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(54) Title: METHOD AND APPARATUS FOR DIAGNOSING DIFFICULT TO DIAGNOSE FAULTS IN A COMPLEX SYSTEM

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ANALYZE FAULT LOGS AND DATA PACKS FROM FAULT LOG <u>60</u> DATABASE 22 LISING COR TOOL 132 CHOOSE TIME PERIOD OF NTF EVENTS TO BE EVALUATED 62 IDENTIFY NTF EVENTS WITHIN TIME PERIOD IN THE NTF DATABASE 24 - 64 PULL FAULT LOGS AND DATA PACKS FOR PREDETERMINED TIME PRIOR TO EACH NTF EVENT 66 ANALYZE FAULTS OCCURRING WITHIN THE PREDETERMINED TIME 69 CORRELATE FAULTS FROM NTF EVENTS WITH FAULT LOG ANALYSIS WO 01/31411 A1 <u>~70</u> HIGH DIAGNOSIS WITH PREVIOUS CBR CASES CORRELATION -72 N -71 SIGNIFICANT TROUBLESHOOT TO IDENTIFY ROOT CAUSE -73 -75 IDENTIFY ADDITIONAL CASES FOR ANALYSIS TRAIN CBR TOOL 76

(57) Abstract: A method and apparatus for determining the root cause of no trouble found events in a machine is disclosed. The actual faults occurring during a predetermined time interval prior to the no trouble found event are analyzed and correlated with the no trouble found events in an effort to identify those actual faults that have a high correlation with each no trouble found event. If a high correlation is not found, then the no trouble found event is analyzed off-line to determine the root cause.

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METHOD AND APPARATUS FOR DIAGNOSING DIFFICULT TO DIAGNOSE FAULTS IN A COMPLEX SYSTEM

BACKGROUND OF THE INVENTION

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The present invention relates generally to machine diagnostics, and more specifically to a system and method that improves diagnostic accuracy for failure conditions that are not possible to adequately diagnose and are therefore referred to as "no trouble found" conditions.

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A machine, such as a locomotive or other complex system used in industrial processes, medical imaging, telecommunications, aerospace applications, and power generation may include controls and sensors for monitoring the various systems and subsystems of the machine and generating a fault indication when an anomalous operating condition occurs. Because the malfunction can impair the ability of the owner to conduct business efficiently and cost effectively, it is essential to accurately diagnose and quickly repair the machine.

Such complex machines may generate an error log, containing information describing the sequence of events that occurred during both routine operation and during any malfunction situation. The field engineer called to diagnose and repair the machine, will first consult the error log to assist with the diagnosis. The error log presents a "signature" of the machine's operation and can be used to identify and correlate specific malfunctions . Using her accumulated experiences at solving machine malfunctions, the field engineer reviews the error log to find symptoms that point to a specific fault and then repairs the machine to correct the problem. If the diagnosis was accurate, the repair will correct the machine malfunction. When the error log contains only a small amount of information, this manual process works fairly well. However, if the error log is voluminous (the usual case for large complex devices) and certain entries have an uncertain relationship or perhaps no relationship to a specific malfunction, it will be very difficult for the field engineer to accurately review and comprehend the information and successfully diagnose the fault.

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To overcome the problems associated with evaluating large amounts of data in error logs, computer-based diagnostic expert systems have been developed and put to use. These diagnostic expert systems are developed by interviewing field engineers to determine how they proceed to diagnose and fix a machine malfunction. The 5 interview results are then translated into rules and procedures that are stored in a repository, which forms either a rule base or a knowledge base. The rule or knowledge base works in conjunction with a rule interpreter or a knowledge processor to form the diagnostic expert system. In operation, based on information input by the technician, the rule interpreter or knowledge processor can quickly find needed 10 information in the rule or knowledge base to evaluate the operation of the malfunctioning machine and provide guidance to the field engineer. One disadvantage associated with such conventional diagnostic expert systems is the limited scope of the rules or knowledge stored in the repository. The process of knowledge extraction from experts is time consuming, error prone and expensive. 15 Finally, the rules are brittle and cannot be updated easily. To update the diagnostic expert system, the field engineers have to be frequently interviewed so that the rules and knowledge base can be reformulated.

Another class of diagnostic systems use artificial neural networks to correlate data to diagnose machine faults. An artificial neural network typically includes a number of input terminals, a layer of output nodes, and one or more "hidden" layer of 20 nodes between the input and output nodes. Each node in each layer is connected to one or more nodes in the preceding and the following layer. The connections are via adjustable-weight links analogous to variable-coupling strength neurons. Before being placed in operation, the artificial neural network must be trained by iteratively 25 adjusting the connection weights and offsets, using pairs of known input and output data, until the errors between the actual and known outputs, based on a consistent set of inputs, are acceptably small. A problem with using an artificial neural network for diagnosing machine malfunctions is that the neural network does not produce explicit fault correlations that can be verified by experts and adjusted if desired. In addition, 30 the conventional steps of training an artificial neural network do not provide a measure of its effectiveness so that more data can be added if necessary. Also, the

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effectiveness of the neural network is limited and does not work well for a large number of variables.

