212**. In FIG. 10, this is illustrated with a two-layer metallic coating layer **216**, but it will be understood that the plurality of layers of multi-layer metallic coating layer **216** may include any desired number of layers. The thickness (t) of the bond layer **419** is again determined by the extent of the interdiffusion between the plurality of layers of the respective coating layers **216**, and may encompass the entire thickness of nanomatrix **416** or only a portion thereof. In this embodiment, the plurality of layers comprising each coating layer **216** may be used to control interdiffusion and formation of bond layer **419** and thickness (t).

[0062] Sintered and forged powder compacts **400** that include dispersed particles **414** comprising Mg and nanomatrix **416** comprising various nanomatrix materials as

described herein have demonstrated an excellent combination of mechanical strength and low density that exemplify the lightweight, high-strength materials disclosed herein. Examples of powder compacts **400** that have pure Mg dispersed particles **414** and various nanomatrices **416** formed from powders **210** having pure Mg particle cores **214** and various single and multilayer metallic coating layers **216** that include Al, Ni, W or Al_2O_3 , or a combination thereof. These powder compacts **400** have been subjected to various mechanical and other testing, including density testing, and their dissolution and mechanical property degradation behavior has also been characterized as disclosed herein. The results indicate that these materials may be configured to provide a wide range of selectable and controllable corrosion or dissolution behavior from very low corrosion rates to extremely high corrosion rates, particularly corrosion rates that are both lower and higher than those of powder compacts that do not incorporate the cellular nanomatrix, such as a compact formed from pure Mg powder through the same compaction and sintering processes in comparison to those that include pure Mg dispersed particles in the various cellular nanomatrices described herein. These powder compacts **400** may also be configured to provide substantially enhanced properties as compared to powder compacts formed from pure Mg particles that do not include the nanoscale coatings described herein. Powder compacts **400** that include dispersed particles **414** comprising Mg and nanomatrix **416** comprising various nanomatrix materials **420** described herein have demonstrated room temperature compressive strengths of at least about 37 ksi, and have further demonstrated room temperature compressive strengths in excess of about 50 ksi, both dry and immersed in a solution of 3% KCl at 200° F. In contrast, powder compacts formed from pure Mg powders have a compressive strength of about 20 ksi or less. Strength of the nanomatrix powder metal compact **400** can be further improved by optimizing powder **210**, particularly the weight percentage of the nanoscale metallic coating layers **216** that are used to form cellular nanomatrix **416**. Strength of the nanomatrix powder metal compact **400** can be further improved by optimizing powder **210**, particularly the weight percentage of the nanoscale metallic coating layers **216** that are used to form cellular nanomatrix **416**. For example, varying the weight percentage (wt. %), i.e., thickness, of an alumina coating within a cellular nanomatrix **16** formed from coated powder particles **212** that include a multilayer (Al/ Al_2O_3 /Al) metallic coating layer **16** on pure Mg particle cores **214** provides an increase of 21% as compared to that of 0 wt % alumina.

[0063] Powder compacts **400** comprising dispersed particles **414** that include Mg and nanomatrix **416** that includes various nanomatrix materials as described herein have also demonstrated a room temperature shear strength of at least about 20 ksi. This is in contrast with powder compacts formed from pure Mg powders, which have room temperature shear strengths of about 8 ksi.

[0064] Powder compacts **400** of the types disclosed herein are able to achieve an actual density that is substantially equal to the predetermined theoretical density of a compact material based on the composition of powder **210**, including relative amounts of constituents of particle cores **214** and metallic coating layer **216**, and are also described herein as being fully-dense powder compacts. Powder compacts **400** comprising dispersed particles that include Mg and nanomatrix **416** that includes various nanomatrix materials as described

herein have demonstrated actual densities of about 1.738 g/cm³ to about 2.50 g/cm³, which are substantially equal to the predetermined theoretical densities, differing by at most 4% from the predetermined theoretical densities.