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Case-based reasoning diagnostic expert systems can also be used to diagnose faults associated with malfunctioning machines. Case-based diagnostic systems use a collection of data, known as historical cases, and compare it to a new set of data, a new case, to diagnose faults. In this context, a case refers to a problem/solution pair that represents the diagnosis of a problem and the identification of an appropriate rcpair (i.e., solution). Case-based reasoning (CBR) is based on the observation that experiential knowledge (i.e., knowledge of past experiences) can be applied to solving 10 current problems or determining the cause of current faults. The case-based reasoning process relies relatively little on pre-processing of raw input information or knowledge, but focuses instead on indexing, retrieving, reusing, comparing and archiving cases. Case-based reasoning approaches assume that each case is described by a fixed, known number of descriptive attributes and use a corpus of fully valid cases against which new incoming cases can be matched for the determination of a root cause fault and the generation of a repair recommendation.

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Commonly assigned U.S. Patent Number 5,463,768 discloses an approach to fault identification using error log data from one or more malfunctioning machines using CBR. Each of the historical error logs contains data representative of events occurring within the malfunctioning machine. In particular, a plurality of historical error logs are grouped into case sets of common malfunctions. From the group of case sets, common patterns, i.e., identical consecutive rows or strings of error data (referred to as a block) are used for comparison with new error log data. In this comparison process, sections of data in the new error log that are common to sections 25 of data in each of the case sets (the historical error logs) are identified. A predicting process then predicts which of the common sections of data in the historical error logs and the new error log are indicative of a particular malfunction. Unfortunately, for a continuous fault code stream, any or all possible faults may occur from zero times to an infinite number of times, and the faults may occur in any order, so the structure of 30 the fault log data is not amenable to easy diagnosis. This feature of comparing error logs based on the sequence in which certain events occur represents a limitation on the process for determining the malfunction using historical error log data.

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Another system and method processes historical repair data and historical fault log data, where this data is not restricted to sequential occurrences of fault log entries. This system includes means for generating a plurality of cases from the repair data and the fault log data. Each case comprises a repair and a plurality of related and distinct faults. For each case, at least one repair and distinct fault cluster combination is generated and then a weight is assigned thereto. This weight value indicates the likelihood that the repair will resolve any of the faults included within the fault cluster. The weight is assigned by dividing the number of times the combination occurs in cases comprising related repairs by the number of times the combination occurs in all cases. New fault log data is entered into the system and compared with the plurality of fault log clusters. The repair associated with the matching fault log cluster represents a candidate repair to resolve that fault. The candidate repairs are listed in sequential order according to the calculated weight values.

Yet another system and method analyzes new fault log data from a 15 malfunctioning machine, again where the system and method are not restricted to sequential occurrences of fault log entries. The fault log data is clustered based on related faults and then compared with historical fault clusters. Each historic fault cluster has associated with it a repair wherein the correlation between the fault cluster and the repair is indicated by a repair weight. Upon locating a match between the current fault clusters and one or more of the historical fault clusters, a repair action is identified for the current fault cluster based on the repair associated with the matching historical fault cluster.

One particular type of fault situation that can be advantageously analyzed by certain fault analysis and diagnostic tools involves so-called "no trouble found" faults. Failure conditions that are difficult to diagnose within a complex system may result in such a declaration of no trouble found. The system experiences intermittent failures and once it is taken out of service and the repair process initiated, there is no evidence of a fault or failure. Generally this is occasioned by the intermittent nature of the fault or because the complexity of the system obscures the fault condition to a repair technician whose skills may be deficient in some area relevant to the system. In some situations, repair personnel may be unable to recreate the fault at the maintenance center. In each of these situations, the repair technician declares that the system is

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failure free and ready for return to service. Later, the system may experience a repeat failure due to the same problem, requiring another attempt at diagnosis and repair.

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In the operation of a railroad, if a fault condition occurs while a locomotive is in service, the operator may elect to stop the train and attempt a repair with assistance from service personnel contacted by phone. In those cases where the operator cannot repair the fault, he will continue on his route until he arrives at a site where the locomotive can be diagnosed and repaired. If the locomotive is incapable of further operation, it is removed from service and towed to a repair site. Typically, the fault can be identified and repaired and the locomotive returned to service. In the event that the repair technician is unable to properly diagnose the fault condition, e.g., the fault condition no longer exists at the time the repair technician conducts his analysis, then the fault will be declared a no trouble found event.

Railroad operations usually require that all significant anomalous conditions on the locomotive must be analyzed and then closed out by the repair technician, including no trouble found events. In those situations where the diagnosis identifies a specific faulty part and a repair is accomplished, certain railroad repair codes are used to designate the problem and close it, after which the locomotive is returned to service. Due to the complexity of a railroad locomotive and the occasional inability to identify a specific fault condition, many "faults" are simply closed as "no trouble found". Further, and disadvantageously, the inability to identify the root cause of the locomotive problem may result in the problem status remaining in an open condition for an extended period of time. This is detrimental to efficient operation of the railroad, as the operator would like to identify, diagnose and close faults as early and as efficiently as possible.

A further complication to the diagnosis and repair problem may be due to the site where the diagnosis and repair is first attempted. There are at least three different sites where a locomotive can undergo repairs, including on a run-through track where certain simple processes can be executed, on a service track where the locomotive is isolated from the main line and more complex and lengthy repairs can be undertaken, and at a main shop where the locomotive can be disassembled to diagnose problems and conduct repairs. Because the most complex repairs are undertaken at the main shop, the skill set of the technicians there tends to be higher than the ability of those

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technicians who are stationed at a run-through site. As a result, certain locomotive faults are incapable of being detected and thoroughly analyzed, dependent upon the site where the analysis takes place, again leading to a proliferation of "no trouble found" situations.

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It is believed that the fault and repair analysis tools disclosed in the patent applications described above provide substantial advantages and advancements in the art of the diagnostics of complex machines. It would be desirable, however, to provide a system and method to improve the evaluation and identification of faults in those cases where heretofore a "no trouble found" designation was assigned. As a result, the diagnostic accuracy is improved and the number of no trouble found events that occur in fielded systems is reduced. Ultimately, reduction in the number of no trouble found conditions represents a cost savings to the system user due to fewer repeat failures and lower trouble shooting costs.

15 BRIEF SUMMARY OF THE INVENTION

Generally speaking, the present invention fulfills the foregoing needs by providing a method and system for analyzing fault log data and repair records to correlate no trouble found events with the prior fault logs and data to identify fault patterns and root causes. If certain fault patterns are evident from this analysis of no trouble found events, then trouble shooting methods to resolve these fault patterns must be developed. Developing these trouble shooting patterns may involve consultations with an expert to identify the nature of what had previously been identified as no trouble found events. Alternatively, other expert systems or casebased reasoning tools are available for determining the specific underlying fault.

25 Once the formerly no trouble found events have been analyzed and the underlying cause detected, this information can be loaded into an expert system, casebased reasoning tool, or other diagnostic processing tool. Now, when fault log information and operational parameters are received from a machine, the diagnostic tool is more likely to identify a specific cause, thus avoiding the declaration of a no 30 trouble found situation, which was so prevalent in the prior art.

BRIEF DESCRIPTION OF THE DRAWINGS

The features and advantages of the present invention will become apparent from the following detailed description of the invention when read together with the accompanying drawings in which:

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Figure 1 is a block diagram of one embodiment of a system of the present invention using a processor for processing operation parametric data and fault log data from one or more machines and diagnosing a malfunctioning machine;

Figure 2 is an illustration of exemplary repair log data;

Figure 3 is an illustration of exemplary fault log data;

Figures 4 and 5 are flowcharts illustrating operation of certain aspects of the present invention;

Figures 6 and 7 illustrate exemplary fault clusters;

Figure 8 is a flowchart depicting operation of certain features of the present invention;

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Figure 9 is a table of no trouble found events and fault clusters; and

Figure 10 is a flow chart illustrating the analysis of no trouble found events and fault clusters.

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENTS

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Figure 1 diagrammatically illustrates one embodiment of the diagnostic system 10 of the present invention for analyzing no trouble found events to identify fault patterns and correlations of these patterns with certain faults. The diagnostic system 10 provides a process for automatically harvesting or mining repair data describing related and unrelated repairs and fault log data from one or more machines, such as locomotives. The diagnostic system 10 generates weighted repair and distinct fault cluster combinations that are diagnostically significant predictors of the repair action that will resolve a newly identified fault in a malfunctioning machine, including a no trouble found event. Thus, the historical data facilitate later analysis of new fault log data from a malfunctioning locomotive. In one embodiment of the invention, the diagnostic system 10 can jointly analyze the fault log and data operational parameters from the malfunctioning locomotive.

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Although the present invention is described with reference to a locomotive, the diagnostic system 10 can be used in conjunction with any machine where the operational parameters of the machine are monitored. Exemplary applications include medical diagnostic equipment, telecommunications systems, and jet engines.

The exemplary diagnostic system 10 illustrated in Figure 1 includes a processor 12 such as a computer (e.g., a UNIX workstation) having a hard drive, input devices such as a keyboard or a mouse, magnetic storage media (e.g., tape cartridges or disks), optical storage media (e.g., CD-ROM's), and output devices such as a display and a printer. The processor 12 is connected to and processes data contained in a repair database 20 and a fault log database 22. As will be discussed further herein below, the processor 12 is also responsive to fault log and operational parametric information related to no trouble found events, as illustrated by a reference character 24.