[0065] Powder compacts **400** as disclosed herein may be configured to be selectively and controllably dissolvable in a wellbore fluid in response to a changed condition in a wellbore. Examples of the changed condition that may be exploited to provide selectable and controllable dissolvability include a change in temperature, change in pressure, change in flow rate, change in pH or change in chemical composition of the wellbore fluid, or a combination thereof. An example of a changed condition comprising a change in temperature includes a change in well bore fluid temperature. For example, powder compacts **400** comprising dispersed particles **414** that include Mg and cellular nanomatrix **416** that includes various nanomatrix materials as described herein have relatively low rates of corrosion in a 3% KCl solution at room temperature that range from about 0 to about 11 mg/cm²/hr as compared to relatively high rates of corrosion at 200° F. that range from about 1 to about 246 mg/cm²/hr depending on different nanoscale coating layers **216**. An example of a changed condition comprising a change in chemical composition includes a change in a chloride ion concentration or pH value, or both, of the wellbore fluid. For example, powder compacts **400** comprising dispersed particles **414** that include Mg and nanomatrix **416** that includes various nanoscale coatings described herein demonstrate corrosion rates in 15% HCl that range from about 4750 mg/cm²/hr to about 7432 mg/cm²/hr. Thus, selectable and controllable dissolvability in response to a changed condition in the wellbore, namely the change in the wellbore fluid chemical composition from KCl to HCl, may be used to achieve a characteristic response as illustrated graphically in FIG. 11, which illustrates that at a selected predetermined critical service time (CST) a changed condition may be imposed upon powder compact **400** as it is applied in a given application, such as a wellbore environment, that causes a controllable change in a property of powder compact **400** in response to a changed condition in the environment in which it is applied. For example, at a predetermined CST changing a wellbore fluid that is in contact with powder compact **400** from a first fluid (e.g. KCl) that provides a first corrosion rate and an associated weight loss or strength as a function of time to a second wellbore fluid (e.g., HCl) that provides a second corrosion rate and associated weight loss and strength as a function of time, wherein the corrosion rate associated with the first fluid is much less than the corrosion rate associated with the second fluid. This characteristic response to a change in wellbore fluid conditions may be used, for example, to associate the critical service time with a dimension loss limit or a minimum strength needed for a particular application, such that when a wellbore tool or component formed from powder compact **400** as disclosed herein is no longer needed in service in the wellbore (e.g., the CST) the condition in the wellbore (e.g., the chloride ion concentration of the wellbore fluid) may be changed to cause the rapid dissolution of powder compact **400** and its removal from the wellbore. In the example described above, powder compact **400** is selectively dissolvable at a rate that ranges from about 0 to about 7000 mg/cm²/hr. This range of response provides, for example the ability to remove a 3 inch diameter ball formed from this material from a wellbore by altering the wellbore fluid in less than one hour. The selectable and controllable dissolvability behavior

described above, coupled with the excellent strength and low density properties described herein, define a new engineered dispersed particle-nanomatrix material that is configured for contact with a fluid and configured to provide a selectable and controllable transition from one of a first strength condition to a second strength condition that is lower than a functional strength threshold, or a first weight loss amount to a second weight loss amount that is greater than a weight loss limit, as a function of time in contact with the fluid. The dispersed particle-nanomatrix composite is characteristic of the powder compacts **400** described herein and includes a cellular nanomatrix **416** of nanomatrix material **420**, a plurality of dispersed particles **414** including particle core material **418** that is dispersed within the matrix. Nanomatrix **416** is characterized by a solid-state bond layer **419**, which extends throughout the nanomatrix. The time in contact with the fluid described above may include the CST as described above. The CST may include a predetermined time that is desired or required to dissolve a predetermined portion of the powder compact **200** that is in contact with the fluid. The CST may also include a time corresponding to a change in the property of the engineered material or the fluid, or a combination thereof. In the case of a change of property of the engineered material, the change may include a change of a temperature of the engineered material. In the case where there is a change in the property of the fluid, the change may include the change in a fluid temperature, pressure, flow rate, chemical composition or pH or a combination thereof. Both the engineered material and the change in the property of the engineered material or the fluid, or a combination thereof, may be tailored to provide the desired CST response characteristic, including the rate of change of the particular property (e.g., weight loss, loss of strength) both prior to the CST (e.g., Stage **1**) and after the CST (e.g., Stage **2**), as illustrated in FIG. **11**.