The repair database 20 includes repair data or records related to a plurality of 15 related and unrelated repairs for one or more locomotives. Figure 2 shows an exemplary portion 30 of the repair data contained in the repair data database 20. The repair data includes a customer identifier in a column 32, a locomotive identification or locomotive road number in a column 33, the repair date in a column 34, a repair code in a column 35, a prose description of the repair code in a column 36, a description of the actual repair performed in a column 37, a description of the failure mode in a column 38, the sub-assembly to which the repair relates in a column 39, and the primary system to which the repair relates in a column 40.

The fault log database 22 includes fault log data or records regarding a plurality of faults (occurring prior to the repair) for one or more locomotives. Figure 3 shows an exemplary portion 40 of the fault log data stored in the fault log database 22. The fault log data includes a customer identifier in a column 42, a locomotive identifier or road number in a column 44, the date that the fault occurred in a column 45, a fault code in a column 46, and a prose description of the fault code in a column 50. The fault occurrence time is given in a column 47 and the fault reset time is shown in a column 48. The occurrence and reset times are represented by the number of equal time increments from a predetermined start time. The count values are converted to eastern standard (or daylight) time via a decoder program, the operation

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of which is well known in the art. The process of resetting a fault involves recognizing its occurrence and then resetting the system for continued operation. Minor faults are automatically reset, whereas more significant faults require manual resetting by a technician or the locomotive operator. These faults must be manually reset to ensure that the locomotive operator or technician has been made aware of the fault and determined that continued locomotive operation is acceptable. Additional information in the form of operating parametric values is shown in the fault log 40 within that area designated by a reference character 49. This operational information may include temperature sensor readings, pressure sensor readings, electrical voltage and current readings, and power output readings. Operational states may also be shown within the area designated by the reference character 49. Such operational states include whether the locomotive is in a motoring or a dynamic braking mode, whether any particular subsystem within the locomotive is undergoing a self test, whether the locomotive is stationary, and whether the engine is operating under maximum load conditions. One or more of these operating parameters or states may provide important clues to diagnosing a fault.

The diagnostic system 10 also includes the no trouble found database 24 for storing fault information related to those events that could not be properly analyzed and were therefore designated as no trouble found events. The entries in the no trouble found database are similar to the fault log records, as illustrated in Figure 3. But, the entries in the no trouble found database represent those events for which there has yet been no identification of the root cause or resolution.

Figure 4 is a flow chart of an exemplary process 60 of the present invention for identifying significant fault patterns in no trouble found (NTF) events. The objective of this analysis is the development of a statistical database that can be used later in the process to find a correlation between faults occurring on locomotives and no trouble found events. For instance, the case-based reasoning tool may determine that fault ABC has a 60 percent probability of occurring, within a predetermined time interval prior to the later occurrence of an NTF event, and fault DEF occurs (within the same predetermined time interval) in 10 percent of the situations prior to the occurrence of that same NTF event. Thus, the high correlation indicates a likely

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connection between fault ABC and the NTF fault, but there is little likelihood that fault DEF is related to the NTF event.

At a step 61, the fault logs and the associated data packs from a plurality of locomotives are analyzed using the case-based reasoning tool, as will be discussed 5 further herein below. The results of this analysis establish a database of faults against which NTF events will later be compared. At a step 62, a time period during which the NTF faults are to be evaluated is chosen. At a step 64, those no trouble found events occurring within the selected time period are downloaded from the no trouble found database 24, for a specific locomotive. As is known by those skilled in the art, the information stored within the no trouble found database 24 can be created by the 10 railroad maintenance personnel or by third party locomotive repair experts who provide diagnostic and repair services to a railroad. In any case, this database includes details associated with those occurrences that could not be diagnosed and have therefore, been designated as no trouble found events. At a step 66, fault logs and data packs (where the data packs are the parametric operational information 15 shown within the region 49 of Figure 3) for a predetermined time prior to each NTF event selected at the step 64 are downloaded from the fault log database 22 for the specific locomotive of interest. At a step 69, the faults are analyzed, using a process to be discussed further herein below in conjunction with Figure 8, to identify their 20 root cause. At a step 70, the NTF events are correlated with the diagnosed faults in an attempt to identify the problem that may be the root cause of a no trouble found event. Specifically, each NTF event is correlated with the fault clusters generated at the step 61 to identify those matches having the highest correlation values. Recall that each fault cluster is associated with a repair, and a weighting value identifies the likelihood 25 that the specific repair will correct the faults in the cluster. Once a high correlation is identified between an NTF event and an actual fault, the repair action associated with the actual fault is then implicitly correlated with the NTF event. This repair will most likely (to the extent of the weighted value) correct the NTF fault.

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At a decision step 71, the correlation values are checked in search of high correlations. The selection of a threshold above which a correlation is designated as "significant" must be accomplished experimentally and is dependent upon several different parameters including: the number of no trouble found events, the nature and

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extent of the prior knowledge as stored in the repair database 20 and the fault log database 22, the sophistication of the case-based reasoning tool and the particular factors that go into designating a particular failure as a no trouble found event.

- If significant (i.e., high correlation) fault patterns are identified at the decision step 71, processing moves to a step 72, which indicates that the previous cases already stored within the CBR tool can diagnose the NTF event and determine the root cause. Identification of the root cause will serve to decrease the number of NTF event, as the repair technician will now have insight into the cause of what had previously been classified as an NTF event. If high correlations are not identified at the decision step 71, processing moves to a decision step 73 where the process 60 searches for significant patterns, between the occurrence of actual faults and NTF events. If any such patterns are found, processing moves to a step 74, indicating that the NTF event data must be studied in an attempt to identify the root cause. This study is undertaken off-line by locomotive repair experts.
- 15 After determination of the root cause by locomotive experts (as represented by the step 74), it is advantageous to train the case-based reasoning tool to watch for these specific patterns of faults. This training process is indicated by a step 75. In this way, the next time the case-based reasoning tool is presented with the fault pattern deemed significant at the step 73, it will identify the root cause and suggest a recommended repair. Thus the process 60 will reduce the number of NTF events because previously identified NTF events will now have a root cause and repair recommendation based on the output from the case-based reasoning tool as implemented by the process 60. Thus the case-based reasoning tool has "learned" a new piece of data such that when new faults are entered it will correlate the new faults with previous faults and provide an appropriate root cause and recommended repair.

If no significant patterns are identified, processing moves to a step 76, which indicates that additional NTF cases can be retrieved for analysis. Specifically, this is accomplished by returning to the step 62 and choosing a different time period for the NTF faults to be evaluated.

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Figure 5 is a flow chart generally describing the steps carried out during the analysis of the fault logs and data packs shown at the step 61 of Figure 4. At a step 90, the fault logs and data packs related to the NTF events are received. At a step 92,

faults are segregated into a plurality of distinct faults. At a step 94, the number of occurrences for each of these distinct faults is determined. As used herein, the term "distinct fault" is a fault (as identified by a fault code) that differs from other faults (or fault codes) so that, as described in greater detail below, if a portion of the fault log data includes more than one occurrence of the same fault, the fault is identified only once. It is the selection of the distinct faults that is important, and not the order or sequence of their arrangement or occurrence in the fault log.

Figure 6 shows four distinct faults (7311, 728F, 76D5, and 720F) in a column 98, and in a column 99 the number of times each distinct fault occurred within the fault logs pulled at the step 66 of Figure 4. In this example, fault code 7311 represents a phase module malfunction that occurred 24 times. Fault code 728F indicates an inverter propulsion malfunction occurring twice. Fault code 76D5 occurred once and indicates a fault reset. Finally, fault code 720F indicates an inverter propulsion malfunction; this fault occurred once.

Returning to Figure 5, a plurality of fault clusters are generated for the distinct faults at a step 96. These fault clusters are illustrated in Figures 7A, 7B, 7C, and 7D. Four single fault clusters (each fault cluster comprising one fault) are illustrated in Figure 7A. Figure 7B illustrates six unique double fault clusters (each cluster having two faults). Four triple fault clusters are shown in Figure 7C. Figure 7D illustrates one quadruple cluster (i.e., one cluster having four faults). From this series of examples, it will be appreciated by those skilled in the art that a fault log domain having a greater number of distinct faults results in a greater number of distinct fault clusters. It is these fault clusters that are correlated with the NTF events at the step 70 of Figure 4.

25 The flow chart of Figure 8 illustrates the process of analyzing NTF-related fault logs and data packs using the case-based reasoning tool, as was shown generally at the step 69 in Figure 4. At a step 110, a specific NTF event is selected. Recall that at the step 66 of Figure 4, the process 60 pulled all fault logs for a predetermined time prior to each NTF event. Now that a single NTF fault has been selected, the Figure 8 process analyzes only those fault logs and data packs occurring within a predetermined time prior to the selected NTF event. This process is accomplished at a step 112 of Figure 8. At a step 114, the number of occurrences of each distinct fault

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is determined. At a step 116, the selected no trouble found event and the distinct faults selected at the step 112 are stored as a case. An example of an NTF fault and the distinct faults occurring within the predetermined period of time prior thereto is shown in Table 1.

NTF Event 102

Faults occurring within predetermined time of NTF Event 102

Fault	Number of Occurrences
7311	12
728F	3
76D5	4
720F	1

Table 1

At a step 118, a plurality of repair and distinct fault cluster combinations are generated for the case created at the step 116. If, for instance there are four distinct faults from the step 112, then 15 fault clusters are generated therefrom. Figure 9 lists the fault elements in each of the 15 clusters, all of which are related to a specific no trouble found event, designated as NTF event 102.