[0066] Without being limited by theory, powder compacts **400** are formed from coated powder particles **212** that include a particle core **214** and associated core material **218** as well as a metallic coating layer **216** and an associated metallic coating material **220** to form a substantially-continuous, three-dimensional, cellular nanomatrix **416** that includes a nanomatrix material **420** formed by sintering and the associated diffusion bonding of the respective coating layers **216** that includes a plurality of dispersed particles **414** of the particle core materials **418**. This unique structure may include metastable combinations of materials that would be very difficult or impossible to form by solidification from a melt having the same relative amounts of the constituent materials. The coating layers and associated coating materials may be selected to provide selectable and controllable dissolution in a predetermined fluid environment, such as a wellbore environment, where the predetermined fluid may be a commonly used wellbore fluid that is either injected into the wellbore or extracted from the wellbore. As will be further understood from the description herein, controlled dissolution of the nanomatrix exposes the dispersed particles of the core materials. The particle core materials may also be selected to also provide selectable and controllable dissolution in the wellbore fluid. Alternately, they may also be selected to provide a particular mechanical property, such as compressive strength or shear strength, to the powder compact **400**, without necessarily providing selectable and controlled dissolution of the core materials themselves, since selectable and controlled dissolution of the nanomatrix material surrounding these particles will necessarily release them so that they are carried

away by the wellbore fluid. The microstructural morphology of the substantially-continuous, cellular nanomatrix **416**, which may be selected to provide a strengthening phase material, with dispersed particles **414**, which may be selected to provide equiaxed dispersed particles **414**, provides these powder compacts with enhanced mechanical properties, including compressive strength and shear strength, since the resulting morphology of the nanomatrix/dispersed particles can be manipulated to provide strengthening through the processes that are akin to traditional strengthening mechanisms, such as grain size reduction, solution hardening through the use of impurity atoms, precipitation or age hardening and strength/work hardening mechanisms. The nanomatrix/dispersed particle structure tends to limit dislocation movement by virtue of the numerous particle nanomatrix interfaces, as well as interfaces between discrete layers within the nanomatrix material as described herein. This is exemplified in the fracture behavior of these materials. A powder compact **400** made using uncoated pure Mg powder and subjected to a shear stress sufficient to induce failure demonstrated intergranular fracture. In contrast, a powder compact **400** made using powder particles **212** having pure Mg powder particle cores **214** to form dispersed particles **414** and metallic coating layers **216** that includes Al to form nanomatrix **416** and subjected to a shear stress sufficient to induce failure demonstrated transgranular fracture and a substantially higher fracture stress as described herein. Because these materials have high-strength characteristics, the core material and coating material may be selected to utilize low density materials or other low density materials, such as low-density metals, ceramics, glasses or carbon, that otherwise would not provide the necessary strength characteristics for use in the desired applications, including wellbore tools and components.

[0067] FIG. **12** illustrates a method **500** of controlling production in a borehole. The method is performed in conjunction with a gas lift tool such as the gas lift assembly **120**. The method **500** includes one or more stages **510-550**. Although the method is described in conjunction with the tool **120**, the method can be utilized in conjunction with any gas lift device or system.

[0068] In the first stage **510**, in one embodiment, the production string **112** and the gas lift assembly **120** is deployed to a downhole location. In one embodiment, the gas lift assembly **120** is assembled and secured in a portion of the production string or other carrier prior to deployment. The gas lift assembly **120** is then disposed with the production string **112**. At this stage, the gas lift valve is configured as a dummy valve until the gas lift plug **142** is actuated.