The Figure 8 process is repeated by selecting another no trouble found event entry from the no trouble found database 24 and generating another plurality of fault cluster combinations. All the fault cluster combinations for each no trouble found event are stored in a case database 25 shown in Figure 1. The stored information has the format shown in Figure 9.

Figure 10 is an exemplary process of the present invention for generating weighted NTF and fault cluster combinations based on the plurality of cases generated in the flow chart of Figure 8. The Figure 10 process begins at a step 130 where the combination of a specific NTF event and a distinct fault cluster is selected from among the cluster/NTF combinations shown in Figure 9 and stored in the case database 25. Recognize that Figure 9 shows fault cluster combinations associated with a single NTF event; the case database 25 stores fault clusters associated with a plurality of NTF events. At a step 132, the number of times the fault cluster occurs in association with a specific NTF event is determined. At a step 134, the number of

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times the fault cluster occurs, whether or not associated with this or any NTF event, is determined. A weight is determined at a step 136 for the NTF/fault cluster combination by dividing the number of times the specific NTF event/fault cluster combination occurs (as determined at the step 132) by the number of times the combination occurs in all cases (as determined at the step 134). The calculated weight is stored in a weight database 26 of Figure 1.

The weight values calculated in the step 136 of Figure 10 are used at the decision step 71 of Figure 4 to determine whether there is a significant correlation between fault information stored in the CBR tool and the selected no trouble found faults. That is, the higher the weight value, the more likely that the fault pattern generating that weight value correlates highly with the specific no trouble found fault.

Tables 2 and 3 below illustrate the process carried out in Figures 8 and 10. Two different NTF events are identified in Table 2, bearing NTF event numbers 102 and 103. Each NTF event was correlated with a number of actual faults. In the case of NTF event 102, it correlates to a value of .7 with actual fault 7487, to a value of .2 with actual fault 3219 and to a value of .1 with actual fault 4611. Similar data is shown for NTF event 103. Table 2 therefore suggests that NTF event 102 may in fact be related to actual fault 7487 and NTF fault 103 may, but to a lesser probability, be related to actual fault 7453. The potential repair codes associated with actual fault 7487 are shown in Table 3. Note that repair code 1112 correlates highly with actual fault 7487. The result of this analysis suggests that NTF fault 102 may be caused by actual fault 7487, which may be resolved by implementing repair code 1112.

NTF Event

102

103

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Actual Fault Weight 7487 .7 3219 .2 4611 .1 7453 .5 4521 .3 3612 .2 3712 .1 Table 2

Actual Fault	Repair Code	Weight
7487	1112	.7
7487	1321	.1
7487	1761	.1

Table 3

The case-based reasoning tool embodied in the processes described in Figures 8 and 10 is also used to correlate specific repairs with fault clusters, in much the same way 5 as the NTF events are correlated with fault clusters as discussed herein. Therefore, the case-based reasoning tool can be used to determine both the root cause and the recommended repair for fault clusters correlated with NTF events, as described herein.

In lieu of using the CBR for this purpose, locomotive repair experts and other diagnostic tools can be used to perform this analysis. This is in fact the exercise to be undertaken at the step 74 in Figure 4. Whether this analysis is conducted by using a case-based reasoning tool, other tools, or experts in the field, when the probable root cause is identified, this information is incorporated back into the case-based reasoning tool, (i.e., at the step 75 of Figure 4). Then, when no trouble found events occur later, they can be processed through the case-based reasoning tool, which will have correlated certain of those NTF events with recommended repair actions. In this way, the number of no trouble found events identified by the railroad can be measurably reduced. If the recommended repairs are implemented, then the locomotive road failures will also be reduced.

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Throughout the specification and the claims which follow, unless the context requires otherwise, the word "comprise", and variations such as "comprises" or "comprising", will be understood to imply the inclusion of a stated integer or step or group of integers or steps but not the exclusion of any other integer or step or group of integers or steps.

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The reference to any prior art in this specification is not, and should not be taken as, an acknowledgment or any form of suggestion that that prior art forms part of the common general knowledge in Australia. WHAT IS CLAIMED IS:

1. A method for enhanced analysis of "no-trouble-found-events" from one or more machines, wherein the "no-trouble-found-events" designation is applied to those machine faults for which no cause could be identified, based on a first set of data, with the equipment thus being characterized as being available for return to service with no remedial action being taken, but for which latent causes may exist that may recur when the equipment is returned to service, said method comprising:

(a) receiving a first set of data representing the faults experienced by the one or more machines;

(b) concluding based on the first set of data that there is a "no-trouble-found-event";

(c) for the one or more machines, selecting a second set of data representing faults occurring within a predetermined time relative to the "no-trouble-found-event";

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(d) generating at least one distinct fault cluster based on said second set of data; and

(e) determining the correlation between the "no-trouble-found-event" and the at least one distinct fault cluster to identify a root cause for the "no-trouble-found-event".

2. The method of claim 1 wherein the second set of data includes operational parametric information occurring at or near the time when the fault occurred.

3. The method of claim 1 wherein determining the root cause for the selected "no-trouble-found-event" is based on a high correlation with the at least one distinct fault cluster.

4. A method for enhanced analysis of no-trouble-found-events occurring on a machine to identify possible causes thereof, wherein the no-trouble-found-events designation is applied to those events occurring during operation of the machine for which no cause has been identified, with the equipment thus being characterized as being available for return to service with no remedial action being taken, but for which latent causes may exist that may recur when the equipment is returned to service, said method comprising: (a) receiving data representing the faults experienced by the machine;

(b) receiving no-trouble-found-event data;

(c) selecting a no-trouble-found-event from the no-trouble-found-event data;

(d) selecting the faults occurring within a predetermined time relative to the selected no-trouble-found-event;

(e) generating distinct fault clusters from the selected faults; and

(f) determining the correlation between the selected no-trouble-foundevent and the distinct fault clusters.

5. The method of claim 4 wherein the fault data includes operational parametric information within a predetermined time of the fault occurrence.

6. The method of claim 4 wherein the data representing the faults includes a list of faults.

7. The method of claim 4 wherein the no-trouble-found-event data includes operational parametric information within a predetermined time of the no-trouble-found-event occurrence.

8. The method of claim 4 wherein the no-trouble-found-event data includes a list of the no-trouble-found-events.

The method of claim 4 wherein the predetermined time is variable.

10. The method of claim 4 wherein the step (e) further comprises:

(e1) counting the number of the selected faults;

(e2) determining the number of unique combinations that can be created based on the number of selected faults, wherein each unique combination is a distinct fault cluster; and

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(e3) creating the unique fault clusters based on the results of step (e2).

11. The method of claim 4 wherein the step (f) further comprises:

(f1) creating a plurality of cases, wherein each case comprises a single notrouble-found-event and the faults selected in step (d);

(f2) creating distinct fault clusters for each of the plurality of cases, wherein the number of distinct fault clusters within each case is equivalent to the number of unique combinations for the faults within the case;

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(f3) determining the number of occurrences of the combination of the selected no-trouble-found-event and each fault cluster within the plurality of cases;

(f4) determining the number of occurrences of each fault cluster within the plurality of cases; and

(f5) wherein the correlation value is calculated by dividing the results of step (f3) by the results of step (f4).

12. The method of claim 4 further comprising a step (g) determining a possible cause for the selected no-trouble-found-event based on a high correlation with the at least one distinct fault cluster, wherein the possible cause is related to a cause for the faults within the at least one distinct fault cluster.

13. The method of claim 4 wherein a high correlation suggests that the repairs known to resolve one or more of the faults within the distinct fault cluster having a high correlation with the selected no-trouble-found-event, may resolve the no-trouble-found-event.

14. The method of claim 4 wherein the repairs are executed on the machine in an effort to resolve the no-trouble-found-event.

15. A diagnostic system comprising a computer program product comprising a computer-useable medium having a computer-readable code therein for enhanced analysis of "no-trouble-found-events" for one or more machines, wherein the "no-trouble-found-events" designation is applied to those machine faults for which no cause could be identified, with the equipment thus being characterised as being available for return to service with no remedial action being taken, but for which latent causes may exist that may recur when the equipment is returned to service, said system comprising:

a computer-readable program code module for receiving data representing the faults experienced by the machine;

a computer-readable program code module for selecting a no trouble found event;

a computer-readable program code module for selecting faults occurring within a predetermined time relative to the selected no trouble found event;

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a computer-readable program code module for generating at least one distinct fault cluster from the selected faults; and

a computer-readable program code module for determining the correlation between the selected no trouble found event and the at least one distinct fault cluster.

5 16. The diagnostic system of claim 15 wherein the data representing the faults includes operational parametric information representing the operation of the machine within a predetermined time of the fault occurrence.

17. The diagnostic system of claim 15 further including a computer-readable program code module for determining the root cause of the no-trouble-found-event-based on a high correlation with the at least one distinct fault cluster.

18. The diagnostic system of claim 15 further including a computer-readable program code module for determining the repairs associated with at least one distinct fault cluster.

19. The diagnostic system of claim 15 wherein the repairs associated with the at least one distinct fault cluster are determined from similar machines that experienced the faults within the distinct fault cluster.

20. A method for enhanced analysis of "no-trouble-found-events" from one or more machines, substantially as hereinbefore described with reference to the figures.

21. A diagnostic system comprising a computer program product, substantially as hereinbefore described with reference to the figures.