[0069] In the second stage **520**, hydrocarbon fluids and/or gases are produced to the surface via the production conduit **122**. Stage **520** is performed in any suitable manner and may include various production methods and facilitating methods such as perforating the casing and/or borehole wall and fracturing. Production may include various additional procedures that may be performed to facilitate production. For example, after the completion and gas lift assemblies are disposed in the well, it may be desirable to test the annulus or tubing to insure the pressure integrity of the completion. In addition, some completion scenarios include circulating cement or other fluid down the tubing or annulus of the well. During these production procedures, the gas lift assembly **120** acts as

a blank or dummy to prevent any circulation through the gas lift assembly **120** and between annular regions and the production conduit **122**.

[0070] In the third stage **530**, the gas lift plug **142** is exposed to downhole fluids, such as production fluids and water to actuate the gas lift plug **142** and cause the pressurized gas to enter the production conduit. In one embodiment, the gas lift plug is made from a corrodible or dissolvable material. During production, production fluid, which may include water, hydrocarbon fluids and/or hydrocarbon gases (as well as other gases and chemical constituents) contacts the dissolvable/corrodible plug **142**. Depending on the configuration and/or size of the plug **142**, the plug **142** dissolves over a period of time until the plug **142** completely dissolves/corrodes or is at least sufficiently reduced in size so that the pressurized gas can force the plug away from the gas lift assembly **120** and/or the production fluid can dislodge the plug **142** and carry it away.

[0071] In the fourth stage **540**, over a period of time at least a portion of the gas lift plug **142** will dissolve, corrode and/or be removed without mechanical intervention to allow the gas lift assembly **120** to function as designed. In one embodiment, the plug is made of a material(s) having an approximately known dissolution or corrosion rate in the presence of the downhole fluids, and is shaped, sized or otherwise configured to dissolve or corrode over a pre-determined period of time.

[0072] In the fifth stage **550**, the gas lift procedure may be commenced. Gas lift may be started at any time after the plug is dissolved. This may be immediately or soon after the plug **142** is dissolved, or may be commenced at some later time dependent on, for example, the production pressure or flow rate of the fluid being produced through the production conduit **122**.

[0073] In one embodiment, the gas lift procedure includes injecting pressurized gas from an annular area in the borehole **114** through the gas lift assembly **120**, e.g., through the ports **124**. The pressurized gas flows through the gas lift assembly **120**, and into the production conduit **122**, where the pressurized gas displaces and/or aerates the production fluids and gases an enables them to flow to the surface. In one embodiment, the gas lift valve **132** is used to control flow of pressurized gas into the production conduit.

[0074] The apparatuses and methods described herein provide various advantages over prior art techniques. For example, in instances where it is desirable to install the gas lift assembly after the production assembly is deployed downhole, the gas lift plug allows the gas lift assembly to act as a dummy or blank for a period of time. This eliminates the need to for using a separate dummy or blank which would require subsequent installation (e.g., slickline intervention) after the completion to remove the dummy valves and install live gas lift assemblies.

[0075] While the invention has been described with reference to exemplary embodiments, it will be understood by those skilled in the art that various changes may be made and equivalents may be substituted for elements thereof without departing from the scope of the invention. In addition, many modifications will be appreciated by those skilled in the art to adapt a particular instrument, situation or material to the teachings of the invention without departing from the essential scope thereof. Therefore, it is intended that the invention not be limited to the particular embodiment disclosed as the best mode contemplated for carrying out this invention, but

that the invention will include all embodiments falling within the scope of the appended claims.