DATED this 15th day of October, 2003

GENERAL ELECTRIC COMPANY

25 By Their Patent Attorneys

DAVIES COLLISON CAVE



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FIG. 1

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CUST	UNIT	DATE	CODE	DESC	DESCRIPTION	FAILMODE_DESC	SUB_ASSEMBLY_CODE	MAIN_ASSEMBLY_CODE	
RR	3500	SUN JUL 13 1997	1111	PIPING FITTINGS - ENGINE Intercooler	REPAIRED WATER LEAK AT TOP OF RT	Leaking Fluidair	ENGINTCOOL	ENGINE	
RR	3500	TUE JUL 01 1997	2222	LUBE OIL - ENGINE	WATER IN LUBE OIL CHANGED OIL	CONTAMINATED	LUBEOIL	ENGISUPT	
RR	3500	SAT JUN 28 1997	3333	BRP - BATTERY CHARGER REGULATOR PANEL	NO BATTCHARGE-REPL BRP	UNKNOWNUNDETERMI	POWERPANEL	POWERELN	
RR	3500	WED JUN 18 1997	4444	EFI-HIGH PRESSURE PUMP	REPLACE 3 HP PUMPS For Not Firing	UNKNOWN UNDETERMI	ENGFUELINJ	ENGINE	2/
RR	3500	MON JUN 09 1997	5555	TURBOCHARGER ASSEMBLY- General – Eng	TURBO DRAGSSECONDARY DAMAGE-RPL	UNKNOWN UNDETERMI	ENGTURBO	ENGINE	9
RR	3500	SAT MAY 24 1997	6666	Cylinder Assembly - General - Eng	REPL R6 PA FOR Secondary Damage	UNKNOWN UNDETERMI	POWERASSY	ENGINE	

POWERASSY

ENGINE

FIG. 2

TRIPPING COP PISTON UNKNOWN UNDETERMI FAILURE CO

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CUST UNIT

RR 3500 SAT MAY 24 1997 7777

CYLINDER ASSEMBLY -General - Eng

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RR	3500	03-MAY-1997	1 0 00	90623.06	90637.20	0.0	CS	0	1	2	0	101	97	REO0_		INTAKE MANIFOLD AIR TOO
RR	3500	03-MAY-1997	200 0	90623.06	90637.20	0.0 [°] .	CS	0	1	2	0	101	97	REOO		INTAKE MANIFOLD AIR TOO
RR	3500	22-MAY-1997	3000	91067.93	91067.93	11.4	F 5	992	288	4706	202	177	182	MEFO	6 AB_M_S_	COP TRIP
RR	3500	22-MAY-1997	4000	91067.93	91067.93	11.4	F 5	992	288	4706	202	177	182	MEFO	6 AB_M_S_	COP TRIP
RR	3500	22-MAY-1997	5000	91068.70	91068.71	16.5	F 4	885	338	2864	133	175	186	M E 2 4	6 AB_M_S_	COP TRIP
RR	3500	22-MAY-1997	6000	91068.70	91068.71	16.5	F 4	885	338	2864	133	175	186	M E 2 4	6 AB_M_S_	COP TRIP
RR	3500	22-MAY-1997	7000	91068.71	0.00	17.9	F 1	458	6	0	0	174	186	REF4	E AB	FAULT RESET WHILE IN LC
RR	3500	22-MAY-1997	8000	91068.71	0.00	17.9	F 1	458	6	0	0	174	186	REF4	E AB	FAULT RESET WHILE IN LC
RR	3500	22-MAY-1997	9000	91069.55	91069.55	23.1	F 5	992	474	3005	148	180	187	M E 2 0 R	6 AB_M_S_	COP TRIP
RR	3500	22-MAY-1997	1111	91069.55	91069.55	23.1	F 5	992	474	3005	148	180	187	M E 2 0 R	6 AB_M_S_	COP TRIP
RR	3500	22-MAY-1997	2222	91069.56	91069.58	27.4	F 6	1010	506	2405	128	179	189	MEF4	6 AB_M_S_	COP TRIP

FIG. 3

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FIG. 5

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CLUSTER NUMBER	FAULT
1	7311
2	728F
3	76D5
4	720F

FIG. 7A

CLUSTER NUMBER	FAULTS				
5	76D5	7311			
6	76D5	728F			
7	76D5	720F			
8	7311	728F			
9	7311	720F			
10	728F	720F			

CLUSTER NUMBER	FAULTS					
11	76D5	7311	728F			
12	76D5	7311	720F			
13	76D5	728F	720F			
14	7311	728F	720F			

FIG. 7C

FIG. 7B

CLUSTER NUMBER	FAULTS						
15	76D5	7311	728F	720F			
FIG. 7D							

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FIG. 8

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CLUSTER NUMBER	NTF	FAULTS
1	102	7311
2	102	728F
3	102	76D5
4	102	720F
5	102	76D5 & 7311
6	102	76D5 & 728F
7	102	76D5 & 720F
8	102	7311 & 728F
9	102	7311 & 720F
10	102	728F & 720F
11	102	76D5, 7311 & 728F
12	102	76D5, 7311 & 720F
13	102	76D5, 728F & 720F
14	102	7311, 728F & 720F
15	102	76D5, 7311, 728F & 720F

FIG. 9

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FIG. 10