1. A production fluid control apparatus comprising:
a gas lift assembly in fluid communication with a borehole production conduit, the gas lift assembly configured to control a flow of pressurized gas between an annular region of a borehole and the production conduit; and
at least one plug disposed in operable communication with the gas lift assembly, the at least one plug configured to prevent fluid flow through the gas lift assembly and configured to be actuated to allow fluid flow through the gas lift assembly in response to exposure to a downhole fluid.
2. The apparatus of claim 1, wherein the at least one plug is made from a material configured to dissolve or corrode in the presence of the downhole fluid.
3. The apparatus of claim 2, wherein the downhole fluid is selected from at least one of water, salinated water and hydrocarbon fluid.
4. The apparatus of claim 1, wherein the at least one plug is disposed in a fluid path between the production conduit and the gas lift assembly.
5. The apparatus of claim 1, the apparatus of claim 1, wherein the gas lift assembly further includes a support component disposed in a fixed position relative to the production conduit, and a flow control device configured to control the flow of pressurized gas through the gas lift assembly.
6. The apparatus of claim 5, wherein the at least one plug is located within the flow control device
7. The apparatus of claim 5, wherein the at least one plug is located in a fluid path between the flow control device and the production conduit.
8. The apparatus of claim 2, wherein the material includes:
a substantially-continuous, cellular nanomatrix comprising a nanomatrix material;
a plurality of dispersed particles comprising a particle core material that comprises Mg, Al, Zn or Mn, or a combination thereof, dispersed in the cellular nanomatrix; and
a solid state bond layer extending throughout the cellular nanomatrix between the dispersed particles.
9. The apparatus of claim 8, wherein the material includes a plurality of dispersed second particles, wherein the dispersed second particles are also dispersed within the cellular nanomatrix and with respect to the dispersed particles.
10. The apparatus of claim 2, wherein the at least one plug is formed from a sintered powder comprising a plurality of powder particles, each powder particle having a particle core that upon sintering comprises a dispersed particle and a single metallic coating layer disposed thereon, and wherein the cellular nanomatrix between adjacent ones of the plurality of dispersed particles comprises the single metallic coating layer of one powder particle, the bond layer and the single metallic coating layer of another of the powder particles.
11. The apparatus of claim 2, wherein the at least one plug is formed from a sintered powder comprising a plurality of powder particles, each powder particle having a particle core that upon sintering comprises a dispersed particle and a plurality of metallic coating layers disposed thereon, and wherein the cellular nanomatrix between adjacent ones of the plurality of dispersed particles comprises the plurality of metallic coating layers of one powder particle, the bond layer and plurality of metallic coating layers of another of the

powder particles, and wherein adjacent ones of the plurality of metallic coating layers have different chemical compositions.

12. A method of producing hydrocarbon fluid from a borehole, comprising:

disposing a production assembly in the borehole, the production assembly including a production conduit and a gas lift assembly in fluid communication with the production conduit, the gas lift assembly configured to control a flow of pressurized gas between an annular region of the borehole and the production conduit, the gas lift assembly including at least one plug disposed in operable communication therewith and configured to prevent fluid flow through the gas lift assembly;

exposing the at least one plug to a downhole fluid; and actuating the at least one plug by dissolving at least a portion of the at least one plug in response to exposure to the downhole fluid to allow fluid to flow through the gas lift assembly.

13. The method of claim **12**, further comprising injecting the pressurized gas into the annular region, and directing the annular gas to the production conduit via the gas lift assembly.

14. The method of claim **13**, wherein the downhole fluid is a production fluid flowing through the production conduit.

15. The method of claim **12**, wherein the at least one plug is made from a material configured to dissolve or corrode in the presence of the downhole fluid.

16. The method of claim **15**, wherein the downhole fluid is selected from at least one of water, salinated water and hydrocarbon fluid.

17. The method of claim **12**, wherein actuating the at least one plug includes contacting the at least one plug with downhole fluid flowing through the production conduit, and dissolving or corroding the at least one plug over a pre-selected time period.

18. The method of claim **12**, wherein the gas lift assembly further includes a support component disposed in a fixed position relative to the production conduit, and a flow control device configured to control the flow of pressurized gas through the gas lift assembly.

19. The method of claim **18**, wherein the at least one plug is located within the flow control device.

20. The method of claim **18**, wherein the at least one plug is located in a fluid path between the flow control device and the production conduit.

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